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ERCB

PSU, Block and Project Approvals

Monthly Update

March 1991

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ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
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Conservation Board

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Canada T2P 3G4

Telephone (403) 297-8311
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CANADIANA

MAR - 5 1991

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 March 1991.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

DR/gp

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
CLIVE D-2 A	PROJECT NO. 3	NEW COMPLETIONS LS 15-26-39-24 W4/2 LS 1-35-39-24 W4/2
CLIVE D-3 A	PROJECT NO. 10	NEW COMPLETIONS LS 15-26-39-24 W4 LS 1-35-29-24 W4
GARRINGTON CARDIUM A & B	PROJECT NO. 4	WELL RECLASSIFICATION LS 10-20-32-2 W5
GILBY VIKING A	PROJECT NO. 1	WELL RECLASSIFICATION LS 4-35-40-2 W5
	PROJECT NO. 2	WELL RECLASSIFICATIONS LS 10-33-40-2 W5 LS 10-34-40-2 W5 LS 4-4-41-2 W5
GILBY JURASSIC B	PROJECT NO. 1	WELL RECLASSIFICATION LS 2-30-40-3 W5
HALKIRK UPPER MANNVILLE I	PROJECT NO. 1	ADDITION LS 1-11-38-17 W4 (64 ha)
JOARCAM VIKING	PROJECT NO. 102	WELL RECLASSIFICATION LS 16-8-49-21 W4
JOFFRE D-2	PROJECT NO. 11	WELL RECLASSIFICATION LS 02/3-12-39-27 W4
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	CONVERTED TO SOLVENT INJECTORS LS 12-31-63-10 W5 LS 4-6-64-10 W5
JUDY CREEK BEAVERHILL LAKE B	PROJECT NO. 1	CONVERTED TO SOLVENT INJECTORS LS 10-29-63-11 W5 LS 12-29-63-11 W5
LEDUC-WOODBEND D-2 A	PROJECT NO. 1	WELL RECLASSIFICATION LS 02/12-15-50-26 W4
LEDUC-WOODBEND D-3 A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 5-26-50-26 W4 LS 14-31-50-26 W4 LS 10-33-50-26 W4/2 LS 1-5-51-26 W4 LS 12-15-51-26 W4 LS 14-16-51-26 W4
MANYBERRIES SUNBURST OO	BLOCK NO. 1	CANCELLED (RETURNED TO PRIMARY)
MITSUE GILWOOD A	PROJECT NO. 334	DELETE HECTARES ONLY LS 9-20-73-5 W5 (64 ha)
	PROJECT NO. 335	NEW
NIPISI GILWOOD A	PROJECT NO. 229	DELETE LS 12-35-79-8 W5/2 (0 ha)

CANADIANA
MAR - 5 1991

POOL OR AREA	BLOCK OR PROJECT	REVISION
PARFLESH UPPER MANNVILLE G	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 9-11-25-22 W4 LS 12-12-25-22 W4
PEMBINA KEYSTONE BELLY RIVER B	PROJECT NO. 81	WELL RECLASSIFICATIONS LS 4-30-47-3 W5 LS 14-31-47-3 W5 LS 16-31-47-3 W5 LS 8-6-48-3 W5 LS 2-1-48-4 W5 LS 10-1-48-4 W5 LS 14-1-48-4 W5 LS 14-2-48-4 W5 LS 10-3-48-4 W5 LS 12-11-48-4 W5 LS 13-12-48-4 W5/2
PEMBINA BELLY RIVER C, O & H3H	PROJECT NO. 1	NEW COMPLETION LS 10-35-47-3 W5
PEMBINA CARDIUM	PROJECT NO. 22	NEW COMPLETION LS 3-29-47-6 W5 WELL IDENTIFIER CORRECTION LS 3-29-47-6 W5
	PROJECT NO. 27	WELL RECLASSIFICATION LS 3-3-48-8 W5
	PROJECT NO. 30	NEW COMPLETION LS 3-23-48-9 W5
	PROJECT NO. 33	WELL RECLASSIFICATIONS LS 14-2-47-8 W5 LS 16-3-47-8 W5 LS 8-10-47-8 W5 LS 16-10-47-8 W5 LS 6-11-47-8 W5 LS 14-11-47-8 W5
	PROJECT NO. 43	WELL RECLASSIFICATIONS LS 10-9-49-8 W5 LS 12-9-49-8 W5 LS 4-17-49-8 W5
	PROJECT NO. 46	WELL RECLASSIFICATION LS 9-12-48-9 W5
	PROJECT NO. 55	WELL RECLASSIFICATIONS LS 4-11-48-10 W5 LS 4-13-48-10 W5 LS 6-13-48-10 W5 LS 12-13-48-10 W5 LS 14-13-48-10 W5 LS 6-14-48-10 W5 LS 7-14-48-10 W5 LS 9-15-48-10 W5 LS 16-15-48-10 W5 LS 1-22-48-10 W5

[illegible]	[illegible]	[illegible]
[illegible]	PROJECT NO. 1	[illegible]
[illegible]	PROJECT NO. 21	[illegible]
[illegible]	PROJECT NO. 1	[illegible]
[illegible]	PROJECT NO. 22	[illegible]
	PROJECT NO. 27	[illegible]
	PROJECT NO. 30	[illegible]
	PROJECT NO. 13	[illegible]
	PROJECT NO. 13	[illegible]
	PROJECT NO. 40	[illegible]
	PROJECT NO. 38	[illegible]

POOL OR AREA	BLOCK OR PROJECT	REVISION
PEMBINA CARDIUM (cont.)		LS 8-22-48-10 W5 LS 9-22-48-10 W5 LS 10-22-48-10 W5 LS 16-22-48-10 W5 LS 5-23-48-10 W5 LS 13-23-48-10 W5 LS 14-26-48-10 W5 LS 8-27-48-10 W5
	PROJECT NO. 62	CONVERTED TO A WATER INJECTOR LS 16-12-47-10 W5
	PROJECT NO. 100	WELL RECLASSIFICATION LS 8-6-50-7 W5 CONVERTED TO A WATER INJECTOR LS 8-6-50-7 W5
	PROJECT NO. 103	WELL RECLASSIFICATION LS 2-25-49-9 W5
	PROJECT NO. 143	NEW COMPLETION LS 3-33-47-9 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. IW 9019
PEMBINA NISKU O	PROJECT NO. 1	NEW COMPLETION LS 12-3-50-11 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. IW 8515
PROGRESS HALFWAY P	PROJECT NO. 1	ADDITIONS LS 8-28-78-9 W6 (64 ha) LS 16-28-78-9 W6 (64 ha) (VALIDATED DSU'S)
RED ROCK CHINOOK G	BLOCK NO. 1	NEW
SPIRIT RIVER CHARLIE LAKE K & HALFWAY F	PROJECT NO. 1	WELL RECLASSIFICATION LS 10-8-78-6 W6
SWAN HILLS BEAVERHILL LAKE C	PROJECT NO. 2	WELL RECLASSIFICATIONS LS 12-5-70-10 W5 LS 2-15-70-11 W5
	PROJECT NO. 47	WELL RECLASSIFICATION LS 10-27-69-9 W5
TURIN LOWER MANNVILLE II	PROJECT NO. 1	NEW
WESTPEM NISKU C	PROJECT NO. 1	CONVERTED TO A GAS INJECTOR LS 6-11-49-12 W5
WILLESDEN GREEN CARDIUM A	PROJECT NO. 23	WELL RECLASSIFICATIONS LS 6-31-41-5 W5 LS 16-2-42-6 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
HEAVY CRUDE		
BADGER UPPER MANNVILLE B	PROJECT NO. 1	DELETE LS 14-24-16-18 W4 SPACING REVISION LS 02/14-24-16-18 W4 (16 ha)
CHAUVIN SOUTH SPARKY A & B & GENERAL PETROLEUM A	PROJECT NO. 3 PROJECT NO. 7	NEW COMPLETION LS AO/7-2-43-2 W4 WELL IDENTIFIER CORRECTION LS AO/7-2-43-2 W4 NEW
COUNTESS UPPER MANNVILLE D	PROJECT NO. 1	WELL RECLASSIFICATION LS 12-29-18-15 W4
GRAND FORKS SAWTOOTH WW	PROJECT NO. 1 PROJECT NO. 2	NEW COMPLETIONS LS CO/12-21-12-13 W4 LS DO/10-29-12-13 W4 CONVERTED TO A WATER INJECTOR LS 1-31-12-13 W4
SIBBALD UPPER MANNVILLE C	PROJECT NO. 1	NEW COMPLETION LS 02/16-23-27-2 W4
WAINWRIGHT WAINWRIGHT & SPARKY A	PROJECT NO. 2	WELL RECLASSIFICATION LS DO/2-33-45-6 W4

EFFECTIVE DATE	OPER NO
01 MAR 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-2A PROJECT NO 3	0224	696001	20	00	000	003	8.0	400.0	3424	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 7631	0224	696001	20	00	000	003				000000
00	10	10	03	92	44	2		0224	696001	20	00	000	003			64	308000
00	12	11	03	92	44	2		0224	696001	20	00	000	003			64	308000
00	04	14	03	92	44	0	KMG CLIVE 4-14-39-24	0224	696001	20	00	000	003			64	138000
00	05	14	03	92	44	2	GULF UNIT CLIVE 5-14-39-24	0224	696001	20	00	000	003				138003
00	12	14	03	92	44	0	KMG CLIVE 12-14MU-39-24	0224	696001	20	00	000	003				138005
00	14	14	03	92	44	0	GULF UNIT CLIVE 14-14-39-24	0224	696001	20	00	000	003			64	108000
00	08	15	03	92	44	0	KMG CPOG CLIVE 8-15-39-24	0224	696001	20	00	000	003			64	138200
00	10	22	03	92	44	2	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	696001	20	00	000	003			64	408000
00	04	23	03	92	44	2	KMG AZTEC CLIVE 4-23-39-24	0224	696001	20	00	000	003				108004
00	06	23	03	92	44	2	GULF UNIT CLIVE 6-23-39-24	0224	696001	20	00	000	003			64	108000
00	10	23	03	92	44	2	KMG SCURRY CLIVE 10-23-39-24	0224	696001	20	00	000	003			64	108000
00	11	23	03	92	44	2	GULF UNIT CLIVE 11-23-39-24	0224	696001	20	00	000	003				108003
00	12	23	03	92	44	0	KMG AZTEC CLIVE 12-23-39-24	0224	696001	20	00	000	003				138005
00	14	23	03	92	44	2	GULF UNIT CLIVE 14-23-39-24	0224	696001	20	00	000	003			64	108000
00	04	25	03	92	44	2	CS CLIVE 4-25-39-24	0224	696001	20	00	000	003			64	408000
00	12	25	03	92	44	2	BA CS CLIVE 12-25-39-24	0224	696001	20	00	000	003			64	138000
00	02	26	03	92	44	2	GETTY AL CLIVE 2-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	03	26	03	92	44	2	GULF UNIT CLIVE 3-26-39-24	0224	696001	20	00	000	003				138003
00	04	26	03	92	44	2	GETTY IOE BL CLIVE 4-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	05	26	03	92	44	0	GULF UNIT CLIVE 5-26-39-24	0224	696001	20	00	000	003				108003
00	06	26	03	92	44	0	GULF UNIT CLIVE 6-26-39-24	0224	696001	20	00	000	003				108003
00	07	26	03	92	44	2	GULF UNIT CLIVE 7-26-39-24	0224	696001	20	00	000	003				108003
00	08	26	03	92	44	2	GULF UNIT CLIVE 8-26-39-24	0224	696001	20	00	000	003				108003
00	09	26	03	92	44	2	GULF UNIT CLIVE 9-26-39-24	0224	696001	20	00	000	003				108003
00	10	26	03	92	44	2	PAN AM PACIFIC B1 CLIVE 10-26	0224	696001	20	00	000	003			32	138000
00	11	26	03	92	44	2	GULF UNIT CLIVE 11-26-39-24	0224	696001	20	00	000	003				108003
00	12	26	03	92	44	2	IOE CLIVE 12-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	14	26	03	92	44	2	GULF UNIT CLIVE 14-26-39-24	0224	696001	20	00	000	003				108003
00	15	26	03	92	44	2	GULF UNIT CLIVE 15-26-39-24	0224	696001	20	00	000	003			32	108000
00	16	26	03	92	44	2	GULF UNIT CLIVE 16-26-39-24	0224	696001	20	00	000	003				108004
00	08	27	03	92	44	2	CDN-SUP CLIVE 8-27-39-24	0224	696001	20	00	000	003			64	138200
00	16	27	03	92	44	2	CDN-SUP CLIVE 16-27MU-39-24	0224	696001	20	00	000	003			64	138200

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAR 1991	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	34	03	92	44	2	BA CLIVE 8-34MU-39-24	0224	696001	20	00	000	003			64	108205
00	16	34	03	92	44	2	CDN-SUP CLIVE 16-34-39-24	0224	696001	20	00	000	003			64	138200
00	01	35	03	92	44	2	GULF UNIT CLIVE 1-35-39-24	0224	696001	20	00	000	003			32	108000
00	02	35	03	92	44	2	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003				138005
02	02	35	03	92	44	2	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003			32	108000
00	03	35	03	92	44	2	GULF UNIT CLIVE 3-35-39-24	0224	696001	20	00	000	003				108003
00	04	35	03	92	44	2	CDN-SUP CLIVE 4-35-39-24	0224	696001	20	00	000	003			64	138004
00	06	35	03	92	44	2	GULF UNIT CLIVE 6-35-39-24	0224	696001	20	00	000	003				138003
00	07	35	03	92	44	2	GULF UNIT CLIVE 7-35-39-24	0224	696001	20	00	000	003				138003
00	08	35	03	92	44	2	GULF UNIT CLIVE 8-35-39-24	0224	696001	20	00	000	003				138003
00	09	35	03	92	44	2	GULF UNIT CLIVE 9-35-39-24	0224	696001	20	00	000	003				138003
00	10	35	03	92	44	2	CDN-SUP CLIVE 10-35MU-39-24	0224	696001	20	00	000	003			64	138000
00	11	35	03	92	44	2	GULF UNIT CLIVE 11-35-39-24	0224	696001	20	00	000	003				138003
00	12	35	03	92	44	2	CDN-SUP CLIVE 12-35-39-24	0224	696001	20	00	000	003			64	138000
00	14	35	03	92	44	2	GULF UNIT CLIVE 14-35-39-24	0224	696001	20	00	000	003				108003
00	15	35	03	92	44	2	GULF UNIT CLIVE 15-35-39-24	0224	696001	20	00	000	003				108003
00	16	35	03	92	44	2	GULF UNIT CLIVE 16-35-39-24	0224	696001	20	00	000	003				108003
00	04	36	03	92	44	2	BA CLIVE 4-36-39-24	0224	696001	20	00	000	003			64	138000
00	05	36	03	92	44	2	GULF UNIT CLIVE 5-36-39-24	0224	696001	20	00	000	003				138003
00	12	36	03	92	44	2	BA CLIVE 12-36-39-24	0224	696001	20	00	000	003			64	138000
00	04	01	04	02	44	2	BA ROYALITE CLIVE 4-1-40-24	0224	696001	20	00	000	003			64	138000
00	12	01	04	02	44	2	BA ROYALITE CLIVE 12-1-40-24	0224	696001	20	00	000	003			64	138000
00	01	02	04	02	44	2	GULF UNIT CLIVE 1-2-40-24	0224	696001	20	00	000	003				138003
00	02	02	04	02	44	2	BA CLIVE 2-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	03	02	04	02	44	2	GULF UNIT CLIVE 3-2-40-24	0224	696001	20	00	000	003				138003
00	04	02	04	02	44	2	PAN AM A-4 CLIVE 4-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	06	02	04	02	44	2	GULF UNIT CLIVE 6-2-40-24	0224	696001	20	00	000	003				138003
00	07	02	04	02	44	2	GULF UNIT CLIVE 7-2-40-24	0224	696001	20	00	000	003				108003
00	08	02	04	02	44	2	GULF UNIT CLIVE 8-2-40-24	0224	696001	20	00	000	003				108003
00	09	02	04	02	44	2	GULF UNIT CLIVE 9-2-40-24	0224	696001	20	00	000	003			32	108000
00	10	02	04	02	44	2	PAN AM A-1 CLIVE 10-2MU-40-24	0224	696001	20	00	000	003			32	138000
00	12	02	04	02	44	2	PAN AM A-2 CLIVE 12-2M3-40-24	0224	696001	20	00	000	003			64	138000
00	14	02	04	02	44	2	GULF UNIT CLIVE 14-2-40-24	0224	696001	20	00	000	003				108003
00	16	02	04	02	44	0	GULF UNIT CLIVE 16-2-40-24	0224	696001	20	00	000	003				108003
00	08	03	04	02	44	2	CDN SUP CLIVE 8-3-40-24	0224	696001	20	00	000	003			64	138200

Rev.A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAR 1991	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	03	040	24	40		WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	696001	20	00	000	003			64	138200
00	16	09	040	24	42		ND ET AL CLIVE 16-9-40-24	0224	696001	20	00	000	003			16	408000
00	02	10	040	24	42		PAN AM A-5 CLIVE 2-10-40-24	0224	696001	20	00	000	003			64	138000
00	09	10	040	24	43		PENZL PAN AM CLIVE 9-10MU-40-24	0224	696001	20	00	000	003			64	108005
00	13	10	040	24	42		WHITEHALL CLIVE 13-10MU-40-24	0224	696001	20	00	000	003			16	138000
00	14	10	040	24	40			0224	696001	20	00	000	003			16	308000
00	02	11	040	24	42		PAN AM A3 CLIVE 2-11M-40-24	0224	696001	20	00	000	003			64	138000
00	04	11	040	24	42		PENZL GUYER PAN AM CLIVE 4-11-40-24	0224	696001	20	00	000	003			64	138000
00	10	11	040	24	42		CAN SBD ET AL CLIVE 10-11-40-24	0224	696001	20	00	000	003			64	138000
00	12	11	040	24	42		CAN SEABD ET AL CLIVE 12-11-40-24	0224	696001	20	00	000	003			64	138000
00	04	12	040	24	40		PAN AM A-6 CLIVE 4-12-40-24	0224	696001	20	00	000	003			64	108000
00	04	14	040	24	42		BA CLIVE 4-14-40-24	0224	696001	20	00	000	003			64	408000
00	02	15	040	24	42		TEXACO CLIVE 2-15-40-24	0224	696001	20	00	000	003			64	138005
00	03	15	040	24	42		BA CS CLIVE 3-15-40-24	0224	696001	20	00	000	003			16	138000
00	04	15	040	24	42		BA CS CLIVE 4-15M3-40-24	0224	696001	20	00	000	003			16	138004
00	05	15	040	24	42			0224	696001	20	00	000	003			16	308000
00	12	15	040	24	42		BA CS CLIVE 12-15-40-24	0224	696001	20	00	000	003			16	108005
00	01	16	040	24	42		WHITEHALL CLIVE 1-16M3-40-24	0224	696001	20	00	000	003			16	138000
00	07	16	040	24	42		WHITEHALL CLIVE 7-16M3-40-24	0224	696001	20	00	000	003			16	138005
00	08	16	040	24	42			0224	696001	20	00	000	003			16	308000
00	09	16	040	24	42			0224	696001	20	00	000	003			16	308000
00	10	16	040	24	40			0224	696001	20	00	000	003			16	308000
00	11	16	040	24	40		B A CITIES SERVICE CLIVE NO 11-16	0224	696001	20	00	000	003			16	108000
00	13	16	040	24	40		CITIES SERVICE CLIVE NO 1	0224	696001	20	00	000	003			16	108005
00	14	16	040	24	40			0224	696001	20	00	000	003			16	308000
00	15	16	040	24	42		BA CITIES SERVICE CLIVE NO 15-16	0224	696001	20	00	000	003			16	108000
00	16	16	040	24	42		BA CS CLIVE 16-16-40-24	0224	696001	20	00	000	003			16	108000
00	09	20	040	24	40			0224	696001	20	00	000	003			16	308000
00	16	20	040	24	42		JOE PHILLIPS CLIVE 16-20M3-40-24	0224	696001	20	00	000	003			16	138000
00	02	21	040	24	40		BA CITIES SERVICE CLIVE 2-21	0224	696001	20	00	000	003			16	108005
00	03	21	040	24	42		POHL NO 3-21	0224	696001	20	00	000	003			16	108005
00	04	21	040	24	42		CANADIAN SUPERIOR POHL NO 4-21	0224	696001	20	00	000	003			16	108000
00	05	21	040	24	42		CDN SUP CLIVE 5-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	06	21	040	24	42		POHL. NO. 6-21-40-24	0224	696001	20	00	000	003			16	108005
00	07	21	040	24	40		BA CITIES SERVICE CLIVE 7-21	0224	696001	20	00	000	003			16	108005

ROGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK .

CONTROL SECTION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAR 1991	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	040	24	4	2	CDN SUP CLIVE 10-21MU-40-24	0224	696001	20	00	000	003			16	138000
00	11	21	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	12	21	040	24	4	2	CDN SUP CLIVE 12-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	13	21	040	24	4	2	CDN SUP CLIVE 13-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	14	21	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	15	21	040	24	4	2	JOE PHILLIPS CLIVE 15-21-40-24	0224	696001	20	00	000	003			16	108000
00	03	28	040	24	4	2	BA CLIVE 3-28-40-24	0224	696001	20	00	000	003			16	108005
00	04	28	040	24	4	2	BA CLIVE 4-28M3-40-24	0224	696001	20	00	000	003			16	108005
00	05	28	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	06	28	040	24	4	0	B A CLIVE 6-28MU-40-24	0224	696001	20	00	000	003			16	138000
00	12	28	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	01	29	040	24	4	2	JOE PHILLIPS CLIVE 1-29M3-40-24	0224	696001	20	00	000	003			16	138005
02	16	29	040	24	4	2	JOE PHILLIPS CLIVE 16-29-40-24	0224	696001	20	00	000	003			16	108000
00	08	32	040	24	4	2	GULF UNIT CLIVE 8-32-40-24	0224	696001	20	00	000	003			64	108000
00	16	32	040	24	4	2	GULF UNIT CLIVE 16-32-40-24	0224	696001	20	00	000	003			64	108000

B064 BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAR 1991	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-3A PROJECT NO 10	0224	720001	20	00	000	010	8.0	544.0	4208	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 7632	0224	720001	20	00	000	010				000000
00	04	02	03	92	4	0	HUBER CLIVE 4-2-39-24	0224	720001	20	00	000	010			64	108005
00	12	02	03	92	4	0	HUBER CLIVE 12-2MU-39-24	0224	720001	20	00	000	010			64	138000
00	08	03	03	92	4	0	CDN-SUP CLIVE 8-3MU-39-24	0224	720001	20	00	000	010			64	138200
00	16	03	03	92	4	0	CDN-SUP CLIVE 16-3-39-24	0224	720001	20	00	000	010			64	138200
00	01	10	03	92	4	0	CREE ET AL CLIVE 1-10-39-24	0224	720001	20	00	000	010			64	108200
00	10	10	03	92	4	0	HUBER CLIVE 10-10-39-24	0224	720001	20	00	000	010			64	108005
00	04	11	03	92	4	0	BA CLIVE 4-11MU-39-24	0224	720001	20	00	000	010			64	138000
00	12	11	03	92	4	0	BA CLIVE 12-11-39-24	0224	720001	20	00	000	010			64	408000
00	04	14	03	92	4	2	KMG CLIVE 4-14-39-24	0224	720001	20	00	000	010			64	138000
00	05	14	03	92	4	0	GULF UNIT CLIVE 5-14-39-24	0224	720001	20	00	000	010				138003
00	10	14	03	92	4	0	KMG CLIVE 10-14-39-24	0224	720001	20	00	000	010			64	108000
00	12	14	03	92	4	2	KMG CLIVE 12-14MU-39-24	0224	720001	20	00	000	010			64	138000
00	14	14	03	92	4	0	GULF UNIT CLIVE 14-14-39-24	0224	720001	20	00	000	010				108003
00	08	15	03	92	4	2	KMG CPOG CLIVE 8-15-39-24	0224	720001	20	00	000	010			64	108200
00	10	15	03	92	4	0		0224	720001	20	00	000	010			64	308000
00	02	22	03	92	4	0	PAN AM AZTEC C-2 CLIVE 2-22-39-24	0224	720001	20	00	000	010			64	108000
00	10	22	03	92	4	0	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	720001	20	00	000	010			64	108005
00	02	23	03	92	4	0	KMG CPOG CLIVE 2-23-39-24	0224	720001	20	00	000	010			64	108000
00	04	23	03	92	4	0	KMG AZTEC CLIVE 4-23-39-24	0224	720001	20	00	000	010			32	108000
00	05	23	03	92	4	0	GULF UNIT CLIVE 5-23-39-24	0224	720001	20	00	000	010			32	108000
00	06	23	03	92	4	0	GULF UNIT CLIVE 6-23-39-24	0224	720001	20	00	000	010				108003
00	10	23	03	92	4	0	KMG SCURRY CLIVE 10-23-39-24	0224	720001	20	00	000	010			64	108000
00	11	23	03	92	4	0	GULF UNIT CLIVE 11-23-39-24	0224	720001	20	00	000	010				108003
00	12	23	03	92	4	2	KMG AZTEC CLIVE 12-23-39-24	0224	720001	20	00	000	010			64	138000
00	13	23	03	92	4	0	GULF UNIT CLIVE 13-23-39-24	0224	720001	20	00	000	010				108003
00	14	23	03	92	4	0	GULF UNIT CLIVE 14-23-39-24	0224	720001	20	00	000	010				108003
00	04	25	03	92	4	0	C.S. CLIVE 4-25-39-24	0224	720001	20	00	000	010			64	108005
00	12	25	03	92	4	0	BA CS CLIVE 12-25-39-24	0224	720001	20	00	000	010			64	138000
00	02	26	03	92	4	0	GETTY AL CLIVE 2-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	03	26	03	92	4	0	GULF UNIT CLIVE 3-26-39-24	0224	720001	20	00	000	010				138003
00	04	26	03	92	4	0	GETTY IOE BL CLIVE 4-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	05	26	03	92	4	0	GULF UNIT CLIVE 5-26-39-24	0224	720001	20	00	000	010				108003

BUGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1991	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	26	03	92	44	0	GULF UNIT CLIVE 6-26-39-24	0224	720001	20	00	000	010				108003
00	07	26	03	92	44	0	GULF UNIT CLIVE 7-26-39-24	0224	720001	20	00	000	010				108003
00	08	26	03	92	44	0	GULF UNIT CLIVE 8-26-39-24	0224	720001	20	00	000	010				108003
00	09	26	03	92	44	0	GULF UNIT CLIVE 9-26-39-24	0224	720001	20	00	000	010				108003
00	10	26	03	92	44	0	PAN AM PACIFIC B1 CLIVE 10-26-39-24	0224	720001	20	00	000	010			32	138000
00	11	26	03	92	44	0	GULF UNIT CLIVE 11-26-39-24	0224	720001	20	00	000	010				108003
00	12	26	03	92	44	0	IOE CLIVE 12-26MU-39-24	0224	720001	20	00	000	010			64	138005
00	13	26	03	92	44	0	GULF UNIT CLIVE 13-26-39-24	0224	720001	20	00	000	010				108003
00	14	26	03	92	44	0	GULF UNIT CLIVE 14-26-39-24	0224	720001	20	00	000	010				108003
00	15	26	03	92	44	0	GULF UNIT CLIVE 15-26-39-24	0224	720001	20	00	000	010			32	108000
00	16	26	03	92	44	0	GULF UNIT CLIVE 16-26-39-24	0224	720001	20	00	000	010				108003
00	08	27	03	92	44	0	CDN-SUP CLIVE 8-27-39-24	0224	720001	20	00	000	010			64	138200
00	16	27	03	92	44	0	CDN-SUP CLIVE 16-27MU-39-24	0224	720001	20	00	000	010			64	138205
00	08	34	03	92	44	0	BA CLIVE 8-34-39-24	0224	720001	20	00	000	010			64	408000
00	16	34	03	92	44	0	CDN-SUP CLIVE 16-34MU-39-24	0224	720001	20	00	000	010			64	138205
00	01	35	03	92	44	0	GULF UNIT CLIVE 1-35-39-24	0224	720001	20	00	000	010			32	108000
00	02	35	03	92	44	0	CDN-SUP CLIVE 2-35-39-24	0224	720001	20	00	000	010				138005
02	02	35	03	92	44	0	GULF UNIT CLIVE 2-35-39-24	0224	720001	20	00	000	010			32	108000
00	03	35	03	92	44	0	GULF UNIT CLIVE 3-35-39-24	0224	720001	20	00	000	010			64	108000
00	04	35	03	92	44	0	CDN-SUP CLIVE 4-35-39-24	0224	720001	20	00	000	010				138003
00	06	35	03	92	44	0	GULF UNIT CLIVE 6-35-39-24	0224	720001	20	00	000	010				108003
00	07	35	03	92	44	0	GULF UNIT CLIVE 7-35-39-24	0224	720001	20	00	000	010				108003
00	08	35	03	92	44	0	GULF UNIT CLIVE 8-35-39-24	0224	720001	20	00	000	010				108003
00	09	35	03	92	44	0	GULF UNIT CLIVE 9-35-39-24	0224	720001	20	00	000	010				138003
00	10	35	03	92	44	0	CDN-SUP CLIVE 10-35MU-39-24	0224	720001	20	00	000	010			64	138000
00	11	35	03	92	44	0	GULF UNIT CLIVE 11-35-39-24	0224	720001	20	00	000	010				138003
00	12	35	03	92	44	0	CDN-SUP CLIVE 12-35-39-24	0224	720001	20	00	000	010				138003
00	14	35	03	92	44	0	GULF UNIT CLIVE 14-35-39-24	0224	720001	20	00	000	010			64	108000
00	15	35	03	92	44	0	GULF UNIT CLIVE 15-35-39-24	0224	720001	20	00	000	010				108003
00	16	35	03	92	44	0	GULF UNIT CLIVE 16-35-39-24	0224	720001	20	00	000	010				108003
00	04	36	03	92	44	0	BA CLIVE 4-36-39-24	0224	720001	20	00	000	010				138005
00	05	36	03	92	44	0	GULF UNIT CLIVE 5-36-39-24	0224	720001	20	00	000	010			64	138000
00	06	36	03	92	44	0	GULF UNIT CLIVE 6-36-39-24	0224	720001	20	00	000	010				138003
00	12	36	03	92	44	0	BA CLIVE 12-36MU-39-24	0224	720001	20	00	000	010			64	138005
00	04	01	04	02	44	0	BA ROYALITE CLIVE 4-1-40-24	0224	720001	20	00	000	010			64	138000

ROGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1991	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	01	04	02	44	0	BA ROYALITE CLIVE 12-1-40-24	0224	720001	20	00	000	010			64	138000
00	01	02	04	02	44	0	GULF UNIT CLIVE 1-2-40-24	0224	720001	20	00	000	010				108003
00	02	02	04	02	44	0	BA CLIVE 2-2-40-24	0224	720001	20	00	000	010			64	138000
00	03	02	04	02	44	0	GULF UNIT CLIVE 3-2-40-24	0224	720001	20	00	000	010				138003
00	04	02	04	02	44	0	PAN AM A-4 CLIVE 4-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	06	02	04	02	44	0	GULF UNIT CLIVE 6-2-40-24	0224	720001	20	00	000	010				138003
00	07	02	04	02	44	0	GULF UNIT CLIVE 7-2-40-24	0224	720001	20	00	000	010				138003
00	08	02	04	02	44	0	GULF UNIT CLIVE 8-2-40-24	0224	720001	20	00	000	010				108003
00	09	02	04	02	44	0	GULF UNIT CLIVE 9-2-40-24	0224	720001	20	00	000	010			32	108000
00	10	02	04	02	44	0	PAN AM A-1 CLIVE 10-2MU-40-24	0224	720001	20	00	000	010			32	138000
00	11	02	04	02	44	0	GULF UNIT CLIVE 11-2-40-24	0224	720001	20	00	000	010				138003
00	12	02	04	02	44	0	PAN AM A-2 CLIVE 12-2MU-40-24	0224	720001	20	00	000	010			64	138005
00	14	02	04	02	44	0	GULF UNIT CLIVE 14-2-40-24	0224	720001	20	00	000	010				108003
00	08	03	04	02	44	0	CDN-SUP CLIVE 8-3MU-40-24	0224	720001	20	00	000	010			64	138205
00	14	03	04	02	44	0	SYRACUSE ET AL CLIVE 14-3MU-40-24	0224	720001	20	00	000	010			64	138200
00	16	03	04	02	44	2	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	720001	20	00	000	010				138205
00	16	09	04	02	44	0	ND ET AL CLIVE 16-9-40-24	0224	720001	20	00	000	010			16	108005
00	02	10	04	02	44	0	PAN AM A-5 CLIVE 2-10-40-24	0224	720001	20	00	000	010			64	138000
00	04	10	04	02	44	0	PAN AM A-7 CLIVE 4-10-40-24	0224	720001	20	00	000	010			64	108000
00	09	10	04	02	44	0	PENZL PAN AM CLIVE 9-10MU-40-24	0224	720001	20	00	000	010			64	138000
00	13	10	04	02	44	0	WHITEHALL CLIVE 13-10MU-40-24	0224	720001	20	00	000	010			16	108000
00	14	10	04	02	44	2	WHITEHALL CLIVE 14-10-40-24	0224	720001	20	00	000	010			16	108000
00	02	11	04	02	44	0	PAN AM A-3 CLIVE 2-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	11	04	02	44	0	PENZL GUYER CLIVE 4-11-40-24	0224	720001	20	00	000	010			64	138005
00	12	11	04	02	44	0	CAN SEABD ET AL CLIVE 12-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	14	04	02	44	0	BA CLIVE 4-14-40-24	0224	720001	20	00	000	010			64	108005
00	02	15	04	02	44	0	TEXACO CLIVE 2-15-40-24	0224	720001	20	00	000	010			64	438000
00	03	15	04	02	44	0	BA CS CLIVE 3-15-40-24	0224	720001	20	00	000	010			16	138005
00	04	15	04	02	44	0	BA CS CLIVE 4-15M2-40-24	0224	720001	20	00	000	010			16	108000
00	05	15	04	02	44	0	B A CITIES SERVICE CLIVE NO 5-15	0224	720001	20	00	000	010			16	108000
00	12	15	04	02	44	0	B A CITIES SERVICE CLIVE NO 12-15	0224	720001	20	00	000	010			16	108000
00	01	16	04	02	44	0	WHITEHALL CLIVE 1-16M2-40-24	0224	720001	20	00	000	010			16	138000
00	07	16	04	02	44	0	WHITEHALL CLIVE 7-16M2-40-24	0224	720001	20	00	000	010			16	138005
00	08	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 8-16	0224	720001	20	00	000	010			16	108000
00	09	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 9-16	0224	720001	20	00	000	010			16	108000

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1991	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 15-16	0224	720001	20	00	000	010			16	108005
00	16	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 16-16	0224	720001	20	00	000	010				108005
00	09	20	040	24	4	0	JOE PHILLIPS CLIVE 9-20-40-24	0224	720001	20	00	000	010			16	108005
00	16	20	040	24	4	0	JOE PHILLIPS CLIVE 16-20M2-40-24	0224	720001	20	00	000	010			16	138000
00	02	21	040	24	4	2	B A CITIES SERVICE CLIVE NO 2-21	0224	720001	20	00	000	010			16	108000
00	03	21	040	24	4	0	POHL NO 3-21	0224	720001	20	00	000	010			16	108000
00	05	21	040	24	4	0	CDN-SUP CLIVE 5-21-40-24	0224	720001	20	00	000	010			16	108000
00	06	21	040	24	4	0	POHL NO 6-21	0224	720001	20	00	000	010			16	108000
00	10	21	040	24	4	0	CDN-SUP CLIVE 10-21-40-24	0224	720001	20	00	000	010			16	138005
00	11	21	040	24	4	0	CDN-SUP CLIVE 11-21-40-24	0224	720001	20	00	000	010			16	108000
00	12	21	040	24	4	0	CDN-SUP CLIVE 12-21MU-40-24	0224	720001	20	00	000	010			16	108000
00	13	21	040	24	4	0	CDN-SUP CLIVE 13-21M4-40-24	0224	720001	20	00	000	010			16	108000
00	14	21	040	24	4	0	CDN SUP CLIVE 14-21-40-24	0224	720001	20	00	000	010			16	108000
00	15	21	040	24	4	0	JOE PHILLIPS CLIVE 15-21MU-40-24	0224	720001	20	00	000	010			16	138005
00	02	28	040	24	4	0	BA CLIVE 2-28-40-24	0224	720001	20	00	000	010				408000
00	03	28	040	24	4	0	B A CLIVE 3-28-40-24	0224	720001	20	00	000	010			16	108005
00	04	28	040	24	4	0	B A CLIVE 4-28M4-40-24	0224	720001	20	00	000	010			16	108000
00	05	28	040	24	4	0	BA CLIVE 5-28-40-24	0224	720001	20	00	000	010			16	108005
00	06	28	040	24	4	2	B A CLIVE 6-28MU-40-24	0224	720001	20	00	000	010			16	108005
00	12	28	040	24	4	0	BA CLIVE 12-28-40-24	0224	720001	20	00	000	010			16	108000
00	01	29	040	24	4	0	JOE PHILLIPS CLIVE 1-29M2-40-24	0224	720001	20	00	000	010			16	138000
02	16	29	040	24	4	0	JOE PHILLIPS CLIVE A16-29-40-24	0224	720001	20	00	000	010			16	108005
00	08	32	040	24	4	0	GULF UNIT CLIVE 8-32-40-24	0224	720001	20	00	000	010			64	108000
00	09	32	040	24	4	0	GULF UNIT CLIVE 9-32-40-24	0224	720001	20	00	000	010			16	108000
00	10	32	040	24	4	0	ZORAYDA ET AL CLIVE 10-32-40-24	0224	720001	20	00	000	010			32	108000
00	16	32	040	24	4	0	GULF UNIT CLIVE 16-32-40-24	0224	720001	20	00	000	010			16	108000
00	04	33	040	24	4	0	DUNCAN ZORAYDA CLIVE 4-33-40-24	0224	720001	20	00	000	010			64	108000
00	05	33	040	24	4	0	GULF UNIT CLIVE 5-33-40-24	0224	720001	20	00	000	010				108003
00	12	33	040	24	4	0	GARVEY CLIVE 12-33-40-24	0224	720001	20	00	000	010			64	108000
00	02	05	041	24	4	0	DUNCAN ZORAYDA CHIGWELL 2-5-41-24	0224	720001	20	00	000	010			64	108000
00	11	05	041	24	4	0	DUNCAN SYRACUSE CLIVE 11-5-41-24	0224	720001	20	00	000	010			64	108000
00	04	08	041	24	4	0	DUNCAN SYRACUSE HB CHIG 4-8-41-24	0224	720001	20	00	000	010			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1991	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	P67

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GARRINGTON CARDIUM A&B PROJ NO 4	0405	176060	20	00	000	004	8.0	56.0	2304	
00	10	10	032	02	5	0	FPC GUYER GARR S 10-10-32-2	0405	176060	20	00	000	004			128	108000
02	04	15	032	02	5	0	FPC GUYER GARR S A4-15-32-2	0405	176060	20	00	000	004			128	108000
00	08	16	032	02	5	0	WHITE ROSE BARRIE LAKE 8-16-32-2	0405	176060	20	00	000	004			128	108004
00	10	16	032	02	5	0	FPC GUYER BARRIE LAKE 10-16-32-2	0405	176060	20	00	000	004			128	108004
00	10	20	032	02	5	0	GUYER FPC BARRIE LAKE 10-20-32-2	0405	176060	20	00	000	004			128	108004
00	04	21	032	02	5	0	FPC GUYER BARRIE LAKE 4-21-32-2	0405	176060	20	00	000	004			128	108000
00	04	29	032	02	5	0	FPC GUYER GARR IN 4-29-32-2	0405	176060	20	00	000	004			128	408004
00	08	30	032	02	5	0	SHELL CDN SUP BARRIE LK 8-30-32-2	0405	176060	20	00	000	004			128	108004
00	04	31	032	02	5	0	FPC GUYER GARRS 4-31-32-2	0405	176060	20	00	000	004			128	108004
00	10	36	032	03	5	0	GRT PLNS ET AL GARRS 10-36-32-3	0405	176060	20	00	000	004			128	108000
00	06	01	033	03	5	2	CS ET AL HARMATTAN EAST 6-1-33-3	0405	176060	20	00	000	004			128	108000
00	16	02	033	03	5	0	DEKALB GARRS 16-2-33-3	0405	176060	20	00	000	004			128	108000
00	16	10	033	03	5	0	WILSON ET AL GARR S 16-10-33-3	0405	176060	20	00	000	004			128	108004
00	06	11	033	03	5	0	DEKALB CS GARRS 6-11-33-3	0405	176060	20	00	000	004			128	108004
00	16	11	033	03	5	0	DEKALB GARR S 16-11-33-3	0405	176060	20	00	000	004			128	108004
00	06	14	033	03	5	0	PARKER GARR IN 6-14-33-3	0405	176060	20	00	000	004			128	408004
00	06	15	033	03	5	2	CS ET AL HARMATTAN EAST 6-15-33-3	0405	176060	20	00	000	004			128	108005
00	16	15	033	03	5	0	FRONTIER ET AL GARRS 16-15-33-3	0405	176060	20	00	000	004			128	108000

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0405	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 MAR 1991	P67

EFFECTIVE DATE	OPER NO
01 MAR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GILBY VIKING A PROJECT NO 1	0412	218001	20	00	000	001	8.0	24.0	1874	
00	16	32	039	28	4	0	CALSTAN ET AL GILBY 16-32-39-28	0412	218001	20	00	000	001			38	108205
00	08	33	039	28	4	0	BRINKERHOFF CDN SUP BENT 8-33-39-28	0412	218001	20	00	000	001				408005
00	10	33	039	28	4	0	BRINK CDN SUP BENT 10-33-39-28	0412	218001	20	00	000	001			32	108005
00	12	33	039	28	4	0	BRINK CDN SUP BENT 12-33-39-28	0412	218001	20	00	000	001			32	108005
00	14	33	039	28	4	0	BRINK CDN SUP BENT 14-33-39-28	0412	218001	20	00	000	001			32	108005
00	04	04	040	28	4	0	CALSTAN BENTLEY 4-4V-40-28	0412	218001	20	00	000	001			32	108005
00	02	05	040	28	4	0	CANADIAN SUPERIOR BROUWER NO 2-5	0412	218001	20	00	000	001			38	108200
00	08	05	040	28	4	0	BROUWER 8-5	0412	218001	20	00	000	001			38	108200
00	06	01	040	01	5	0	CALIFORNIA STD BENTLEY NO 6-1	0412	218001	20	00	000	001			32	108005
00	08	01	040	01	5	0	COHLAND NO 8-1	0412	218001	20	00	000	001			32	108005
00	10	01	040	01	5	0	MEDALLION BENTLEY NO 10-1-40-1	0412	218001	20	00	000	001			32	108005
00	12	01	040	01	5	0	IMPERIAL BENTLEY NO 12-1-40-1	0412	218001	20	00	000	001			32	108005
00	14	01	040	01	5	0	IMPERIAL BENTLEY NO 14-1V-40-1	0412	218001	20	00	000	001			32	108005
00	16	01	040	01	5	0	CANADIAN SUPERIOR COPLAND NO 16-1	0412	218001	20	00	000	001			32	108005
00	14	02	040	01	5	0	CALSTAN BENTLEY IN 14-2-40-1	0412	218001	20	00	000	001			32	408005
00	16	02	040	01	5	0	CALIFORNIA STD BENTLEY NO 16-2	0412	218001	20	00	000	001			32	108005
00	16	09	040	01	5	0	MEDALLION BENTLEY NO 16-9-40-1	0412	218001	20	00	000	001			32	108005
00	08	10	040	01	5	0	CALIFORNIA STD BENTLEY NO 8-10	0412	218001	20	00	000	001			32	108005
00	10	10	040	01	5	0	CALIFORNIA STD BENTLEY NO 10-10	0412	218001	20	00	000	001			32	108005
00	12	10	040	01	5	0	CALIFORNIA STD BENTLEY NO 12-10	0412	218001	20	00	000	001			32	108005
00	14	10	040	01	5	0	CALIFORNIA STD BENTLEY NO 14-10	0412	218001	20	00	000	001			32	108005
00	16	10	040	01	5	0	CALIFORNIA STD BENTLEY NO 16-10	0412	218001	20	00	000	001			32	108005
00	02	11	040	01	5	0	CANADIAN SUPERIOR MATTHIAS NO 2-11	0412	218001	20	00	000	001			32	408005
00	04	11	040	01	5	0	IMPERIAL BENTLEY NO 4-11V-40-1	0412	218001	20	00	000	001			32	108005
00	06	11	040	01	5	0	IMP GILBY IN 6-11V-40-1	0412	218001	20	00	000	001			32	408000
00	12	11	040	01	5	0	IMPERIAL BENTLEY NO 12-11V-40-1	0412	218001	20	00	000	001			32	108005
00	04	12	040	01	5	0	IMPERIAL BENTLEY NO 4-12V-40-1	0412	218001	20	00	000	001			32	108005
00	04	15	040	01	5	0	WILHELM NO 4-15	0412	218001	20	00	000	001			32	108005
00	02	16	040	01	5	0	CALIFORNIA STD BENTLEY NO 2-16	0412	218001	20	00	000	001			32	108005
00	06	16	040	01	5	0	CALSTAN BENTLEY IN 6-16-40-1	0412	218001	20	00	000	001			32	408005
00	08	16	040	01	5	0	CALIFORNIA STD BENTLEY NO 8-16	0412	218001	20	00	000	001			32	108005
00	10	16	040	01	5	0	CALSTAN BENTLEY IN 10-16-40-1	0412	218001	20	00	000	001			32	408005
00	12	16	040	01	5	0	CALSTAN BENT GILBY IN 12-16-40-1	0412	218001	20	00	000	001			32	408005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	045

EFFECTIVE DATE	OPER NO
01 MAR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	16	040	01	5	0	CALIFORNIA STD BENTLEY NO 14-16	0412	218001	20	00	000	001			32	108005
00	10	17	040	01	5	0	CALIFORNIA STD BENTLEY NO 10-17	0412	218001	20	00	000	001			32	108005
00	12	17	040	01	5	0	HOLMEN NO 12-17	0412	218001	20	00	000	001			32	108000
00	14	17	040	01	5	0	HOLMEN NO 14-17	0412	218001	20	00	000	001			32	108005
00	16	17	040	01	5	0	CALIFORNIA STD BENTLEY NO 16-17	0412	218001	20	00	000	001			32	108005
00	16	18	040	01	5	0	IMPERIAL BENTLEY NO 16-18V-40-1	0412	218001	20	00	000	001			32	108005
00	02	19	040	01	5	0	WESTERN BENTLEY NO 19-2	0412	218001	20	00	000	001			32	108005
00	06	19	040	01	5	0	CDN SUP MORRISON BENT IN 6-19-40-1	0412	218001	20	00	000	001			32	408005
00	08	19	040	01	5	0	WESTERN BENTLEY NO 19-8	0412	218001	20	00	000	001			32	108005
00	10	19	040	01	5	0	WESTERN BENTLEY IN 10-19-40-1	0412	218001	20	00	000	001			32	408005
00	12	19	040	01	5	0	CALIFORNIA STD BENTLEY NO 12-19	0412	218001	20	00	000	001			32	108005
00	14	19	040	01	5	0	CALIFORNIA STD BENTLEY NO 14-19	0412	218001	20	00	000	001			32	108005
00	16	19	040	01	5	0	WESTERN BENTLEY IN 16-19-40-1	0412	218001	20	00	000	001			32	408005
00	02	20	040	01	5	0	IMPERIAL BENTLEY NO 2-20V-40-1	0412	218001	20	00	000	001			32	108005
00	04	20	040	01	5	0	IMPERIAL BENTLEY NO 4-20-40-1	0412	218001	20	00	000	001			32	108005
00	06	20	040	01	5	0	IMPERIAL BENTLEY NO 6-20V-40-1	0412	218001	20	00	000	001			32	108005
00	04	21	040	01	5	0	CANADIAN SUPERIOR PETERSON NO 4-21	0412	218001	20	00	000	001			32	108005
00	04	30	040	01	5	0	CALIFORNIA STD BENTLEY NO 4-30	0412	218001	20	00	000	001			32	108005
00	14	24	040	02	5	0	CDN SUP CROWN HAARSTAD NO 14-24	0412	218001	20	00	000	001			32	108005
00	16	24	040	02	5	0	IMPERIAL BENTLEY W NO 16-24V-40-2	0412	218001	20	00	000	001			32	108005
00	02	25	040	02	5	0	CANADIAN SUPERIOR BERGESEN NO 2-25	0412	218001	20	00	000	001			32	108005
00	04	25	040	02	5	0	B A C P R HAARSTAD NO 4	0412	218001	20	00	000	001			32	108005
00	06	25	040	02	5	0	B A C P R HAARSTAD NO 6	0412	218001	20	00	000	001			32	108005
00	08	26	040	02	5	0	HUDSONS BAY BENTLEY 8-26-40-2	0412	218001	20	00	000	001			32	108005
00	10	26	040	02	5	0	HUDSONS BAY BENTLEY 10-26-40-2	0412	218001	20	00	000	001			32	108005
00	14	26	040	02	5	0	HUDSONS BAY BENTLEY 14-26-40-2	0412	218001	20	00	000	001			32	108005
00	04	35	040	02	5	0	CHEVRON GILBY IN 4-35-40-2	0412	218001	20	00	000	001				408005

B066A BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSERVATION					
0412	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	045

EFFECTIVE DATE	OPER NO
01 MAR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GILBY VIKING A PROJECT NO 2	0412	218001	20	00	000	002	8.0	SPD04	736	
00	16	32	040	02	5	0	CALIFORNIA STANDARD GILBY NO 16-32	0412	218001	20	00	000	002			64	108005
00	10	33	040	02	5	0	CALSTAN GILBY 10-33V-40-2	0412	218001	20	00	000	002			64	108005
00	14	33	040	02	5	0	CALIFORNIA STANDA7D GILBY NO 14-33	0412	218001	20	00	000	002			64	108004
00	06	34	040	02	5	0	ZENMAC DOME BENTLEY 6-34-40-2	0412	218001	20	00	000	002			32	108005
00	08	34	040	02	5	0	ZENMAC DOME BENTLEY 8-34-40-2	0412	218001	20	00	000	002			32	108005
00	10	34	040	02	5	0	ZENMAC DOME BENTL3Y 10-34-40-2	0412	218001	20	00	000	002			32	108005
00	12	34	040	02	5	0	ZENMAC DOME BENTLEY 12-34-40-2	0412	218001	20	00	000	002			32	108004
00	04	35	040	02	5	0	CALSTAN BENTLEY 4-35-40-2	0412	218001	20	00	000	002			32	408004
00	04	04	041	02	5	0	CALSTAN GILBY 4-4V-41-2	0412	218001	20	00	000	002			64	108005
00	02	05	041	02	5	0	CALIFORNIA STANDARD GILBY NO 2-5	0412	218001	20	00	000	002			64	108005
00	04	05	041	02	5	0	CALIFORNIA STD EAST GILBY NO 4-5	0412	218001	20	00	000	002			64	108005
00	06	05	041	02	5	0	CALIFORNIA STANDARD GILBY NO 6-5	0412	218001	20	00	000	002			64	108005
00	02	06	041	02	5	0	CALSTAN GILBY IN 2-6V-41-2	0412	218001	20	00	000	002			64	408204
00	10	06	041	02	5	0	CALSTAN GILBY 10-6V-41-2	0412	218001	20	00	000	002			64	408005

B06A RR 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	218001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	045

EFFECTIVE DATE	OPER NO
01 MAR 1991	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GILBY JURASSIC B PROJECT NO 1	0412	446002	20	00	000	001	9.0	189.0	1536	
00	06	17	040	03	5	0	BLAIR ASHLAND BA GILBY 6-17-40-3	0412	446002	20	00	000	001			32	108000
00	12	17	040	03	5	0	BLAIR ASHLAND GILBY 12-17-40-3	0412	446002	20	00	000	001			32	108004
00	14	17	040	03	5	0	BLAIR ASHLAND GILBY 14-17-40-3	0412	446002	20	00	000	001			32	108000
00	08	18	040	03	5	0	PCI GILBY 8-18-40-3	0412	446002	20	00	000	001			32	408000
00	10	18	040	03	5	0	UNO-TEX GILBY 10-18-40-3	0412	446002	20	00	000	001			32	408004
00	14	18	040	03	5	0	UNO TEX GILBY 14-18-40-3	0412	446002	20	00	000	001			32	408000
00	16	18	040	03	5	0	UNO-TEX GILBY 16-18-40-3	0412	446002	20	00	000	001			32	108000
00	02	19	040	03	5	0	UNO - TEX GILBY 2-19-40-3	0412	446002	20	00	000	001			32	608000
00	04	19	040	03	5	0	UNO TEX GILBY 4-19-40-3	0412	446002	20	00	000	001			32	408005
00	06	19	040	03	5	0	UNO TEX GILBY 6-19-40-3	0412	446002	20	00	000	001			32	108000
00	08	19	040	03	5	0	UNO TEX GILBY 8-19-40-3	0412	446002	20	00	000	001			32	108000
00	10	19	040	03	5	0	UNO TEX GILBY 10-19-40-3	0412	446002	20	00	000	001			32	108000
00	12	19	040	03	5	0	UNO TEX GILBY 12-19-40-3	0412	446002	20	00	000	001			32	108004
00	14	19	040	03	5	0	UNO TEX GILBY 14-19-40-3	0412	446002	20	00	000	001			32	608000
00	16	19	040	03	5	0	UNO TEX GILBY 16-19-40-3	0412	446002	20	00	000	001			32	108000
00	04	20	040	03	5	0	DENISON GILBY 4-20-40-3	0412	446002	20	00	000	001			32	108000
00	06	20	040	03	5	0	DENISON GILBY 6-20-40-3	0412	446002	20	00	000	001			32	108000
00	12	20	040	03	5	0	R O CORP GILBY 12-20-40-3	0412	446002	20	00	000	001			32	408000
00	03	29	040	03	5	2	RICHFIELD GABRIEL LAKE 3-29-40-3	0412	446002	20	00	000	001				408004
00	05	29	040	03	5	0	ARCO GILBY IN 5-29-40-3	0412	446002	20	00	000	001			64	408200
00	06	29	040	03	5	0	R O CORP GILBY 6-29-40-3	0412	446002	20	00	000	001				108204
00	11	29	040	03	5	0	R O CORP GABRIAL LAKE 11-29-40-3	0412	446002	20	00	000	001			32	108004
00	13	29	040	03	5	2	R O CORP GILBY 13-29M5-40-3	0412	446002	20	00	000	001			32	108004
00	02	30	040	03	5	0	PCI GILBY 2-30-40-3	0412	446002	20	00	000	001			32	108000
00	04	30	040	03	5	0	UNO TEX GILBY 4-30-40-3	0412	446002	20	00	000	001			32	108000
00	06	30	040	03	5	0	UNO TEX GILBY 6-30-40-3	0412	446002	20	00	000	001			32	408000
00	08	30	040	03	5	0	PCI GILBY 8-30-40-3	0412	446002	20	00	000	001			32	108004
00	10	30	040	03	5	0	UNO TEX GILBY 10-30-40-3	0412	446002	20	00	000	001			32	108000
00	12	30	040	03	5	0	UNO TEX GILBY 12-30-40-3	0412	446002	20	00	000	001			32	108000
00	14	30	040	03	5	0	UNO TEX GILBY 14-30-40-3	0412	446002	20	00	000	001			32	408000
00	16	30	040	03	5	0		0412	446002	20	00	000	001			32	308000
00	02	31	040	03	5	0	BA CPR THORP GILBY 2-31-40-3	0412	446002	20	00	000	001			32	108004
00	04	31	040	03	5	0	UNO TEX GILBY 4-31-40-3	0412	446002	20	00	000	001			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	446002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	246

EFFECTIVE DATE	OPER NO
01 MAR 1991	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	31	040	03	5	0	UNO TEX GILBY 6-31-40-3	0412	446002	20	00	000	001			32	408000
00	12	31	040	03	5	0	UNO TEX GILBY 12-31-40-3	0412	446002	20	00	000	001			32	108000
00	03	32	040	03	5	0	ARCO GILBY IN 3-32-40-3	0412	446002	20	00	000	001			32	408004
00	08	24	040	04	5	0	UNO TEX GILBY IN 8-24-40-4	0412	446002	20	00	000	001				408000
00	15	24	040	04	5	0	UNO TEX GILBY 15-24-40-4	0412	446002	20	00	000	001			32	108204
00	16	24	040	04	5	0	UNO TEX GILBY 16-24-40-4	0412	446002	20	00	000	001			32	108000
00	02	25	040	04	5	0	UNO TEX BA GILBY 2-25-40-4	0412	446002	20	00	000	001			32	108000
00	06	25	040	04	5	2	UNO TEX BA GILBY IN 6-25-40-4	0412	446002	20	00	000	001				408000
00	08	25	040	04	5	0	UNO TEX B A GILBY 8-25-40-4	0412	446002	20	00	000	001			32	108000
00	10	25	040	04	5	0	UNO TEX GILBY 10-25-40-4	0412	446002	20	00	000	001			32	408000
00	12	25	040	04	5	0	UNO TEX BA GILBY 12-25-40-4	0412	446002	20	00	000	001			32	108000
00	14	25	040	04	5	2	UNO TEX BA GILBY 14-25-40-4	0412	446002	20	00	000	001			32	108000
00	16	25	040	04	5	0	UNO TEX B A GILBY 16-25-40-4	0412	446002	20	00	000	001			32	408000
00	08	35	040	04	5	0	APACHE GILBY IN 8-35-40-4	0412	446002	20	00	000	001			32	108004
00	02	36	040	04	5	2	UNO TEX GILBY 2-36M5-40-4	0412	446002	20	00	000	001			32	108000
00	04	36	040	04	5	0	UNO TEX GILBY 4-36-40-4	0412	446002	20	00	000	001			32	108004
00	06	36	040	04	5	0	UNO-TEX GILBY 6-36-40-4	0412	446002	20	00	000	001			32	408000
00	08	36	040	04	5	2	UNO TEX GILBY IN 8-36-40-4	0412	446002	20	00	000	001			32	408000

B066 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK .

CONTROL AREA	FIELD	POOL TYPE	BLOCK	PSU	PROJECT
0412	446002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	246

EFFECTIVE DATE	OPER NO
01 MAR 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANN I PROJ NO 1	0437	250009	20	00	000	001	8.0	232.0	928	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8712	0437	250009	20	00	000	001				000000
00	06	35	037	17	4	0	PCP HALKIRK 6-35-37-17	0437	250009	20	00	000	001			64	408000
00	08	35	037	17	4	0	PCP SHOOTING LAKE 8-35-37-17	0437	250009	20	00	000	001			64	108004
00	09	35	037	17	4	0	PCP ET AL HALKIRK 9-35-37-17	0437	250009	20	00	000	001			16	408000
00	10	35	037	17	4	0	PCP HALKIRK 10-35-37-17	0437	250009	20	00	000	001			16	108000
00	11	35	037	17	4	0	PCP HALKIRK 11-35-37-17	0437	250009	20	00	000	001			32	108000
00	14	35	037	17	4	0	PCP HALKIRK 14-35-37-17	0437	250009	20	00	000	001			32	108000
00	15	35	037	17	4	0	PCP ET AL HALKIRK 15-35-37-17	0437	250009	20	00	000	001			16	108000
00	16	35	037	17	4	0	PCP HALKIRK 16-35-37-17	0437	250009	20	00	000	001			16	108000
A0	13	36	037	17	4	0	PCP HALKIRK 13A-36-37-17	0437	250009	20	00	000	001			16	108000
00	13	36	037	17	4	0	PCP HALKIRK 13-36-37-17	0437	250009	20	00	000	001			16	108200
00	04	01	038	17	4	0	PCP HALKIRK 4-1-38-17	0437	250009	20	00	000	001			32	108000
00	05	01	038	17	4	0	PCP HALKIRK 5-1-38-17	0437	250009	20	00	000	001			16	108000
00	06	01	038	17	4	0	PCP HALKIRK 6-1-38-17	0437	250009	20	00	000	001			16	108000
00	11	01	038	17	4	0	PCP HALKIRK 11-1-38-17	0437	250009	20	00	000	001			16	108000
00	12	01	038	17	4	0	PCP HALKIRK 12-1-38-17	0437	250009	20	00	000	001			16	108200
00	14	01	038	17	4	0	PCP HALKIRK 14-1-38-17	0437	250009	20	00	000	001			32	108004
00	01	02	038	17	4	0	PCP HALKIRK 1-2-38-17	0437	250009	20	00	000	001			16	108000
B0	02	02	038	17	4	0	PCP HALKIRK 2B-2-38-17	0437	250009	20	00	000	001			8	108000
00	02	02	038	17	4	0	PCP HALKIRK 2-2-38-17	0437	250009	20	00	000	001			8	108000
02	06	02	038	17	4	0	KELES ET AL HALKIRK 6-2-38-17	0437	250009	20	00	000	001			64	108000
00	07	02	038	17	4	0	PCP HALKIRK 7-2-38-17	0437	250009	20	00	000	001			16	108000
B0	08	02	038	17	4	0	PCP ET AL HALKIRK 8B-2-38-17	0437	250009	20	00	000	001			8	108000
00	08	02	038	17	4	0	PCP ET AL RIO BRAVO 8-2-38-17	0437	250009	20	00	000	001			8	108000
A0	09	02	038	17	4	0	PCP ET AL HALKIRK 9A-2-38-17	0437	250009	20	00	000	001			16	108000
00	09	02	038	17	4	0	PCP ET AL HALKIRK 9-2-38-17	0437	250009	20	00	000	001			16	108000
00	16	02	038	17	4	0	PCP ET AL RIO BRAVO 16-2-38-17	0437	250009	20	00	000	001			32	108000
00	01	11	038	17	4	0	PCP ET AL HALKIRK 1-11-38-17	0437	250009	20	00	000	001			64	108000
00	02	12	038	17	4	0	RES ET AL HALKIRK 2-12-38-17	0437	250009	20	00	000	001			64	108200
00	03	12	038	17	4	0	PCP ET AL HALKIRK 3-12-38-17	0437	250009	20	00	000	001			16	108000
00	04	12	038	17	4	0	PCP ET AL HALKIRK 4-12-38-17	0437	250009	20	00	000	001			16	108000
00	06	12	038	17	4	0	RES ET AL RIO BRAVO 6-12-38-17	0437	250009	20	00	000	001			32	108000
00	10	12	038	17	4	0	RESMAN ET AL HALKIRK 10-12-38-17	0437	250009	20	00	000	001			64	108200

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0437	250009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	026

EFFECTIVE DATE	OPER NO
01 MAR 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	11	12	038	17	4	2	RESMAN ET AL HALKIRK 11-12-38-17	0437	250009	20	00	000	001			64	108200

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0437	250009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	026

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 102	0503	218000	20	00	000	102	8.0	328.0	1616	
00	15	23	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 15-23	0503	218000	20	00	000	102			16	108000
00	16	23	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 16-23	0503	218000	20	00	000	102			16	408000
00	13	24	048	21	4	0	CAN DELHI ETAL JOAM 13-24-48-21	0503	218000	20	00	000	102			16	108004
00	14	24	048	21	4	0	WEST CDN DOME SDM ARMENA NO 14-24	0503	218000	20	00	000	102			16	408000
00	01	25	048	21	4	0	IMPERIAL ARMENA NO 1-25V-48-21	0503	218000	20	00	000	102			16	108000
00	02	25	048	21	4	0	IMPERIAL ARMENA NO 2-25V-48-21	0503	218000	20	00	000	102			16	108000
00	03	25	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 3-25	0503	218000	20	00	000	102			16	108000
00	04	25	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 4-25	0503	218000	20	00	000	102			16	108000
00	05	25	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 5-25	0503	218000	20	00	000	102			16	108000
00	06	25	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 6-25	0503	218000	20	00	000	102			16	408000
00	07	25	048	21	4	0	IMPERIAL ARMENA NO 7-25V-48-21	0503	218000	20	00	000	102			16	108000
00	10	25	048	21	4	0	IMP CDR JOAM 10-25V-48-21	0503	218000	20	00	000	102			16	108000
00	01	26	048	21	4	0	IMP HB ARMENA NO 1-26-48-21	0503	218000	20	00	000	102			16	108000
00	02	26	048	21	4	0	IMP H B ARMENA NO 2-26-48-21	0503	218000	20	00	000	102			16	108000
00	03	26	048	21	4	0	IMP H B ARMENA NO 3-26-48-21	0503	218000	20	00	000	102			16	108000
00	05	26	048	21	4	0	IMP HB ARMENA NO 5-26V-48-21	0503	218000	20	00	000	102			16	108004
00	06	26	048	21	4	0	IMP HB ARMENA 6-26-48-21	0503	218000	20	00	000	102			16	408000
00	07	26	048	21	4	0	IMP HB ARMENA NO 7-26-48-21	0503	218000	20	00	000	102			16	108000
00	08	26	048	21	4	0	IMP HB ARMENA NO 8-26-48-21	0503	218000	20	00	000	102			16	408000
00	09	26	048	21	4	0	WEST CDN PUNCH MAR ARMENA NO 9-26	0503	218000	20	00	000	102			16	108004
00	10	26	048	21	4	0	WEST CDN PUNCH MARIGOLD NO 10-26	0503	218000	20	00	000	102			16	408000
00	11	26	048	21	4	0	IMP HB ARMENA NO 11-26-48-21	0503	218000	20	00	000	102			16	108000
00	12	26	048	21	4	0	IMP HB ARMENA NO 12-26V-48-21	0503	218000	20	00	000	102			16	108000
00	13	26	048	21	4	0	IMP HB ARMENA NO 13-26-48-21	0503	218000	20	00	000	102			16	108000
00	14	26	048	21	4	0	IMP HB ARMENA NO 14-26-48-21	0503	218000	20	00	000	102			16	408000
00	01	27	048	21	4	0	CENTRAL DEL RIO ARMENA NO 4	0503	218000	20	00	000	102			16	108000
00	06	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 6-27	0503	218000	20	00	000	102			16	408000
00	07	27	048	21	4	0	CENTRAL DEL RIO ARMENA NO 2	0503	218000	20	00	000	102			16	108004
00	08	27	048	21	4	0	CENTRAL DEL RIO ARMENA NO 1	0503	218000	20	00	000	102			16	408000
00	09	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 2	0503	218000	20	00	000	102			16	108000
00	10	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 10-27	0503	218000	20	00	000	102			16	108000
00	11	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 11-27	0503	218000	20	00	000	102			16	108004
00	13	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 13-27	0503	218000	20	00	000	102			16	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	14	27	04	82	1	4	0 HOMESTEAD NORTH CDN ARMENA NO 14-27	0503	218000	20	00	000	102			16	408000
00	15	27	04	82	1	4	0 HOMESTEAD NORTH CDN ARMENA NO 15-27	0503	218000	20	00	000	102			16	108004
00	16	27	04	82	1	4	0 HOMESTEAD NORTH CDN ARMENA NO 3	0503	218000	20	00	000	102			16	408000
00	15	28	04	82	1	4	0 TENN B1 JOARCAM 15-28-48-21	0503	218000	20	00	000	102			16	108005
00	16	28	04	82	1	4	0 TENN B-2 JOARCAM 16-28-48-21	0503	218000	20	00	000	102			16	108004
00	01	33	04	82	1	4	0 MEDALLION PAC JOARCAM 1-33-48-21	0503	218000	20	00	000	102			16	108000
00	02	33	04	82	1	4	0 MEDALLION PAC JOARCAM 2-33-48-21	0503	218000	20	00	000	102			16	108005
00	03	33	04	82	1	4	0 IMP CEN DEL RIO GA NO 3-33V-48-21	0503	218000	20	00	000	102			16	108005
00	06	33	04	82	1	4	0 IMP CEN DEL RIO GA NO 6-33V-48-21	0503	218000	20	00	000	102			16	108005
00	07	33	04	82	1	4	0 MEDALLION PAC JOARCAM 7-33-48-21	0503	218000	20	00	000	102			16	108004
00	08	33	04	82	1	4	0 MEDALLION PAC JOARCAM 8-33-48-21	0503	218000	20	00	000	102			16	408000
00	09	33	04	82	1	4	0 HOMESTEAD NORTH CDN ARMENA NO 9-33	0503	218000	20	00	000	102			16	108004
00	10	33	04	82	1	4	0 HOMESTEAD NORTH CDN ARMENA NO 10-33	0503	218000	20	00	000	102			16	108000
00	11	33	04	82	1	4	0 IMP ET AL JOAM 11-33V-48-21	0503	218000	20	00	000	102			16	108005
00	14	33	04	82	1	4	0 IMP CEN DEL RIO GA NO 14-33V-48-21	0503	218000	20	00	000	102			16	108005
00	15	33	04	82	1	4	0 HOMESTEAD NORTH CDN ARMENA NO 15-33	0503	218000	20	00	000	102			16	108004
00	16	33	04	82	1	4	0 HOMESTEAD NORTH CDN ARMENA NO 16-33	0503	218000	20	00	000	102			16	408000
00	01	34	04	82	1	4	0 BRITISH AMERICAN ARMENA NO 1-34	0503	218000	20	00	000	102			16	108000
00	02	34	04	82	1	4	0 BRITISH AMERICAN ARMENA NO 2-34	0503	218000	20	00	000	102			16	108000
00	03	34	04	82	1	4	0 ALBERMONT ARMENA NO 1	0503	218000	20	00	000	102			16	108004
00	04	34	04	82	1	4	0 ALBERMONT ARMENA NO 4	0503	218000	20	00	000	102			16	108000
00	05	34	04	82	1	4	0 ALBERMONT ARMENA NO 3	0503	218000	20	00	000	102			16	108004
00	06	34	04	82	1	4	0 ALBERMONT ARMENA NO 2	0503	218000	20	00	000	102			16	408000
00	07	34	04	82	1	4	0 BRITISH AMERICAN ARMENA NO 7-34	0503	218000	20	00	000	102			16	108004
00	08	34	04	82	1	4	0 BRITISH AMERICAN ARMENA NO 8-34	0503	218000	20	00	000	102			16	408000
00	09	34	04	82	1	4	0 IMP GULF HB ARMENA NO 9-34V-48-21	0503	218000	20	00	000	102			16	108004
00	10	34	04	82	1	4	0 IMP ET AL JOAM 10-34V-48-21	0503	218000	20	00	000	102			16	108000
00	11	34	04	82	1	4	0 IMP ET AL JOAM 11-34V-48-21	0503	218000	20	00	000	102			16	108000
00	12	34	04	82	1	4	0 IMP ET AL JOAM 12-34V-48-21	0503	218000	20	00	000	102			16	108000
00	13	34	04	82	1	4	0 IMP ET AL JOAM 13-34V-48-21	0503	218000	20	00	000	102			16	108004
00	14	34	04	82	1	4	0 IMP ET AL JOAM 14-34V-48-21	0503	218000	20	00	000	102			16	408000
00	15	34	04	82	1	4	0 IMP ET AL JOAM 15-34V-48-21	0503	218000	20	00	000	102			16	108004
00	16	34	04	82	1	4	0 IMP GULF HB ARMENA NO 16-34V-48-21	0503	218000	20	00	000	102			16	408000
00	04	35	04	82	1	4	0 PACIFIC JOARCAM 4-35-48-21	0503	218000	20	00	000	102			16	408000
00	05	35	04	82	1	4	0 PACIFIC JOARCAM 5-35-48-21	0503	218000	20	00	000	102			16	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	12	35	048	21	4	0	IMP ETAL JOAM 12-35V-48-21	0503	218000	20	00	000	102			16	408000
02	02	03	049	21	4	0	EDSON UNIT JOARCAM 2-3-49-21	0503	218000	20	00	000	102				408000
00	03	03	049	21	4	0	IMP ETAL JOAM 3-3V-49-21	0503	218000	20	00	000	102			16	108000
00	04	03	049	21	4	0	IMP GULF HB HAY LK NO 4-3V-49-21	0503	218000	20	00	000	102			16	108000
00	05	03	049	21	4	0	IMP GULF H.B. ARMENA NO 5-3V-49-21	0503	218000	20	00	000	102			16	108000
00	06	03	049	21	4	0	IMP ETAL JOAM 6-3V-49-21	0503	218000	20	00	000	102			16	408000
00	12	03	049	21	4	0	IMP GULF HB HAY LK NO 12-3V-49-21	0503	218000	20	00	000	102			16	408000
00	01	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 1	0503	218000	20	00	000	102			16	108004
00	02	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 3	0503	218000	20	00	000	102			16	108000
00	03	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-3	0503	218000	20	00	000	102			16	108005
00	07	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 4	0503	218000	20	00	000	102			16	108004
00	08	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 2	0503	218000	20	00	000	102			16	408000
00	09	04	049	21	4	0	IMP ET AL JOAM 9-4V-49-21	0503	218000	20	00	000	102			16	108000
00	11	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-11	0503	218000	20	00	000	102			16	608005
00	13	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-13	0503	218000	20	00	000	102			16	108005
00	14	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-14	0503	218000	20	00	000	102			16	108005
00	15	04	049	21	4	0	IMP ET AL JOAM 15-4V-49-21	0503	218000	20	00	000	102			16	408000
00	16	04	049	21	4	0	IMP ET AL JOAM 16-4V-49-21	0503	218000	20	00	000	102			16	108000
00	07	08	049	21	4	0	IMP GULF HB HAY LAKE NO 7-8V-49-21	0503	218000	20	00	000	102			16	108000
00	08	08	049	21	4	0	IMP GULF HB HAY LK NO 8-8V-49-21	0503	218000	20	00	000	102			16	108004
00	10	08	049	21	4	0	IMP ET AL JOAM 10-8V-49-21	0503	218000	20	00	000	102			16	108000
00	15	08	049	21	4	0	IMP GULF HB HAYLK NO 15-8V-49-21	0503	218000	20	00	000	102			16	108000
00	16	08	049	21	4	0	IMP GULF HB HAY LK NO 16-8V-49-21	0503	218000	20	00	000	102			16	108000
00	01	09	049	21	4	0	IMP ET AL JOAM 1-9V-49-21	0503	218000	20	00	000	102			16	108000
00	02	09	049	21	4	0	IMP ET AL JOAM 2-9V-49-21	0503	218000	20	00	000	102			16	108004
00	03	09	049	21	4	0	IMP ET AL JOAM 3-9V-49-21	0503	218000	20	00	000	102			16	108004
00	04	09	049	21	4	0	IMP GULF HB HAY LAKE NO 4-9V-49-21	0503	218000	20	00	000	102			16	108004
00	05	09	049	21	4	0	IMP GULF HB HAY LAKE NO 5-9V-49-21	0503	218000	20	00	000	102			16	108000
00	06	09	049	21	4	0	IMP GULPH HB HAY LAK NO 6-9V-49-21	0503	218000	20	00	000	102			16	108000
00	07	09	049	21	4	0	IMP ET AL JOAM 7-9V-49-21	0503	218000	20	00	000	102			16	108000
00	08	09	049	21	4	0	IMP GULF HB HAY LAKE NO 8-9V-49-21	0503	218000	20	00	000	102			16	408000
00	09	09	049	21	4	0	IMP ET AL JOAM 9-9V-49-21	0503	218000	20	00	000	102			16	108000
00	12	09	049	21	4	0	IMP ET AL JOAM 12-9V-49-21	0503	218000	20	00	000	102			16	408000
00	04	10	049	21	4	0	IMP ET AL JOAM 4-10V-49-21	0503	218000	20	00	000	102			16	408000

R064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE D-2 PROJECT NO 11	0505	696000	20	00	000	011	8.0	432.0	7744	
00	04	30	03	82	6	4	0 CALSTAN JOFFRE 4-30N-38-26	0505	696000	20	00	000	011			64	108000
00	12	30	03	82	6	4	0 CALSTAN JOFFRE 12-30N-38-26	0505	696000	20	00	000	011			64	108000
00	02	31	03	82	6	4	0 EMPIRE ST ET AL JOFFRE 2-31N-38-26	0505	696000	20	00	000	011			64	108004
00	04	31	03	82	6	4	0 EMPIRE ST ET AL JOFFRE 4-31N-38-26	0505	696000	20	00	000	011			64	108000
00	10	31	03	82	6	4	0 EMPIRE ST ET AL JOFFRE 10-31N-38-26	0505	696000	20	00	000	011			64	408000
00	12	31	03	82	6	4	0 CAN SBD ET AL JOFFRE 12-31N-38-26	0505	696000	20	00	000	011			64	108000
02	12	32	03	82	6	4	0 CABEEN EXPL JOFFRE 12-32N-38-26	0505	696000	20	00	000	011			64	108000
00	02	23	03	82	7	4	0 CALSTAN RED DEER 2-23N-38-27	0505	696000	20	00	000	011			64	108005
00	10	23	03	82	7	4	0 CALSTAN JOFFRE 10-23N-38-27	0505	696000	20	00	000	011			64	108000
00	12	23	03	82	7	4	0 CALSTAN RED DEER 12-23N-38-27	0505	696000	20	00	000	011			64	408004
00	04	24	03	82	7	4	0 CALSTAN JOFFRE 4-24N-38-27	0505	696000	20	00	000	011			64	108000
00	10	24	03	82	7	4	0 CALSTAN JOFFRE 10-24N-38-27	0505	696000	20	00	000	011			64	108004
00	12	24	03	82	7	4	0 CALSTAN JOFFRE 12-24N-38-27	0505	696000	20	00	000	011			64	108004
00	02	25	03	82	7	4	0 IMP JOFFRE 2-25N-38-27	0505	696000	20	00	000	011			64	108000
00	04	25	03	82	7	4	0 IMPERIAL JOFFRE 4-25N-38-27	0505	696000	20	00	000	011			64	108004
00	10	25	03	82	7	4	0 IMP JOFFRE 10-25N-38-27	0505	696000	20	00	000	011			64	408000
00	12	25	03	82	7	4	0 FINA SCURRY JOFFRE 12-25N-38-27	0505	696000	20	00	000	011			64	108004
00	02	26	03	82	7	4	0 IMP JOFFRE 2-26N-38-27	0505	696000	20	00	000	011			64	108004
00	04	26	03	82	7	4	0 CALSTAN RED DEER 4-26-38-27	0505	696000	20	00	000	011			64	408000
00	10	26	03	82	7	4	0 CALSTAN RED DEER 10-26N-38-27	0505	696000	20	00	000	011			64	108004
00	12	26	03	82	7	4	0 CALSTAN RED DEER 12-26N-38-27	0505	696000	20	00	000	011			64	108004
00	10	27	03	82	7	4	0 STEKOLL LARRATT JOFF 10-27-38-27	0505	696000	20	00	000	011			64	108004
00	02	34	03	82	7	4	0 STEKOLL IMP JOFFRE 2-34-38-27	0505	696000	20	00	000	011			64	108200
00	10	34	03	82	7	4	0 CALSTAN JOFFRE 10-34N-38-27	0505	696000	20	00	000	011			64	408000
00	02	35	03	82	7	4	0 CALSTAN JOFFRE 2-35N-38-27	0505	696000	20	00	000	011			64	108004
00	04	35	03	82	7	4	0 CALSTAN RED DEER 4-35N-38-27	0505	696000	20	00	000	011			64	108004
00	10	35	03	82	7	4	0 IMP CALSTAN JOFFRE 10-35N-38-27	0505	696000	20	00	000	011			64	408000
00	12	35	03	82	7	4	0 CALSTAN HUMBER JOFFRE 12-35N-38-27	0505	696000	20	00	000	011			64	108000
00	02	36	03	82	7	4	0 IMP JOFFRE 2-36N-38-27	0505	696000	20	00	000	011			32	108000
00	04	36	03	82	7	4	0 IMP JOFFRE 4-36N-38-27	0505	696000	20	00	000	011			32	108000
00	06	36	03	82	7	4	0 ESSO UNIT JOFFRE 6-36-38-27	0505	696000	20	00	000	011			32	108000
00	08	36	03	82	7	4	0 ESSO UNIT JOFFRE 8-36-38-27	0505	696000	20	00	000	011			32	108004
00	10	36	03	82	7	4	0 IMP JOFFRE 10-36N-38-27	0505	696000	20	00	000	011			64	108004

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	36	03	82	7	4	0 CALSTAN JOFFRE 12-36N-38-27	0505	696000	20	00	000	011			64	108000
02	03	04	03	92	6	4	0 MIC MAC JOFFRE 3-4N-39-26	0505	696000	20	00	000	011			64	108004
00	09	04	03	92	6	4	0 K S JOFFRE 9-4N-39-26	0505	696000	20	00	000	011			64	108000
02	11	04	03	92	6	4	0 WEST CDN ET AL JOFFRE 11-4N-39-26	0505	696000	20	00	000	011			64	108000
02	01	05	03	92	6	4	0 CDN SBD ET AL JOFFRE 1-5N-39-26	0505	696000	20	00	000	011			64	108004
00	03	05	03	92	6	4	0 IMPERIAL RED DEER 3-5N	0505	696000	20	00	000	011			64	108004
02	09	05	03	92	6	4	0 CAN SBD ET AL JOFFRE 9-5N-39-26	0505	696000	20	00	000	011			64	108005
02	11	05	03	92	6	4	0 IMP JOFFRE 11A-5N-39-26	0505	696000	20	00	000	011			64	108005
00	01	06	03	92	6	4	0 MAYGILL BRALSA JOFFRE 1-6N-39-26	0505	696000	20	00	000	011			64	408000
00	03	06	03	92	6	4	0 IMPERIAL JOFFRE 3-6N-39-26-4	0505	696000	20	00	000	011			64	108000
02	09	06	03	92	6	4	0 IMPERIAL RED DEER 9-6N-39-26	0505	696000	20	00	000	011			64	108000
00	11	06	03	92	6	4	0 DECALTA CARLETON JOFFRE 11-6N-39-26	0505	696000	20	00	000	011			64	108004
02	03	07	03	92	6	4	0 IMPERIAL JOFFRE 3A-7N-39-26	0505	696000	20	00	000	011			64	108004
00	07	07	03	92	6	4	0 IMPERIAL RED DEER 7-7N-39-26	0505	696000	20	00	000	011			64	108000
00	09	07	03	92	6	4	0 IMPERIAL RED DEER 9-7N-39-26	0505	696000	20	00	000	011			64	108000
00	11	07	03	92	6	4	0 IMPERIAL JOFFRE 11-7N-39-26	0505	696000	20	00	000	011			64	108003
00	01	08	03	92	6	4	0 IMP H B JOFFRE 1-8N-39-26	0505	696000	20	00	000	011			64	108000
02	03	08	03	92	6	4	0 IMP H B JOFFRE 3A-8N-39-26	0505	696000	20	00	000	011			64	108000
00	09	08	03	92	6	4	0 IMP HB JOFFRE 9-8N-39-26	0505	696000	20	00	000	011			64	108000
00	11	08	03	92	6	4	0 IMP H B JOFFRE 11-8N-39-26	0505	696000	20	00	000	011			64	408000
00	01	09	03	92	6	4	0 IMP JOFFRE 1-9N-39-26	0505	696000	20	00	000	011			64	108000
00	03	09	03	92	6	4	0 SUN IMP JOFFRE 3-9-39-26	0505	696000	20	00	000	011			64	108000
00	09	09	03	92	6	4	0 CABEEN EXP JOFFRE 9-9-39-26	0505	696000	20	00	000	011			64	108004
00	11	09	03	92	6	4	0 SUN IMP JOFFRE 11-9-39-26	0505	696000	20	00	000	011			64	108004
00	11	10	03	92	6	4	0 CALSTAN JOFFRE 11-10N-39-26	0505	696000	20	00	000	011			64	108000
00	03	15	03	92	6	4	0 CABEEN EXPLOR JOFFRE 3-15-39-26-4	0505	696000	20	00	000	011			64	408000
00	09	15	03	92	6	4	0 FINA JOFFRE 9-15N-39-26	0505	696000	20	00	000	011			64	108004
00	11	15	03	92	6	4	0 W R ET AL JOFFRE 11-15-39-26	0505	696000	20	00	000	011			64	108004
00	01	16	03	92	6	4	0 BAYSEL JOFFRE 1-16N-39-26	0505	696000	20	00	000	011			64	108000
00	03	16	03	92	6	4	0 BAYSEL JOFFRE 3-16N-39-26	0505	696000	20	00	000	011			64	408000
00	09	16	03	92	6	4	0 CABEEN EXPL JOFFRE 9-16-39-26	0505	696000	20	00	000	011			64	108000
00	11	16	03	92	6	4	0 WH ROSE ET AL JOFFRE 11-16-39-26	0505	696000	20	00	000	011			64	108004
00	01	17	03	92	6	4	0 IMP ET AL JOFFRE 1-17N-39-26	0505	696000	20	00	000	011			64	108004
00	03	17	03	92	6	4	0 IMP ET AL JOFFRE 3-17N-39-26	0505	696000	20	00	000	011			64	108004
00	09	17	03	92	6	4	0 WHITE ROSE ET AL JOFFRE 9-17-39-26	0505	696000	20	00	000	011			64	108000

BOBA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	17	03	92	6	4	0 WHITE ROSE ET AL JOFFRE 11-17-39-26	0505	696000	20	00	000	011			64	408000
00	01	18	03	92	6	4	0 IMP SUN JOFFRE 1-18N-39-26	0505	696000	20	00	000	011			64	108000
00	03	18	03	92	6	4	0 MIC MAC RCV JOFFRE 3-18-39-26	0505	696000	20	00	000	011			64	108000
00	09	18	03	92	6	4	0 IMP JOFFRE 9-18N-39-26	0505	696000	20	00	000	011			64	108000
00	11	18	03	92	6	4	0 MIC MAC RCV JOFFRE 11-18-39-26	0505	696000	20	00	000	011			64	108000
00	01	19	03	92	6	4	0 IMPERIAL JOFFRE 1-19N-39-26	0505	696000	20	00	000	011			64	108000
00	03	19	03	92	6	4	0 SKELLY TRACHSEL 1 JOFFRE 3-19-39-26	0505	696000	20	00	000	011			64	108000
00	09	19	03	92	6	4	0 SKELLY TRACHSEL A1 JOF 9-19-39-26	0505	696000	20	00	000	011			64	108004
00	01	20	03	92	6	4	0 BAYSEL JOFFRE 1-20N-39-26	0505	696000	20	00	000	011			64	108000
00	03	20	03	92	6	4	0 WH ROSE ET AL N JOFFRE NO 3-20	0505	696000	20	00	000	011			64	108000
00	09	20	03	92	6	4	0 SUN JOFFRE 9-20-39-26	0505	696000	20	00	000	011			64	108000
00	11	20	03	92	6	4	0 FPC ET AL JOFFRE 11-20N-39-26	0505	696000	20	00	000	011			64	408000
00	01	21	03	92	6	4	0 IMP JOFFRE 1-21N-39-26	0505	696000	20	00	000	011			64	108000
00	03	21	03	92	6	4	0 IMP ET AL JOFFRE 3-21N-39-26	0505	696000	20	00	000	011			64	408000
00	09	21	03	92	6	4	0 IMP JOFFRE 9-21N-39-26	0505	696000	20	00	000	011			64	108004
00	11	21	03	92	6	4	0 IMP ET AL JOFFRE 11-21-39-26	0505	696000	20	00	000	011			64	108004
00	01	22	03	92	6	4	0 SKELLY ALTA B1 JOFFRE 1-22-39-26	0505	696000	20	00	000	011			64	108004
00	03	22	03	92	6	4	0 W R ET AL JOFFRE 3-22-39-26	0505	696000	20	00	000	011			64	408000
00	11	22	03	92	6	4	0 WHITE ROSE ET AL JOFFRE 11-22-39-26	0505	696000	20	00	000	011			64	108004
00	01	28	03	92	6	4	0 WR ET AL JOFFRE 1-28-39-26	0505	696000	20	00	000	011			64	108000
00	03	28	03	92	6	4	0 WR ET AL JOFFRE 3-28-39-26	0505	696000	20	00	000	011			64	408000
00	09	28	03	92	6	4	0 W ROSE ET AL JOFFRE 9-28-39-26	0505	696000	20	00	000	011			64	108000
00	11	28	03	92	6	4	0 W R ET AL JOFFRE 11-28-39-26	0505	696000	20	00	000	011			64	108000
00	01	29	03	92	6	4	0 W R ET AL JOFFRE 1-29-39-26	0505	696000	20	00	000	011			64	108000
00	03	29	03	92	6	4	0 FPC JOFFRE 3-29N-39-26	0505	696000	20	00	000	011			64	108004
00	09	29	03	92	6	4	0 WR ET AL JOFFRE 9-29-39-26	0505	696000	20	00	000	011			64	108004
00	01	33	03	92	6	4	0 WHITE R SOHIO JOFFRE 1-33-39-26	0505	696000	20	00	000	011			64	108004
00	03	33	03	92	6	4	0 STEKOLL KIEVIT JOFFRE 3-33-39-26	0505	696000	20	00	000	011			64	108005
00	01	01	03	92	7	4	0 CALSTAN JOFFRE 1-1N-39-27	0505	696000	20	00	000	011			64	108004
00	03	01	03	92	7	4	0 CALSTAN IMP JOFFRE 3-1N-39-27	0505	696000	20	00	000	011			64	108004
00	09	01	03	92	7	4	0 IMP JOFFRE 9-1N-39-27	0505	696000	20	00	000	011			64	408000
00	11	01	03	92	7	4	0 IMP JOFFRE 11-1N-39-27	0505	696000	20	00	000	011			64	408005
00	09	02	03	92	7	4	0 BAYSEL JOFFRE 9-2N-39-27	0505	696000	20	00	000	011			64	108004
00	09	10	03	92	7	4	0 BAYSEL JOFFRE 9-10N-39-27	0505	696000	20	00	000	011			64	108000
00	01	11	03	92	7	4	0 CALSTAN JOFFRE 1-11N-39-27	0505	696000	20	00	000	011			64	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	11	039	27	4	0	BAYSEL CDN SUP JOFFRE 3-11N-39-27	0505	696000	20	00	000	011			64	108004
02	09	11	039	27	4	0	CALSTAN JOFFRE 9-11N-39-27	0505	696000	20	00	000	011			64	108004
02	11	11	039	27	4	0	BAYSEL JOFFRE 11A-11N-39-27	0505	696000	20	00	000	011			64	108004
02	01	12	039	27	4	0	CAN SBD ET AL JOFFRE 1-12N-39-27	0505	696000	20	00	000	011			64	108005
02	03	12	039	27	4	0	CALSTAN JOFFRE 3-12N-39-27	0505	696000	20	00	000	011			64	108000
02	11	12	039	27	4	0	CALSTAN JOFFRE 11-12N-39-27	0505	696000	20	00	000	011			64	108000
00	16	12	039	27	4	0	BAY CROWSNEST CON BURBANK NO 16-12N	0505	696000	20	00	000	011			64	108005
00	01	13	039	27	4	0	IMP JOFFRE 1-13N-39-27	0505	696000	20	00	000	011			64	108000
02	03	13	039	27	4	2	IMP JOFFRE 3-13N-39-27	0505	696000	20	00	000	011			64	108000
02	01	14	039	27	4	0	BAYSEL JOFFRE 1A-14N-39-27	0505	696000	20	00	000	011			64	108000
02	03	14	039	27	4	0	CALSTAN BURBANK JOFFRE 3-14N-39-27	0505	696000	20	00	000	011			64	108000
00	11	14	039	27	4	0	BAY CROWSNEST CON BURBANK NO 11-14	0505	696000	20	00	000	011			64	108004
00	15	14	039	27	4	0	GULF JOFFRE 15-14-39-27	0505	696000	20	00	000	011			64	108204
02	01	15	039	27	4	0	IMPERIAL JOFFRE 1-15N-39-27	0505	696000	20	00	000	011			64	108005
00	03	15	039	27	4	0	IMP JOFFRE 3-15N-39-27	0505	696000	20	00	000	011			64	408004
02	09	15	039	27	4	0	BA CPR MACNICOL JOF 9-15N-39-27	0505	696000	20	00	000	011			64	108000
00	01	22	039	27	4	0	CALSTAN JOFFRE 1-22N-39-27	0505	696000	20	00	000	011			64	108000
00	01	23	039	27	4	0	IMP JOFFRE 1-23N-39-27	0505	696000	20	00	000	011			64	108000
00	03	23	039	27	4	0	UNION C N R JOFFRE 3-23N-39-27	0505	696000	20	00	000	011			64	108004
00	03	24	039	27	4	0	BAYSEL APCO JOFFRE 3-24N-39-27	0505	696000	20	00	000	011			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1092.0	10560	
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	063	10	5	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002			64	708000
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002				108003
00	02	30	063	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	06	30	063	10	5	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138000
00	06	30	063	10	5	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 10 30 063 10 5 0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				408000
00 12 30 063 10 5 0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				408000
00 14 30 063 10 5 0	ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00 16 30 063 10 5 0	IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00 02 31 063 10 5 0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	708000
00 04 31 063 10 5 0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
02 06 31 063 10 5 0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00 08 31 063 10 5 0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00 09 31 063 10 5 0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00 10 31 063 10 5 0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00 11 31 063 10 5 0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00 12 31 063 10 5 0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	708000
00 13 31 063 10 5 0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00 14 31 063 10 5 2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00 15 31 063 10 5 0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00 16 31 063 10 5 0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	408000
00 02 32 063 10 5 0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00 04 32 063 10 5 0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				408000
00 06 32 063 10 5 0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00 08 32 063 10 5 0	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002				108003
00 10 32 063 10 5 0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708003
00 11 32 063 10 5 0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00 12 32 063 10 5 0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00 13 32 063 10 5 0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00 14 32 063 10 5 0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00 15 32 063 10 5 0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00 16 32 063 10 5 0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00 02 33 063 10 5 0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00 04 33 063 10 5 0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				408000
00 06 33 063 10 5 0	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00 08 33 063 10 5 0	ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003
00 10 33 063 10 5 0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00 12 33 063 10 5 0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				508000
00 14 33 063 10 5 0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00 16 33 063 10 5 0	ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSERVATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 34 06 31 05 0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00 12 34 06 31 05 0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00 12 09 06 31 15 0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00 10 10 06 31 15 0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00 12 10 06 31 15 0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00 10 11 06 31 15 0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00 12 11 06 31 15 0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00 12 12 06 31 15 0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00 02 13 06 31 15 0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00 04 13 06 31 15 0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00 10 13 06 31 15 0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00 12 13 06 31 15 0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00 02 14 06 31 15 0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00 04 14 06 31 15 0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00 10 14 06 31 15 0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00 12 14 06 31 15 0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00 02 15 06 31 15 0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00 04 15 06 31 15 0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00 10 15 06 31 15 0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00 12 15 06 31 15 0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00 02 22 06 31 15 0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00 04 22 06 31 15 0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00 10 22 06 31 15 0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00 12 22 06 31 15 0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00 02 23 06 31 15 0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00 04 23 06 31 15 0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00 06 23 06 31 15 0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00 08 23 06 31 15 0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00 10 23 06 31 15 0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00 12 23 06 31 15 0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00 14 23 06 31 15 0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00 16 23 06 31 15 0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00 02 24 06 31 15 0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00 04 24 06 31 15 0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00 06 24 06 31 15 0	ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL BLOCK					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	08	24	063	11	5	0	ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108003
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708000
00	14	24	063	11	5	0	ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	063	11	5	0	ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	09	26	063	11	5	0	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	508000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000

B06A-88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DESIGNATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108003
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	36	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	064	10	5	0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	064	10	5	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	064	10	5	0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003
00	02	05	064	10	5	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	2		0509	744001	10	00	000	002				708003
00	03	05	064	10	5	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	064	10	5	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	064	10	5	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	064	10	5	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	064	10	5	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	064	10	5	0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00	10	05	064	10	5	2		0509	744001	10	00	000	002				708003
00	12	05	064	10	5	0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	708000
00	14	05	064	10	5	0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	05	064	10	50		IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	064	10	50		ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	064	10	50		IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	064	10	50		ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	064	10	50		IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
00	04	06	064	10	52			0509	744001	10	00	000	002				708000
00	05	06	064	10	50		ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108004
00	06	06	064	10	50		ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	064	10	50		ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	064	10	50		IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	064	10	50		IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	064	10	50		IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	064	10	52			0509	744001	10	00	000	002				708000
00	12	06	064	10	50		IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	12	06	064	10	50		IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	064	10	52			0509	744001	10	00	000	002				708000
00	14	06	064	10	50		ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002				108003
00	16	06	064	10	50		ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002				408000
00	02	07	064	10	50		IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	064	10	50		IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	08	07	064	10	50		ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00	10	07	064	10	50		IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00	12	07	064	10	50		IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	01	08	064	10	50		ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				608000
00	02	08	064	10	50		IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	064	10	50		IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	06	08	064	10	50		IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	064	10	50		IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	064	10	50		DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004
00	03	09	064	10	50		ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	064	10	50		DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	064	11	50		ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108000
00	02	01	064	11	50		IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	064	11	50		IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	064	11	50		ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003

8064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	01	064	11	5	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108003
00	08	01	064	11	5	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				508003
00	09	01	064	11	5	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	064	11	5	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	064	11	5	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	064	11	5	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00	12	01	064	11	5	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	064	11	5	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108004
00	02	02	064	11	5	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	064	11	5	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	064	11	5	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	064	11	5	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	064	11	5	0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	064	11	5	0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	03	064	11	5	0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	064	11	5	0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	064	11	5	0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	064	11	5	0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	064	11	5	0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	064	11	5	0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	064	11	5	0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	064	11	5	0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	09	064	11	5	0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	09	064	11	5	0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	064	11	5	0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	064	11	5	0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	064	11	5	0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	064	11	5	0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	064	11	5	0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	064	11	5	0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	064	11	5	0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	064	11	5	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	064	11	5	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	064	11	5	0	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	064	11	5	0	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004

B064 RR 14

DESIGNATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	06	4	11	5	0 IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	06	4	11	5	0 IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	06	4	11	5	0 IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	06	4	11	5	0 IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	06	4	11	5	0 IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	4	11	5	0 IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	06	4	11	5	0 IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	4	11	5	0 IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	06	4	11	5	0 IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	06	4	11	5	0 IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	4	11	5	0 IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	06	4	11	5	0 ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003
02	02	15	06	4	11	5	0 IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	06	4	11	5	0 IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	06	4	11	5	0 IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	06	4	11	5	0 IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	06	4	11	5	0 IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	06	4	11	5	0 IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	4	11	5	0 IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	4	11	5	0 IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	06	4	11	5	0 IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

B066 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	375.0	3904	
00	10	07	063	11	5	0	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	16	07	063	11	5	0	ESSO UNIT JUDY 16-7-63-11	0509	744002	10	00	000	001			64	108000
00	12	08	063	11	5	0	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	063	11	5	0	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	17	063	11	5	0	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	17	063	11	5	0	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	408000
00	14	17	063	11	5	0	ESSO UNIT JUDY 14-17-63-11	0509	744002	10	00	000	001				108003
00	02	18	063	11	5	0	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001				408000
00	04	18	063	11	5	0	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	18	063	11	5	0	ESSO UNIT JUDY 8-18-63-11	0509	744002	10	00	000	001			64	108000
00	10	18	063	11	5	0	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	408000
00	12	18	063	11	5	0	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	18	063	11	5	0	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	063	11	5	0	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	063	11	5	0	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	063	11	5	0	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	063	11	5	0	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	063	11	5	0	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	063	11	5	0	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	063	11	5	0	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	408000
00	04	20	063	11	5	0	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00	06	20	063	11	5	0	ESSO UNIT JUDY 6-20-63-11	0509	744002	10	00	000	001				108003
00	10	20	063	11	5	0	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001			64	108004
00	12	20	063	11	5	0	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	408004
00	14	20	063	11	5	0	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108003
00	12	21	063	11	5	0	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408004
00	04	28	063	11	5	0	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408004
00	02	29	063	11	5	0	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001				408000
00	04	29	063	11	5	0	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	108000
00	06	29	063	11	5	0	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	08	29	063	11	5	0	ESSO UNIT JUDY CREEK 8-29-63-11	0509	744002	10	00	000	001			64	108000
00	10	29	063	11	5	0	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001				708000
00	12	29	063	11	5	0	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	708000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	29	063	11	5	0	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	16	29	063	11	5	0	ESSO UNIT JUDY CREEK 16-29-63-11	0509	744002	10	00	000	001			64	108000
00	02	30	063	11	5	0	IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	30	063	11	5	0	IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	30	063	11	5	0	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	063	11	5	0	IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	12	30	063	11	5	0	IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	14	30	063	11	5	0	ESSO UNIT JUDY 14-30-63-11	0509	744002	10	00	000	001				408000
00	16	30	063	11	5	0	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	063	11	5	0	IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	31	063	11	5	0	IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001				408000
00	06	31	063	11	5	0	ESSO JUDY CREEK 6-31-63-11	0509	744002	10	00	000	001			64	108000
00	08	31	063	11	5	0	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				708000
00	10	31	063	11	5	0	IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	063	11	5	0	IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	14	31	063	11	5	0	ESSO UNIT JUDY CREEK 14-31-63-11	0509	744002	10	00	000	001				708003
00	16	31	063	11	5	0	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	063	11	5	0	DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	708000
00	04	32	063	11	5	0	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	063	11	5	2		0509	744002	10	00	000	001				708003
00	06	32	063	11	5	0	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	063	11	5	0	IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	13	063	12	5	0	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	063	12	5	0	IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00	02	14	063	12	5	0	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	063	12	5	0	IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	063	12	5	0	IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	408000
00	12	14	063	12	5	0	IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	063	12	5	0	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	15	063	12	5	0	IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	23	063	12	5	0	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	23	063	12	5	0	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	063	12	5	0	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408000
00	04	24	063	12	5	0	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	063	12	5	0	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	24	06	3	12	5	0 IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	25	06	3	12	5	0 IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	25	06	3	12	5	0 IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	02	36	06	3	12	5	0 IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	36	06	3	12	5	0 IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
00	04	05	06	4	11	5	0 IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	408000
00	12	05	06	4	11	5	0 IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00	02	06	06	4	11	5	0 IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	06	06	4	11	5	0 IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	08	06	06	4	11	5	0 IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	06	4	11	5	0 IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	12	06	06	4	11	5	0 IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001				108005
02	12	06	06	4	11	5	0 ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001			64	108000
00	14	06	06	4	11	5	0 ESSO UNIT JUDY 14-6-64-11	0509	744002	10	00	000	001				408000
00	16	06	06	4	11	5	0 IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108000
00	02	07	06	4	11	5	0 IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	06	4	11	5	0 SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	01	06	4	12	5	0 IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108200

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-2A PROJECT NO 1	0551	696001	20	00	000	001	8.0	152.0	5840	
02	04	02	050	26	4	0	SAGE LEDUC 4-2-50-26	0551	696001	20	00	000	001			16	108000
02	05	02	050	26	4	0	IMPERIAL LEDUC NO 178	0551	696001	20	00	000	001			16	108005
02	06	02	050	26	4	0	IMPERIAL LEDUC NO 598	0551	696001	20	00	000	001			16	108004
02	10	02	050	26	4	0	IMPERIAL LEDUC NO 614	0551	696001	20	00	000	001			16	108005
02	11	02	050	26	4	0	IMPERIAL LEDUC NO 594	0551	696001	20	00	000	001			16	108005
02	12	02	050	26	4	0	IMPERIAL LEDUC NO 207 WELL	0551	696001	20	00	000	001			16	108005
02	13	02	050	26	4	0	IMPERIAL LEDUC NO 458	0551	696001	20	00	000	001			16	108005
02	01	03	050	26	4	0	HOME OIL LEDUC NO 18	0551	696001	20	00	000	001			16	108005
00	03	03	050	26	4	2	SAGE LEDUC 3-3-50-26	0551	696001	20	00	000	001			16	108004
00	05	03	050	26	4	0	AMER N CARD ASSO LEDUC NO 1-5-3	0551	696001	20	00	000	001			16	108005
02	06	03	050	26	4	0	IMPERIAL LEDUC NO 271	0551	696001	20	00	000	001			16	108005
02	07	03	050	26	4	0	HOME OIL LEDUC NO 24	0551	696001	20	00	000	001			16	108004
02	08	03	050	26	4	0	HOME OIL LEDUC NO 20	0551	696001	20	00	000	001			16	108005
02	09	03	050	26	4	0	IMPERIAL LEDUC NO 247	0551	696001	20	00	000	001			16	108005
03	10	03	050	26	4	0	IMPERIAL LEDUC NO 529	0551	696001	20	00	000	001			16	108004
02	11	03	050	26	4	0	LEDUC CALMAR WESTERN PROP NO 5	0551	696001	20	00	000	001			16	108005
02	12	03	050	26	4	0	LEDUC CALMAR WESTERN PROP NO 6	0551	696001	20	00	000	001			16	108005
02	13	03	050	26	4	0	IMPERIAL LEDUC NO 269	0551	696001	20	00	000	001			16	108005
02	14	03	050	26	4	0	IMPERIAL LEDUC NO 429	0551	696001	20	00	000	001			16	108005
02	15	03	050	26	4	0	IMPERIAL LEDUC NO 451	0551	696001	20	00	000	001			16	108005
02	16	03	050	26	4	0	IMPERIAL LEDUC NO 491	0551	696001	20	00	000	001			16	108004
02	09	04	050	26	4	0	IMPERIAL LEDUC NO 434	0551	696001	20	00	000	001			16	108005
02	14	04	050	26	4	0	IMPERIAL LEDUC NO 211	0551	696001	20	00	000	001			16	108005
02	15	04	050	26	4	0	IMPERIAL LEDUC NO 464	0551	696001	20	00	000	001			16	108005
02	16	04	050	26	4	0	IMPERIAL LEDUC NO 251	0551	696001	20	00	000	001			16	108005
02	03	05	050	26	4	0	CONTINENTAL LEDUC NO 28	0551	696001	20	00	000	001			16	108005
02	04	05	050	26	4	0	CONTINENTAL LEDUC NO 29	0551	696001	20	00	000	001			16	108005
00	05	05	050	26	4	0	CONTINENTAL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
00	12	05	050	26	4	0	MUTUAL HOLDINGS NO 2	0551	696001	20	00	000	001			16	108005
00	13	05	050	26	4	0	CONTINENTAL LEDUC NO 27	0551	696001	20	00	000	001			16	108005
00	01	06	050	26	4	0	VANALTA LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	02	06	050	26	4	2	IMPERIAL LEDUC NO 314	0551	696001	20	00	000	001			16	108005
00	03	06	050	26	4	0	UNITED CANSO LEDUC 3-6-50-26	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	05	26	4	0	UNITED CANSO LEDUC 4-6-50-26	0551	696001	20	00	000	001			16	108005
00	05	06	05	26	4	0	UNITED CANSO LEDUC 5-6-50-26	0551	696001	20	00	000	001			16	108005
02	06	06	05	26	4	0	WEST CDN CANSO LEDUC 6-6-50-26	0551	696001	20	00	000	001			16	108005
00	07	06	05	26	4	0	VANALTA LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	08	06	05	26	4	0	VANALTA LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	09	06	05	26	4	0	VANALTA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	10	06	05	26	4	0	IMPERIAL LEDUC NO 599	0551	696001	20	00	000	001			16	108004
00	11	06	05	26	4	0	IMPERIAL LEDUC NO 280	0551	696001	20	00	000	001			16	108005
00	12	06	05	26	4	0	UNITED CANSO LEDUC 12-6-50-26	0551	696001	20	00	000	001			16	108005
00	13	06	05	26	4	0	IMPERIAL LEDUC NO 187	0551	696001	20	00	000	001			16	108005
00	14	06	05	26	4	0	IMPERIAL LEDUC NO 527	0551	696001	20	00	000	001			16	108005
00	15	06	05	26	4	0	IMPERIAL LEDUC NO 490	0551	696001	20	00	000	001			16	108004
00	01	07	05	26	4	0	IMPERIAL LEDUC NO 510	0551	696001	20	00	000	001			16	108005
00	02	07	05	26	4	0	IMPERIAL LEDUC NO 483	0551	696001	20	00	000	001			16	108005
00	03	07	05	26	4	0	IMPERIAL LEDUC NO 526	0551	696001	20	00	000	001			16	108005
00	04	07	05	26	4	0	IMPERIAL LEDUC NO 212	0551	696001	20	00	000	001			16	108005
00	05	07	05	26	4	0	IMPERIAL LEDUC NO 234 WELL	0551	696001	20	00	000	001			16	108005
02	06	07	05	26	4	0	IMPERIAL LEDUC NO 143A	0551	696001	20	00	000	001			16	108005
00	07	07	05	26	4	0	IMPERIAL LEDUC NO 403	0551	696001	20	00	000	001			16	108005
00	08	07	05	26	4	0	IMPERIAL LEDUC NO 546	0551	696001	20	00	000	001			16	108005
00	09	07	05	26	4	0	IMPERIAL LEDUC NO 426	0551	696001	20	00	000	001			16	108005
00	10	07	05	26	4	0	IMPERIAL LEDUC NO 120	0551	696001	20	00	000	001			16	108005
00	11	07	05	26	4	0	CONTINENTAL LEDUC NO 8	0551	696001	20	00	000	001			16	108005
00	12	07	05	26	4	0	CONTINENTAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	14	07	05	26	4	0	CONTINENTAL LEDUC NO 9	0551	696001	20	00	000	001			16	108005
00	15	07	05	26	4	0	IMPERIAL LEDUC NO 202	0551	696001	20	00	000	001			16	108005
00	16	07	05	26	4	0	IMPERIAL LEDUC NO 344	0551	696001	20	00	000	001			16	108005
02	01	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 209	0551	696001	20	00	000	001			16	108005
00	02	08	05	26	4	0	HUDSON'S BAY LEDUC NO 8-A-2	0551	696001	20	00	000	001			16	108004
02	03	08	05	26	4	0	MUTUAL HOLDINGS ASSOCIATED NO 2	0551	696001	20	00	000	001			16	108005
00	06	08	05	26	4	0	TENN E1 LEDUC 6-8-50-26	0551	696001	20	00	000	001			16	108005
02	07	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 265	0551	696001	20	00	000	001			16	108004
02	08	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 229	0551	696001	20	00	000	001			16	108004
02	09	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 238	0551	696001	20	00	000	001			16	108004
02	10	08	05	26	4	0	HUDSONS BAY LEDUC NO 8-A-10	0551	696001	20	00	000	001			16	108004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	08	05	26	4	0	HUDSONS BAY LEDUC 8-A-11	0551	696001	20	00	000	001			16	108004
00	12	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 553	0551	696001	20	00	000	001			16	108004
00	13	08	05	26	4	0	HUDSONS BAY LEDUC NO 8-A-13	0551	696001	20	00	000	001			16	108005
00	14	08	05	26	4	2	HUDSONS BAY LEDUC 8-A-14	0551	696001	20	00	000	001			16	108004
02	15	08	05	26	4	0	HUDSONS BAY LEDUC NO 8-A-15	0551	696001	20	00	000	001			16	108000
02	16	08	05	26	4	0	HUDSONS BAY LEDUC NO 8-A-16	0551	696001	20	00	000	001			16	108000
02	01	09	05	26	4	0	CONTINENTAL LEDUC NO 22	0551	696001	20	00	000	001			16	108005
00	02	09	05	26	4	2	CONTINENTAL LEDUC 1 2-9-50-26	0551	696001	20	00	000	001			16	108004
02	02	09	05	26	4	0	CONTINENTAL LEDUC NO 21	0551	696001	20	00	000	001				108005
02	03	09	05	26	4	0	HOME OIL LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	04	09	05	26	4	0	HOME OIL LEDUC NO 14	0551	696001	20	00	000	001			16	108005
02	05	09	05	26	4	0	HOME OIL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	06	09	05	26	4	0	HOME OIL LEDUC NO 12	0551	696001	20	00	000	001			16	108005
03	07	09	05	26	4	0	NEW DEVON SOUTH BRAZEAU ASSO NO 2	0551	696001	20	00	000	001			16	108005
02	08	09	05	26	4	0	NEW DEVON SOUTH BRAZEAU ASSO NO 1	0551	696001	20	00	000	001			16	108000
02	12	09	05	26	4	0	IMPERIAL LEDUC NO 224	0551	696001	20	00	000	001			16	108005
02	13	09	05	26	4	0	RICHFIELD LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	01	10	05	26	4	0	IMPERIAL LEDUC NO 449	0551	696001	20	00	000	001			16	108004
00	02	10	05	26	4	2	IMPERIAL LEDUC NO 304	0551	696001	20	00	000	001			16	108005
02	03	10	05	26	4	0	IMPERIAL LEDUC NO 431	0551	696001	20	00	000	001			16	108005
02	04	10	05	26	4	0	IMPERIAL LEDUC NO 252	0551	696001	20	00	000	001			16	108005
02	05	10	05	26	4	0	HARGAL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	10	05	26	4	0	HARGAL NO 4	0551	696001	20	00	000	001			16	108005
00	04	11	05	26	4	2	IMP UD2 W241 LEDUC INJ	0551	696001	20	00	000	001				408004
00	01	15	05	26	4	0	IMPERIAL LEDUC NO 356	0551	696001	20	00	000	001			16	108005
00	04	15	05	26	4	2	IMPERIAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	05	15	05	26	4	0	IMPERIAL LEDUC NO 104	0551	696001	20	00	000	001			16	108005
00	10	15	05	26	4	0	SELBURN JET DEVON LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	11	15	05	26	4	0	LEDUC CALMAR WESTERN	0551	696001	20	00	000	001			16	108005
02	12	15	05	26	4	0	IMPERIAL LEDUC IN 12-15N-50-26	0551	696001	20	00	000	001			16	408000
00	13	15	05	26	4	0	IMPERIAL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	14	15	05	26	4	0	LEDUC CALMAR WESTERN PROP NO 1	0551	696001	20	00	000	001			16	108005
02	15	15	05	26	4	0	SELBURN JET DEVON LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	01	16	05	26	4	0	IMPERIAL LEDUC NO 372	0551	696001	20	00	000	001			16	108005
02	02	16	05	26	4	0	IMPERIAL LEDUC NO 273	0551	696001	20	00	000	001			16	108005

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CONFIRMATION					
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY, ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	03	16	05	02	6	4	IMPERIAL LEDUC NO 285	0551	696001	20	00	000	001			16	108005
02	04	16	05	02	6	4	MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	05	16	05	02	6	4	MODEL LEDUC NO 45 WELL	0551	696001	20	00	000	001			16	108004
02	06	16	05	02	6	4	MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	07	16	05	02	6	4	IMPERIAL LEDUC NO 615	0551	696001	20	00	000	001			16	108005
00	08	16	05	02	6	4	IMPERIAL LEDUC NO 144	0551	696001	20	00	000	001			16	108005
02	09	16	05	02	6	4	IMPERIAL LEDUC NO 484	0551	696001	20	00	000	001			16	108005
02	11	16	05	02	6	4	IMPERIAL LEDUC NO 593	0551	696001	20	00	000	001			16	108005
02	12	16	05	02	6	4	IMPERIAL LEDUC NO 183	0551	696001	20	00	000	001			16	408000
02	13	16	05	02	6	4	IMPERIAL LEDUC NO 338 WELL	0551	696001	20	00	000	001			16	108004
00	14	16	05	02	6	4	IMPERIAL LEDUC NO 101	0551	696001	20	00	000	001			16	108003
00	15	16	05	02	6	4	IMPERIAL LEDUC NO 41	0551	696001	20	00	000	001			16	108005
00	16	16	05	02	6	4	IMPERIAL LEDUC NO 17	0551	696001	20	00	000	001			16	108004
02	01	17	05	02	6	4	PONDER MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108003
02	02	17	05	02	6	4	PONDER MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108004
00	03	17	05	02	6	4	PONDER MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108004
00	04	17	05	02	6	4	PONDER MODEL LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	05	17	05	02	6	4	PONDER MODEL LEDUC NO 5	0551	696001	20	00	000	001			16	108004
02	07	17	05	02	6	4	PONDER MODEL LEDUC NO 7	0551	696001	20	00	000	001			16	108004
AA	08	17	05	02	6	4	ESSO UNIT INJECTION LEDUC EX 8-17	0551	696001	20	00	000	001				708000
02	08	17	05	02	6	4	PONDER MODEL LEDUC NO 8	0551	696001	20	00	000	001			16	108004
02	09	17	05	02	6	4	IMPERIAL LEDUC NO 216	0551	696001	20	00	000	001			16	108004
02	11	17	05	02	6	4	PEMBINA ET AL LEDUC 11-17-50-26	0551	696001	20	00	000	001			16	108004
00	12	17	05	02	6	4	CALVAN MERRILL LEDUC 12-17M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	17	05	02	6	4	CALVAN MERRILL LEDUC 13-17	0551	696001	20	00	000	001			16	108005
02	14	17	05	02	6	4	DECALTA UCANA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	15	17	05	02	6	4	IMPERIAL LEDUC NO 370	0551	696001	20	00	000	001			16	108004
02	16	17	05	02	6	4	IMPERIAL LEDUC NO 312	0551	696001	20	00	000	001			16	108004
00	01	18	05	02	6	4	IMPERIAL LEDUC IN 1-18N-50-26	0551	696001	20	00	000	001			16	408004
00	02	18	05	02	6	4	IMPERIAL LEDUC NO 220	0551	696001	20	00	000	001			16	108005
00	03	18	05	02	6	4	IMPERIAL LEDUC NO 199	0551	696001	20	00	000	001			16	108005
00	05	18	05	02	6	4	IMPERIAL LEDUC NO 319 WELL	0551	696001	20	00	000	001			16	108000
00	06	18	05	02	6	4	IMPERIAL LEDUC NO 297	0551	696001	20	00	000	001			16	108005
00	07	18	05	02	6	4	IMPERIAL LEDUC NO 539	0551	696001	20	00	000	001			16	108005
02	08	18	05	02	6	4	IMPERIAL LEDUC NO 475	0551	696001	20	00	000	001			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DESIGNATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02 09 18 05 02 6 4 0	IMPERIAL LEDUC NO 495	0551	696001	20	00	000	001			16	108005
00 10 18 05 02 6 4 0	IMPERIAL LEDUC NO 540	0551	696001	20	00	000	001			16	108005
00 11 18 05 02 6 4 0	FLANK LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00 12 18 05 02 6 4 0	FLANK LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00 13 18 05 02 6 4 0	FLANK LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00 14 18 05 02 6 4 0	FLANK LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02 15 18 05 02 6 4 0	IMPERIAL LEDUC NO 257	0551	696001	20	00	000	001			16	108005
02 16 18 05 02 6 4 0	IMPERIAL LEDUC NO 260	0551	696001	20	00	000	001			16	108005
02 01 19 05 02 6 4 0	HOME ANGLO CAL EDM LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02 02 19 05 02 6 4 0	HOME ANGLO CAL EDM LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00 03 19 05 02 6 4 0	TRANS EMPIRE LEDUC NO 6	0551	696001	20	00	000	001			16	108005
00 04 19 05 02 6 4 0	TRANS EMPIRE LEDUC NO 10	0551	696001	20	00	000	001			16	108004
00 05 19 05 02 6 4 0	TRANS EMPIRE LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00 06 19 05 02 6 4 0	TRAN EMPIRE LEDUC NO 1	0551	696001	20	00	000	001			16	108004
02 07 19 05 02 6 4 0	CO OP LEDUC NO 8	0551	696001	20	00	000	001			16	108004
02 08 19 05 02 6 4 0	HOME ANGLO CAL EDM LEDUC NO 4	0551	696001	20	00	000	001			16	108000
02 09 19 05 02 6 4 0	IMPERIAL LEDUC NO 562	0551	696001	20	00	000	001			16	108004
00 10 19 05 02 6 4 0	IMPERIAL LEDUC NO 250	0551	696001	20	00	000	001			16	108005
00 11 19 05 02 6 4 0	IMPERIAL LEDUC NO 35	0551	696001	20	00	000	001			16	108004
02 12 19 05 02 6 4 0	BORYS NO 1	0551	696001	20	00	000	001			16	108000
00 13 19 05 02 6 4 2	IMPERIAL LEDUC NO 631	0551	696001	20	00	000	001			16	108005
02 14 19 05 02 6 4 0	IMPERIAL LEDUC NO 588	0551	696001	20	00	000	001			16	108004
02 15 19 05 02 6 4 0	IMPERIAL LEDUC NO 571	0551	696001	20	00	000	001			16	108005
02 16 19 05 02 6 4 0	IMPERIAL LEDUC NO 572	0551	696001	20	00	000	001			16	108005
03 01 20 05 02 6 4 0	IMPERIAL LEDUC NO 323	0551	696001	20	00	000	001			16	408000
02 02 20 05 02 6 4 0	IMPERIAL LEDUC NO 430	0551	696001	20	00	000	001			16	108005
02 03 20 05 02 6 4 0	IMPERIAL LEDUC NO 492	0551	696001	20	00	000	001			16	108004
02 04 20 05 02 6 4 0	IMPERIAL LEDUC NO 246	0551	696001	20	00	000	001			16	108005
02 05 20 05 02 6 4 0	IMPERIAL LEDUC NO 181	0551	696001	20	00	000	001			16	108004
02 06 20 05 02 6 4 0	IMPERIAL LEDUC NO 478	0551	696001	20	00	000	001			16	108004
02 07 20 05 02 6 4 0	IMPERIAL LEDUC NO 440	0551	696001	20	00	000	001			16	108005
02 08 20 05 02 6 4 0	IMPERIAL LEDUC NO 147	0551	696001	20	00	000	001			16	108004
02 09 20 05 02 6 4 0	IMPERIAL LEDUC NO 73	0551	696001	20	00	000	001			16	108004
02 10 20 05 02 6 4 0	IMPERIAL LEDUC NO 190	0551	696001	20	00	000	001			16	108005
02 11 20 05 02 6 4 0	IMPERIAL LEDUC NO 479	0551	696001	20	00	000	001			16	108003

B06A RR 14

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CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	12	20	050	26	4	0	IMPERIAL LEDUC NO 575	0551	696001	20	00	000	001			16	108004
02	13	20	050	26	4	0	IMPERIAL LEDUC NO 576	0551	696001	20	00	000	001			16	108004
00	14	20	050	26	4	2	IMP 233 LEDUC 14-20M7-50-26	0551	696001	20	00	000	001			16	108004
00	15	20	050	26	4	2	IMP 227 LEDUC 15-20-M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	20	050	26	4	0	IMPERIAL LEDUC NO 67	0551	696001	20	00	000	001			16	108005
00	01	21	050	26	4	0	IMPERIAL LEDUC NO 23	0551	696001	20	00	000	001			16	108005
00	02	21	050	26	4	0	IMPERIAL LEDUC NO 33	0551	696001	20	00	000	001			16	108004
00	03	21	050	26	4	0	IMPERIAL LEDUC NO 75	0551	696001	20	00	000	001			16	408000
02	04	21	050	26	4	0	IMPERIAL LEDUC NO 342	0551	696001	20	00	000	001			16	108004
02	05	21	050	26	4	0	IMPERIAL LEDUC NO 100	0551	696001	20	00	000	001			16	108004
00	06	21	050	26	4	0	IMPERIAL LEDUC NO 28	0551	696001	20	00	000	001			16	108004
00	07	21	050	26	4	0	IMPERIAL LEDUC NO 15	0551	696001	20	00	000	001			16	108004
00	08	21	050	26	4	0	IMPERIAL LEDUC NO 5 WELL	0551	696001	20	00	000	001				108004
02	08	21	050	26	4	3	IMP 175 LEDUC 8-21L-50-26	0551	696001	20	00	000	001			16	108000
00	09	21	050	26	4	0	IMPERIAL LEDUC NO 11 WELL	0551	696001	20	00	000	001			16	108004
02	10	21	050	26	4	0	IMPERIAL LEDUC NO 96	0551	696001	20	00	000	001			16	408000
02	11	21	050	26	4	0	HOME OIL LEDUC NO 2	0551	696001	20	00	000	001			16	108004
02	12	21	050	26	4	0	HOME OIL LEDUC NO 6	0551	696001	20	00	000	001			16	408000
02	13	21	050	26	4	0	HOME OIL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
03	14	21	050	26	4	0	HOME OIL LEDUC NO 4A	0551	696001	20	00	000	001			16	108004
02	15	21	050	26	4	0	IMPERIAL LEDUC NO 89	0551	696001	20	00	000	001			16	108004
00	16	21	050	26	4	0	IMPERIAL LEDUC NO 19	0551	696001	20	00	000	001			16	108004
02	03	22	050	26	4	0	IMPERIAL LEDUC NO 254	0551	696001	20	00	000	001			16	108005
00	04	22	050	26	4	0	IMPERIAL LEDUC NO 26	0551	696001	20	00	000	001			16	108005
00	05	22	050	26	4	0	IMPERIAL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	06	22	050	26	4	0	IMPERIAL LEDUC NO 59	0551	696001	20	00	000	001			16	108005
02	07	22	050	26	4	0	IMPERIAL LEDUC NO 454	0551	696001	20	00	000	001			16	108004
02	11	22	050	26	4	0	IMPERIAL LEDUC NO 496	0551	696001	20	00	000	001			16	108004
00	12	22	050	26	4	0	IMPERIAL LEDUC NO 12	0551	696001	20	00	000	001			16	108004
00	13	22	050	26	4	0	IMPERIAL LEDUC NO 18	0551	696001	20	00	000	001			16	108004
02	14	22	050	26	4	0	IMPERIAL LEDUC NO 520	0551	696001	20	00	000	001			16	108004
02	15	22	050	26	4	0	IMPERIAL LEDUC NO 521	0551	696001	20	00	000	001			16	108005
02	16	22	050	26	4	0	IMPERIAL LEDUC NO 432	0551	696001	20	00	000	001			16	108005
02	04	26	050	26	4	0	HUDSONS BAY LEDUC NO 26-A-4	0551	696001	20	00	000	001			16	108003
02	05	26	050	26	4	0	H B LEDUC NO 26-A-5	0551	696001	20	00	000	001			16	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	06	26	05	02	6	4	0 HB LEDUC IN 6-26N-50-26	0551	696001	20	00	000	001			16	408005
02	10	26	05	02	6	4	0 HAIB LEDUC IN 10-26N-50-26	0551	696001	20	00	000	001			16	408005
03	11	26	05	02	6	4	0 HB LEDUC IN 11-26N-50-26	0551	696001	20	00	000	001			16	408005
02	12	26	05	02	6	4	0 HB LEDUC IN 12-26N-50-26	0551	696001	20	00	000	001			16	408005
02	13	26	05	02	6	4	0 HB LEDUC IN 13-26N-50-26	0551	696001	20	00	000	001			16	408005
02	01	27	05	02	6	4	0 IMPERIAL LEDUC NO 406	0551	696001	20	00	000	001			16	108003
02	02	27	05	02	6	4	0 IMPERIAL LEDUC NO 519	0551	696001	20	00	000	001			16	108004
02	03	27	05	02	6	4	0 IMPERIAL LEDUC NO 513	0551	696001	20	00	000	001			16	108004
00	04	27	05	02	6	4	0 IMPERIAL LEDUC NO 25	0551	696001	20	00	000	001			16	108004
02	05	27	05	02	6	4	0 IMPERIAL LEDUC NO 358	0551	696001	20	00	000	001			16	108004
02	06	27	05	02	6	4	0 IMPERIAL LEDUC NO 348	0551	696001	20	00	000	001			16	108004
02	07	27	05	02	6	4	0 IMPERIAL LEDUC NO 306	0551	696001	20	00	000	001			16	108004
02	08	27	05	02	6	4	0 IMPERIAL LEDUC NO 302	0551	696001	20	00	000	001			16	108005
02	09	27	05	02	6	4	0 IMP D2G 268 LEDUC IN 9-27-50-26	0551	696001	20	00	000	001			16	408004
02	10	27	05	02	6	4	0 IMPERIAL LEDUC NO 278	0551	696001	20	00	000	001			16	108005
02	11	27	05	02	6	4	0 IMPERIAL LEDUC NO 290	0551	696001	20	00	000	001			16	108004
02	12	27	05	02	6	4	0 IMPERIAL LEDUC NO 294	0551	696001	20	00	000	001			16	108004
02	13	27	05	02	6	4	0 IMPERIAL LEDUC NO 305	0551	696001	20	00	000	001			16	108005
02	14	27	05	02	6	4	0 IMPERIAL LEDUC NO 221	0551	696001	20	00	000	001			16	108004
02	15	27	05	02	6	4	0 IMP UD2G 236 LEDUC IN 15-27N-50-26	0551	696001	20	00	000	001			16	508004
02	16	27	05	02	6	4	0 IMP UD2G 232 LEDUC IN 16-27-50-26	0551	696001	20	00	000	001			16	408004
00	01	28	05	02	6	4	0 IMPERIAL LEDUC NO 27	0551	696001	20	00	000	001			16	408000
02	02	28	05	02	6	4	0 IMPERIAL LEDUC NO 113	0551	696001	20	00	000	001			16	108004
02	03	28	05	02	6	4	0 IMPERIAL LEDUC NO 49	0551	696001	20	00	000	001			16	408000
02	04	28	05	02	6	4	0 IMPERIAL LEDUC NO 88	0551	696001	20	00	000	001			16	108004
02	05	28	05	02	6	4	0 IMPERIAL LEDUC NO 425	0551	696001	20	00	000	001			16	108004
02	06	28	05	02	6	4	0 IMPERIAL LEDUC NO 476	0551	696001	20	00	000	001			16	108004
02	07	28	05	02	6	4	0 IMPERIAL LEDUC NO 477	0551	696001	20	00	000	001			16	108004
02	08	28	05	02	6	4	0 IMPERIAL LEDUC NO 326 WELL	0551	696001	20	00	000	001			16	108004
02	09	28	05	02	6	4	0 IMPERIAL LEDUC NO 328 WELL	0551	696001	20	00	000	001			16	408000
00	10	28	05	02	6	4	2 IMPERIAL LEDUC NO 308	0551	696001	20	00	000	001			16	108004
00	11	28	05	02	6	4	2 IMP 214 LEDUC 11-28M7-50-26	0551	696001	20	00	000	001			16	438000
00	12	28	05	02	6	4	2 IMP 310 LEDUC 12-28M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	28	05	02	6	4	2 IMP 266 LEDUC 13-28M7-50-26	0551	696001	20	00	000	001			16	108004
00	14	28	05	02	6	4	2 IMP 286 LEDUC 14-28M7-50-26	0551	696001	20	00	000	001			16	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	16	28	05	02	6	4	0 IMPERIAL LEDUC NO 321	0551	696001	20	00	000	001			16	108004
02	01	29	05	02	6	4	0 IMPERIAL LEDUC NO 165	0551	696001	20	00	000	001			16	108004
02	02	29	05	02	6	4	0 IMPERIAL LEDUC NO 467	0551	696001	20	00	000	001			16	108005
02	03	29	05	02	6	4	0 IMPERIAL LEDUC NO 412	0551	696001	20	00	000	001			16	108005
00	04	29	05	02	6	4	2 IMP 397 LEDUC 4-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	05	29	05	02	6	4	0 IMPERIAL LEDUC NO 468	0551	696001	20	00	000	001			16	408000
03	05	29	05	02	6	4	0 IMP UD2W 600 LEDUC IN 4-29-50-26	0551	696001	20	00	000	001				108005
00	06	29	05	02	6	4	2 IMP 336 LEDUC 6-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	07	29	05	02	6	4	0 IMPERIAL LEDUC NO 369	0551	696001	20	00	000	001			16	108005
02	08	29	05	02	6	4	0 IMPERIAL LEDUC NO 374	0551	696001	20	00	000	001			16	108005
02	09	29	05	02	6	4	0 IMPERIAL LEDUC NO 378	0551	696001	20	00	000	001			16	108005
00	10	29	05	02	6	4	2 IMP 325 LEDUC 10-29M7-50-26	0551	696001	20	00	000	001			16	138004
02	11	29	05	02	6	4	0 IMPERIAL LEDUC NO 413	0551	696001	20	00	000	001			16	108005
02	12	29	05	02	6	4	0 IMPERIAL LEDUC NO 385	0551	696001	20	00	000	001			16	108005
02	13	29	05	02	6	4	0 IMPERIAL LEDUC NO 469	0551	696001	20	00	000	001			16	108005
02	14	29	05	02	6	4	0 IMPERIAL LEDUC NO 414	0551	696001	20	00	000	001			16	108005
02	15	29	05	02	6	4	0 IMPERIAL LEDUC NO 405	0551	696001	20	00	000	001			16	108005
02	16	29	05	02	6	4	0 IMPERIAL LEDUC NO 470	0551	696001	20	00	000	001			16	108004
02	01	30	05	02	6	4	0 IMPERIAL LEDUC NO 573	0551	696001	20	00	000	001			16	108005
02	02	30	05	02	6	4	0 IMPERIAL LEDUC NO 574	0551	696001	20	00	000	001			16	108005
02	03	30	05	02	6	4	0 IMPERIAL LEDUC NO 586	0551	696001	20	00	000	001			16	108000
02	06	30	05	02	6	4	0 IMPERIAL LEDUC NO 587	0551	696001	20	00	000	001			16	108004
02	07	30	05	02	6	4	0 IMPERIAL LEDUC NO 543	0551	696001	20	00	000	001			16	108004
02	08	30	05	02	6	4	0 IMPERIAL LEDUC NO 538	0551	696001	20	00	000	001			16	108005
02	09	30	05	02	6	4	0 IMPERIAL LEDUC NO 471	0551	696001	20	00	000	001			16	108005
02	10	30	05	02	6	4	0 IMPERIAL LEDUC NO 472	0551	696001	20	00	000	001			16	108005
02	14	30	05	02	6	4	0 IMPERIAL LEDUC NO 423	0551	696001	20	00	000	001			16	108005
00	15	30	05	02	6	4	2 IMP 407 LEDUC 15-30M7-50-26	0551	696001	20	00	000	001			16	108005
02	16	30	05	02	6	4	0 IMPERIAL LEDUC NO 508	0551	696001	20	00	000	001			16	108005
02	01	31	05	02	6	4	0 IMPERIAL LEDUC NO 507	0551	696001	20	00	000	001			16	108004
02	02	31	05	02	6	4	0 IMPERIAL LEDUC NO 424	0551	696001	20	00	000	001			16	108005
02	03	31	05	02	6	4	0 TENN B2 LEDUC 3-31N-50-26	0551	696001	20	00	000	001			16	108004
02	06	31	05	02	6	4	0 IMPERIAL LEDUC NO 371	0551	696001	20	00	000	001			16	108004
02	07	31	05	02	6	4	0 IMPERIAL LEDUC NO 421	0551	696001	20	00	000	001			16	108005
02	08	31	05	02	6	4	0 IMPERIAL LEDUC NO 488	0551	696001	20	00	000	001			16	108004

B06A 88 14

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CONSERVATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	09	31	050	26	4	0	IMPERIAL LEDUC NO 368 WELL	0551	696001	20	00	000	001			16	108005
02	10	31	050	26	4	0	TENN C2 LEDUC 10-31N-50-26	0551	696001	20	00	000	001			16	108004
00	11	31	050	26	4	0	FINA LEDUC 11-31-50-26	0551	696001	20	00	000	001			16	408000
00	13	31	050	26	4	0	CALVAN LEDUC NO 13-31	0551	696001	20	00	000	001			16	408005
02	14	31	050	26	4	0	FINA LEDUC 14-31-50-26	0551	696001	20	00	000	001			16	108004
02	15	31	050	26	4	0	IMPERIAL LEDUC NO 287	0551	696001	20	00	000	001			16	408000
02	16	31	050	26	4	0	TENN D-2 LEDUC 16-31N-50-26	0551	696001	20	00	000	001			16	108004
00	01	32	050	26	4	2	IMP 259 LEDUC 1-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	02	32	050	26	4	0	IMPERIAL LEDUC NO 480	0551	696001	20	00	000	001			16	108005
00	03	32	050	26	4	2	IMP 244 LEDUC 3-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	04	32	050	26	4	0	IMPERIAL LEDUC NO 509	0551	696001	20	00	000	001			16	108005
02	05	32	050	26	4	0	IMPERIAL LEDUC NO 489	0551	696001	20	00	000	001			16	108005
02	06	32	050	26	4	0	IMPERIAL LEDUC NO 482	0551	696001	20	00	000	001			16	108004
02	07	32	050	26	4	0	IMPERIAL LEDUC NO 592	0551	696001	20	00	000	001			16	108005
00	08	32	050	26	4	2	IMP 350 LEDUC 8-32M7-50-26	0551	696001	20	00	000	001			16	138004
02	09	32	050	26	4	0	IMPERIAL LEDUC NO 518	0551	696001	20	00	000	001			16	108000
02	10	32	050	26	4	0	IMPERIAL LEDUC NO 554	0551	696001	20	00	000	001			16	108004
02	11	32	050	26	4	0	IMPERIAL LEDUC NO 557	0551	696001	20	00	000	001			16	408005
02	12	32	050	26	4	0	IMPERIAL LEDUC NO 333	0551	696001	20	00	000	001			16	108004
02	13	32	050	26	4	0	IMPERIAL LEDUC NO 384	0551	696001	20	00	000	001			16	108005
02	14	32	050	26	4	0	IMPERIAL LEDUC NO 382	0551	696001	20	00	000	001			16	108004
02	15	32	050	26	4	0	IMPERIAL LEDUC NO 383	0551	696001	20	00	000	001			16	108005
02	16	32	050	26	4	0	IMPERIAL LEDUC NO 441	0551	696001	20	00	000	001			16	108005
02	03	33	050	26	4	0	IMPERIAL LEDUC NO 448	0551	696001	20	00	000	001			16	108004
02	04	33	050	26	4	0	IMPERIAL LEDUC NO 435	0551	696001	20	00	000	001			16	108004
02	05	33	050	26	4	0	IMPERIAL LEDUC NO 501	0551	696001	20	00	000	001			16	108004
02	06	33	050	26	4	0	IMPERIAL LEDUC NO 591	0551	696001	20	00	000	001			16	108000
02	11	33	050	26	4	0	IMPERIAL LEDUC NO 563	0551	696001	20	00	000	001			16	108000
02	12	33	050	26	4	0	IMPERIAL LEDUC NO 515	0551	696001	20	00	000	001			16	108005
02	13	33	050	26	4	0	IMPERIAL LEDUC NO 605	0551	696001	20	00	000	001			16	108005
02	14	33	050	26	4	0	IMPERIAL LEDUC NO 537	0551	696001	20	00	000	001			16	108000
00	15	33	050	26	4	0	CASTLE LEDUC ALBEDENA NO 15-3	0551	696001	20	00	000	001			16	108000
02	01	34	050	26	4	0	IMPERIAL LEDUC NO 239	0551	696001	20	00	000	001			16	108005
02	02	34	050	26	4	0	IMPERIAL LEDUC NO 240	0551	696001	20	00	000	001			16	108004
02	03	34	050	26	4	0	IMPERIAL LEDUC NO 217	0551	696001	20	00	000	001			16	108004

BD6A RR 14

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CONFIGURATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	04	34	05	02	6	0	IMPERIAL LEDUC NO 309	0551	696001	20	00	000	001			16	108005
02	05	34	05	02	6	0	IMP LEDUC IN 5-34N-50-26	0551	696001	20	00	000	001			16	408004
02	06	34	05	02	6	0	IMPERIAL LEDUC NO 66	0551	696001	20	00	000	001			16	108005
02	07	34	05	02	6	0	IMPERIAL LEDUC NO 44	0551	696001	20	00	000	001			16	108004
02	08	34	05	02	6	0	IMP LEDUC IN 8-34N-50-26	0551	696001	20	00	000	001			16	408004
02	10	34	05	02	6	0	CAN DELHI LEDUC IN 10-34N-50-26	0551	696001	20	00	000	001			16	408005
02	11	34	05	02	6	0	IMP LEDUC IN 11-34N-50-26	0551	696001	20	00	000	001			16	408005
02	04	35	05	02	6	0	IMP LEDUC IN 4-35N-50-26	0551	696001	20	00	000	001			16	408005
02	05	35	05	02	6	0	IMP LEDUC IN 5-35N-50-26	0551	696001	20	00	000	001			16	408005
02	12	35	05	02	6	0	IMP LEDUC IN 12-35N-50-26	0551	696001	20	00	000	001			16	408005
00	08	01	05	02	7	0	LEDUC LEASEHOLDS B A MELIN NO 1	0551	696001	20	00	000	001			16	108004
00	10	01	05	02	7	0	LEDUC LEASEHOLDS B A LEDUC NO 2	0551	696001	20	00	000	001			16	108003
00	16	01	05	02	7	0	LEDUC LSHDS LTD B A OIL CO NO 1	0551	696001	20	00	000	001			16	108004
00	01	12	05	02	7	0	IMPERIAL LEDUC NO 182	0551	696001	20	00	000	001			16	108003
00	08	12	05	02	7	0	L B NO 1	0551	696001	20	00	000	001			16	108005
00	09	13	05	02	7	0	ROSS PETROLEUMS NO 1	0551	696001	20	00	000	001			16	108003
00	01	03	05	12	6	2	ANG CAN WDBD LEDUC 1-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	02	03	05	12	6	2	ANG CAN WDBD LEDUC 2-3M7-51-26	0551	696001	20	00	000	001			16	108004
02	03	03	05	12	6	0	HOME ANGLO WOODBEND NO 18-2	0551	696001	20	00	000	001			16	108000
02	04	03	05	12	6	0	HOME ANGLO WOODBEND NO 10-2	0551	696001	20	00	000	001			16	108000
00	05	03	05	12	6	2	WHITE ROSE WDBD 8 LED 5-3M7-51-26	0551	696001	20	00	000	001			16	108000
00	06	03	05	12	6	2	WHITE ROSE WDBD 19 LED 6-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	07	03	05	12	6	0	ANGLO SOUTH WOODBEND NO 3-7	0551	696001	20	00	000	001			16	108005
02	01	04	05	12	6	0	HOME ANGLO WOODBEND NO 12-2	0551	696001	20	00	000	001			16	108004
02	02	04	05	12	6	0	HOME ANGLO WOODBEND NO 14-2	0551	696001	20	00	000	001			16	408003
02	03	04	05	12	6	0	HOME ANGLO WOODBEND NO 16-2	0551	696001	20	00	000	001			16	108004
02	04	04	05	12	6	0	HOME ANGLO WOODBEND NO 17-2	0551	696001	20	00	000	001			16	408003
02	05	04	05	12	6	0	HOME ANGLO WOODBEND NO 5-2	0551	696001	20	00	000	001			16	108004
02	06	04	05	12	6	0	HOME ANGLO WOODBEND NO 3-2	0551	696001	20	00	000	001			16	108004
02	07	04	05	12	6	0	HOME ANGLO WOODBEND NO 4-2	0551	696001	20	00	000	001			16	108004
02	08	04	05	12	6	0	HOME ANGLO WOODBEND NO 6-2	0551	696001	20	00	000	001			16	408000
02	10	04	05	12	6	0	IMPERIAL WOODBEND NO 82	0551	696001	20	00	000	001			16	108004
02	11	04	05	12	6	0	IMPERIAL WOODBEND NO 90	0551	696001	20	00	000	001			16	408003
03	12	04	05	12	6	0	IMPERIAL WOODBEND NO 98	0551	696001	20	00	000	001			16	108004
02	13	04	05	12	6	0	IMPERIAL WOODBEND NO 102	0551	696001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	14	04	05	1	26	4	0	IMPERIAL WOODBEND NO 100	0551	696001	20	00	000	001			16	108004
02	01	05	05	1	26	4	0	HOME ANGLO WOODBEND NO 15-2	0551	696001	20	00	000	001			16	108004
00	03	05	05	1	26	4	0	HOME ANGLO WOODBEND NO 20-2	0551	696001	20	00	000	001			16	108005
00	06	05	05	1	26	4	0	HOME ANGLO WOODBEND NO 11-2	0551	696001	20	00	000	001			16	108000
02	08	05	05	1	26	4	0	HOME ANGLO WOODBEND NO 7-2	0551	696001	20	00	000	001			16	408000
02	09	05	05	1	26	4	0	IMPERIAL WOODBEND NO 84	0551	696001	20	00	000	001			16	108004
02	16	05	05	1	26	4	0	IMPERIAL WOODBEND NO 89	0551	696001	20	00	000	001			16	108005
02	03	09	05	1	26	4	0	IMPERIAL WOODBEND NO 103	0551	696001	20	00	000	001			16	108004
02	04	09	05	1	26	4	0	IMPERIAL WOODBEND NO 112	0551	696001	20	00	000	001			16	108005
02	05	09	05	1	26	4	0	IMPERIAL WOODBEND NO 113	0551	696001	20	00	000	001			16	108005
02	06	09	05	1	26	4	0	IMPERIAL WOODBEND NO 104	0551	696001	20	00	000	001			16	408004
02	11	09	05	1	26	4	0	IMPERIAL WOODBEND NO 107	0551	696001	20	00	000	001			16	108004
02	12	09	05	1	26	4	0	IMPERIAL WOODBEND NO 114	0551	696001	20	00	000	001			16	108005
02	13	09	05	1	26	4	0	IMPERIAL WOODBEND NO 115	0551	696001	20	00	000	001			16	108005
02	14	09	05	1	26	4	0	IMPERIAL WOODBEND NO 109	0551	696001	20	00	000	001			16	108005
02	03	16	05	1	26	4	0	IMP UD2G 108 WB LEDUC IN 3-16-51-26	0551	696001	20	00	000	001			16	508005
00	06	16	05	1	26	4	2	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	696001	20	00	000	001			16	408004
02	13	16	05	1	26	4	0	IMP UD2W 117 WD LEDUC IN 13-16	0551	696001	20	00	000	001			16	408004
02	15	16	05	1	26	4	0	IMPERIAL WOODBEND NO 119	0551	696001	20	00	000	001			16	108004
02	03	21	05	1	26	4	0	IMPERIAL WOODBEND NO 111	0551	696001	20	00	000	001			16	108004
02	06	21	05	1	26	4	0	IMPERIAL WOODBEND NO 118	0551	696001	20	00	000	001			16	108005
02	11	21	05	1	26	4	0	IMPERIAL WOODBEND NO 116	0551	696001	20	00	000	001			16	108004

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	568.0	7440	
00	02	34	049	26	4	0	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	049	26	4	0	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108004
00	04	34	049	26	4	0	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108004
00	05	34	049	26	4	0	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	049	26	4	0	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	049	26	4	0	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	049	26	4	0	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108004
00	09	34	049	26	4	0	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	508000
00	10	34	049	26	4	0	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	11	34	049	26	4	0	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	049	26	4	0	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	049	26	4	0	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	049	26	4	0	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	049	26	4	0	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	408004
00	12	35	049	26	4	0	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108000
00	13	35	049	26	4	0	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	049	26	4	0	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108004
00	15	35	049	26	4	0	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108004
00	04	36	049	26	4	0	IMPERIAL LEDUC NO 568	0551	720001	20	00	000	001				508003
00	02	02	050	26	4	0	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	050	26	4	0	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108004
00	04	02	050	26	4	0	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	050	26	4	0	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	050	26	4	0	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	050	26	4	0	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	050	26	4	0	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	050	26	4	0	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	050	26	4	0	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108004
00	13	02	050	26	4	0	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108004
00	01	03	050	26	4	0	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108004
00	02	03	050	26	4	0	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	06	03	050	26	4	0	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	050	26	4	0	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108004

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	03	05	26	4	0	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000
00	09	03	05	26	4	0	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108004
00	10	03	05	26	4	0	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
00	11	03	05	26	4	0	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108004
00	12	03	05	26	4	0	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
00	13	03	05	26	4	0	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108004
00	14	03	05	26	4	0	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00	15	03	05	26	4	0	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00	16	03	05	26	4	0	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	04	05	26	4	0	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
00	10	04	05	26	4	0	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00	14	04	05	26	4	0	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108004
00	15	04	05	26	4	0	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00	16	04	05	26	4	0	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00	01	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108004
02	02	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108004
00	03	08	05	26	4	0	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
00	07	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108004
00	08	08	05	26	4	0	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108000
00	10	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108004
00	11	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02	13	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00	15	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108004
00	16	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108004
00	01	09	05	26	4	0	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	02	09	05	26	4	0	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	03	09	05	26	4	0	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108004
02	04	09	05	26	4	0	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108004
00	05	09	05	26	4	0	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108004
00	06	09	05	26	4	0	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	09	05	26	4	0	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00	08	09	05	26	4	0	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108004
00	10	09	05	26	4	0	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00	11	09	05	26	4	0	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	09	05	26	4	0	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004
00	13	09	05	26	4	0	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108004
00	14	09	05	26	4	0	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108004
00	15	09	05	26	4	0	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108004
00	16	09	05	26	4	0	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	26	4	0	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108000
02	02	10	05	26	4	0	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108005
00	03	10	05	26	4	0	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	26	4	0	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	26	4	0	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	06	10	05	26	4	0	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	26	4	0	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	26	4	0	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	05	26	4	0	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	05	26	4	0	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108005
00	06	15	05	26	4	0	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	05	26	4	0	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	26	4	0	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	05	26	4	0	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	05	26	4	0	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108004
02	11	15	05	26	4	0	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108004
00	12	15	05	26	4	0	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108004
02	13	15	05	26	4	0	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108004
00	14	15	05	26	4	0	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108004
00	15	15	05	26	4	0	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108004
00	16	15	05	26	4	0	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108004
00	01	16	05	26	4	0	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108004
00	02	16	05	26	4	0	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108004
00	03	16	05	26	4	0	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	26	4	0	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108005
00	05	16	05	26	4	0	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108005
00	06	16	05	26	4	0	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108004
00	07	16	05	26	4	0	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138004
02	08	16	05	26	4	0	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	26	4	0	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108004

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	05	02	6	4 0	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108004
00	11	16	05	02	6	4 0	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108004
00	12	16	05	02	6	4 0	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108004
00	13	16	05	02	6	4 0	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108004
02	14	16	05	02	6	4 0	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108004
02	15	16	05	02	6	4 0	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108004
02	16	16	05	02	6	4 0	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	05	02	6	4 0	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	05	02	6	4 0	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108004
02	03	17	05	02	6	4 0	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108004
02	04	17	05	02	6	4 0	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02	05	17	05	02	6	4 0	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	05	02	6	4 0	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108004
00	07	17	05	02	6	4 0	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108004
00	08	17	05	02	6	4 0	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	05	02	6	4 0	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	05	02	6	4 0	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108004
00	10	17	05	02	6	4 0	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108004
00	11	17	05	02	6	4 0	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	12	17	05	02	6	4 0	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02	13	17	05	02	6	4 0	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108004
00	14	17	05	02	6	4 0	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	15	17	05	02	6	4 0	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108004
00	16	17	05	02	6	4 0	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108004
02	01	18	05	02	6	4 0	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	05	02	6	4 0	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	05	02	6	4 0	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	05	02	6	4 0	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108004
00	01	19	05	02	6	4 0	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	05	02	6	4 0	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108004
02	06	19	05	02	6	4 0	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108005
00	07	19	05	02	6	4 0	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108004
00	08	19	05	02	6	4 0	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108004
00	09	19	05	02	6	4 0	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108004
02	10	19	05	02	6	4 0	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108004

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK .

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	L	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	19	05	26	4	0	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108004
00	12	19	05	26	4	0	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	26	4	0	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	26	4	0	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108005
00	15	19	05	26	4	0	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108004
00	16	19	05	26	4	0	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108004
02	01	20	05	26	4	0	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	26	4	0	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108004
00	03	20	05	26	4	0	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	26	4	0	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108004
00	05	20	05	26	4	0	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108005
00	06	20	05	26	4	0	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	26	4	0	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108004
00	08	20	05	26	4	0	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	26	4	0	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108005
00	10	20	05	26	4	0	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108004
00	11	20	05	26	4	0	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108004
00	12	20	05	26	4	0	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108004
00	13	20	05	26	4	0	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108004
00	14	20	05	26	4	0	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	15	20	05	26	4	0	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	26	4	0	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	26	4	0	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108004
02	02	21	05	26	4	0	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108004
02	03	21	05	26	4	0	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	26	4	0	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108004
00	05	21	05	26	4	0	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108004
02	06	21	05	26	4	0	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108004
02	07	21	05	26	4	0	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108004
02	08	21	05	26	4	0	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	26	4	0	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108004
00	10	21	05	26	4	0	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108004
00	11	21	05	26	4	0	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	12	21	05	26	4	0	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	13	21	05	26	4	0	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	21	05	26	4	0	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108004
00	15	21	05	26	4	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108005
02	16	21	05	26	4	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	05	26	4	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108004
00	02	22	05	26	4	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108004
00	03	22	05	26	4	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108004
02	04	22	05	26	4	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	05	26	4	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108000
02	06	22	05	26	4	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108004
00	07	22	05	26	4	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108004
00	08	22	05	26	4	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108004
00	09	22	05	26	4	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108004
00	10	22	05	26	4	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108004
00	11	22	05	26	4	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	05	26	4	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108004
02	13	22	05	26	4	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	05	26	4	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108004
00	15	22	05	26	4	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108004
00	16	22	05	26	4	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108004
00	04	23	05	26	4	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108004
00	05	23	05	26	4	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108004
00	11	23	05	26	4	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108004
04	12	23	05	26	4	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	05	26	4	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	05	26	4	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108004
02	12	25	05	26	4	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108004
00	13	25	05	26	4	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108004
00	14	25	05	26	4	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108004
00	02	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108004
00	03	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108004
00	04	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108004
00	05	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108004
00	06	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108004
00	07	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108004
00	08	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	09	26	050	26	4	0	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108004
00	10	26	050	26	4	0	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	12	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108004
00	13	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108004
00	14	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108004
00	15	26	050	26	4	0	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	050	26	4	0	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108004
00	01	27	050	26	4	0	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108004
00	02	27	050	26	4	0	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	050	26	4	0	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108004
02	04	27	050	26	4	0	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108004
00	05	27	050	26	4	0	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108004
00	06	27	050	26	4	0	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108004
00	07	27	050	26	4	0	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108004
00	08	27	050	26	4	0	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108004
00	09	27	050	26	4	0	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108004
00	10	27	050	26	4	0	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108004
00	11	27	050	26	4	0	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108004
00	12	27	050	26	4	0	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108004
00	13	27	050	26	4	0	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	050	26	4	0	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	050	26	4	0	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108004
00	16	27	050	26	4	0	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108004
02	01	28	050	26	4	0	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	050	26	4	0	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108004
00	03	28	050	26	4	0	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108005
00	04	28	050	26	4	0	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	050	26	4	0	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108004
00	06	28	050	26	4	0	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108004
00	07	28	050	26	4	0	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	08	28	050	26	4	0	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	050	26	4	0	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108004
00	11	28	050	26	4	0	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	050	26	4	0	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004

BOEA 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 13 28 05 02 6 4 0	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138004
00 14 28 05 02 6 4 0	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00 16 28 05 02 6 4 0	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108004
00 01 29 05 02 6 4 0	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108004
00 02 29 05 02 6 4 0	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00 03 29 05 02 6 4 0	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108004
00 04 29 05 02 6 4 0	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00 05 29 05 02 6 4 0	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108004
00 06 29 05 02 6 4 0	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00 07 29 05 02 6 4 0	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108004
00 08 29 05 02 6 4 0	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108004
00 09 29 05 02 6 4 0	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108004
00 10 29 05 02 6 4 0	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00 11 29 05 02 6 4 0	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00 12 29 05 02 6 4 0	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00 13 29 05 02 6 4 0	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108005
00 14 29 05 02 6 4 0	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00 15 29 05 02 6 4 0	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00 16 29 05 02 6 4 0	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00 01 30 05 02 6 4 0	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108004
00 02 30 05 02 6 4 0	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108004
00 03 30 05 02 6 4 0	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108000
00 04 30 05 02 6 4 0	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00 05 30 05 02 6 4 0	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00 06 30 05 02 6 4 0	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108004
00 07 30 05 02 6 4 0	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108004
00 08 30 05 02 6 4 0	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108004
00 09 30 05 02 6 4 0	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108004
00 10 30 05 02 6 4 0	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108004
00 11 30 05 02 6 4 0	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108000
00 12 30 05 02 6 4 0	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108004
00 13 30 05 02 6 4 0	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108004
00 14 30 05 02 6 4 0	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108000
00 15 30 05 02 6 4 0	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00 16 30 05 02 6 4 0	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108004

B06A BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARIZATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	31	050	26	4	0	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108000
00	02	31	050	26	4	0	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	050	26	4	0	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	050	26	4	0	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	050	26	4	0	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108000
00	07	31	050	26	4	0	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	050	26	4	0	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	050	26	4	0	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	050	26	4	0	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108004
02	11	31	050	26	4	0	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108000
00	12	31	050	26	4	0	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108004
00	14	31	050	26	4	0	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108004
00	15	31	050	26	4	0	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	050	26	4	0	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	050	26	4	0	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	050	26	4	0	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	050	26	4	0	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	050	26	4	0	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	050	26	4	0	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	050	26	4	0	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	050	26	4	0	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	050	26	4	0	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108004
00	08	32	050	26	4	0	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	050	26	4	0	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	050	26	4	0	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	050	26	4	0	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	050	26	4	0	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108005
00	13	32	050	26	4	0	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108004
00	14	32	050	26	4	0	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	050	26	4	0	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	050	26	4	0	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108000
00	01	33	050	26	4	0	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108004
00	03	33	050	26	4	0	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108004
00	04	33	050	26	4	0	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108004
00	05	33	050	26	4	0	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108004

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CONTROL

0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK .

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSII NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00063305026 40	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108000
00073305026 40	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108004
00103305026 42	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108004
00113305026 40	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108004
00123305026 40	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108004
00133305026 40	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108004
00143305026 40	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108000
00013405026 40	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108004
00023405026 40	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00033405026 40	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108004
00043405026 40	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00053405026 40	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00063405026 40	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00073405026 40	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608005
00083405026 40	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00093405026 40	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00103405026 40	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00113405026 40	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00123405026 40	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00143405026 42	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00153405026 40	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02163405026 40	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00013505026 40	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00023505026 40	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00033505026 40	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108004
00043505026 40	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00053505026 40	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108005
00063505026 40	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00073505026 40	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108004
00083505026 40	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
00093505026 40	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108004
00103505026 40	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108004
00113505026 40	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108004
00123505026 40	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00133505026 40	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSII	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	35	05	02	6	4	0 IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108004
00	15	35	05	02	6	4	0 IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108004
00	03	36	05	02	6	4	0 IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	05	02	6	4	0 IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00	05	36	05	02	6	4	0 IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108004
00	06	36	05	02	6	4	0 IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	05	02	6	4	0 IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108000
00	09	36	05	02	6	4	0 IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	05	02	6	4	0 IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108004
00	11	36	05	02	6	4	0 IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108004
00	12	36	05	02	6	4	0 IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108004
00	13	36	05	02	6	4	0 IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108004
00	14	36	05	02	6	4	0 IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108004
00	15	36	05	02	6	4	0 IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108004
00	16	36	05	02	6	4	0 IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108004
00	01	03	05	12	6	4	0 ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	05	12	6	4	0 ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138004
00	03	03	05	12	6	4	0 HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	05	12	6	4	0 HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108000
00	05	03	05	12	6	4	0 WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138005
00	06	03	05	12	6	4	0 WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	05	12	6	4	0 IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108004
00	12	03	05	12	6	4	0 IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108005
00	13	03	05	12	6	4	0 IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108004
00	01	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108004
00	05	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	06	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	07	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	05	12	6	4	0 IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	05	12	6	4	0 IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108000
00	11	04	05	12	6	4	0 IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108000

B064 88 14

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VERIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	04	05	12	6	4	0 IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108000
00	13	04	05	12	6	4	0 IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108000
00	14	04	05	12	6	4	0 IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108000
00	15	04	05	12	6	4	0 IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108005
00	16	04	05	12	6	4	0 IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108004
00	01	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108004
00	02	05	05	12	6	4	0 WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	07	05	05	12	6	4	0 WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	08	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	09	05	05	12	6	4	0 IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108000
00	10	05	05	12	6	4	0 IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108000
00	16	05	05	12	6	4	0 IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108004
00	01	08	05	12	6	4	0 IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108004
00	08	08	05	12	6	4	0 IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	12	6	4	0 IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108004
00	16	08	05	12	6	4	0 IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108000
00	01	09	05	12	6	4	0 IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108004
00	02	09	05	12	6	4	0 IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108004
00	03	09	05	12	6	4	0 IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	12	6	4	0 IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	12	6	4	0 IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108004
00	06	09	05	12	6	4	0 IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	12	6	4	0 IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	108004
00	08	09	05	12	6	4	0 IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108005
00	09	09	05	12	6	4	0 IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108004
00	10	09	05	12	6	4	0 IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408004
00	11	09	05	12	6	4	0 IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	12	09	05	12	6	4	0 IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108004
00	13	09	05	12	6	4	0 IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108004
00	14	09	05	12	6	4	0 IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138004
00	15	09	05	12	6	4	0 IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108004
00	16	09	05	12	6	4	0 IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	05	12	6	4	0 IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108004
00	04	10	05	12	6	4	0 IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108000
00	05	10	05	12	6	4	0 IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004

B06A 88 14

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	10	05	1	26	4 0	IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108004
00	11	10	05	1	26	4 0	IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108004
00	12	10	05	1	26	4 0	IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108000
00	13	10	05	1	26	4 0	IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108004
00	14	10	05	1	26	4 0	IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108000
00	03	15	05	1	26	4 0	IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108000
00	04	15	05	1	26	4 0	IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108004
00	05	15	05	1	26	4 0	IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
00	06	15	05	1	26	4 0	IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	11	15	05	1	26	4 0	IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108004
00	12	15	05	1	26	4 0	IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	13	15	05	1	26	4 0	IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108004
00	14	15	05	1	26	4 0	IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108004
00	01	16	05	1	26	4 0	IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	02	16	05	1	26	4 0	IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108004
00	03	16	05	1	26	4 0	IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	1	26	4 0	IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	1	26	4 0	IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108000
00	06	16	05	1	26	4 0	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108000
00	07	16	05	1	26	4 0	IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108004
00	08	16	05	1	26	4 0	IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108004
00	09	16	05	1	26	4 0	IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	10	16	05	1	26	4 0	IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108004
00	11	16	05	1	26	4 0	IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	05	1	26	4 0	IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108000
00	13	16	05	1	26	4 0	IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108004
00	14	16	05	1	26	4 0	IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108004
00	15	16	05	1	26	4 0	IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108004
00	16	16	05	1	26	4 0	IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108004
00	01	21	05	1	26	4 0	IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00	02	21	05	1	26	4 0	IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	1	26	4 0	IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	1	26	4 0	IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108004
00	05	21	05	1	26	4 0	IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108004
00	06	21	05	1	26	4 0	IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004

8064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARY					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	21	05	1	26	4	0 IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108000
00	08	21	05	1	26	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108000
00	09	21	05	1	26	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108004
00	10	21	05	1	26	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108000
00	11	21	05	1	26	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108000
00	12	21	05	1	26	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108004
00	15	21	05	1	26	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108000
00	16	21	05	1	26	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	1	26	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108004
00	05	22	05	1	26	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108004
00	12	22	05	1	26	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108004
00	01	28	05	1	26	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108005
00	02	28	05	1	26	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
02	03	28	05	1	26	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	05	1	26	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	08	28	05	1	26	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108004

B06A 88/14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 MAR 1991	007

EFFECTIVE DATE	OPER NO
01 MAR 1991	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MANYBERRIES SUNBURST OO BLOCK NO 1	0595	332041	00	01	000	000	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0595	332041	00	01	000	000				000000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0595	332041	00	01	000	000

EFFECTIVE DATE	OPER NO
01 MAR 1991	T03

EFFECTIVE DATE	OPER NO
01 MAR 1991	HC5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 334	0615	778001	20	00	000	334	8.0	16.0	128	
00	09	20	07	30	55	0	OPINAC MITSUE 9-20-73-5	0615	778001	20	00	000	334				408000
00	01	29	07	30	55	0	OPINAC ET AL MITSUE 1-29-73-5	0615	778001	20	00	000	334			64	108000
00	10	29	07	30	55	0	PETROMET ET AL MITSUE 10-29-73-5	0615	778001	20	00	000	334			64	108000

B064 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	334

EFFECTIVE DATE	OPER NO
01 MAR 1991	HC5

EFFECTIVE DATE	OPER NO
01 MAR 1991	AA1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 335	0615	778001	20	00	000	335	8.0	8.0	64	
02	04	18	07	20	35	0	GLEN ISLE ET AL MITSUE 4-18-72-3	0615	778001	20	00	000	335			64	108000

806A 88/14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	335

EFFECTIVE DATE	OPER NO
01 MAR 1991	AA1

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 229	0644	778001	10	00	000	229	8.0	1136.0	12096	
00	02	23	07	80	85	0	AMOCO UNIT #274 NIPISI 2-23-78-8	0644	778001	10	00	000	229			64	108000
00	04	23	07	80	85	0	AMOCO UNIT NO 245 NIPISI 4-23-78-8	0644	778001	10	00	000	229			64	108000
00	10	23	07	80	85	0	UNO-TEX NIPISI 10-23-78-8	0644	778001	10	00	000	229			64	408000
00	12	23	07	80	85	0	AMOCO UNIT #246 NIPISI	0644	778001	10	00	000	229			64	108000
00	04	24	07	80	85	0	AMOCO UNIT NO 301 NIPISI 4-24-78-8	0644	778001	10	00	000	229			64	108000
00	12	24	07	80	85	0	SHELL ET AL NIPISI 12-24-78-8	0644	778001	10	00	000	229			64	108000
00	04	25	07	80	85	0	AMOCO UNIT #303 NIPISI	0644	778001	10	00	000	229			64	108000
00	12	25	07	80	85	0	AMOCO UNIT NO 304 NIPISI 12-25	0644	778001	10	00	000	229			64	108000
00	02	26	07	80	85	0	AMOCO UNIT #276 NIPISI 2-26-78-8	0644	778001	10	00	000	229			64	108000
00	04	26	07	80	85	0	AMOCO UNIT 247 NIPISI 4-26-78-8	0644	778001	10	00	000	229			64	108000
00	10	26	07	80	85	0	MOBIL SW NIPISI 10-26-78-8	0644	778001	10	00	000	229			64	408000
00	12	26	07	80	85	0	AMOCO UNIT 248 NIPISI 12-26-78-8	0644	778001	10	00	000	229			64	108000
00	02	27	07	80	85	0	AMOCO UNIT 212 NIPISI 2-27-78-8	0644	778001	10	00	000	229			64	108000
00	04	27	07	80	85	0	AMOCO UNIT 176 NIPISI 4-27-78-8	0644	778001	10	00	000	229			64	108000
00	10	27	07	80	85	0	AMOCO UNIT 213 NIPISI 10-27-78-8	0644	778001	10	00	000	229			64	408000
00	12	27	07	80	85	0	AMOCO UNIT 177 NIPISI 12-27-78-8	0644	778001	10	00	000	229			64	108000
00	02	34	07	80	85	0	AMOCO UNIT 214 NIPISI 2-34-78-8	0644	778001	10	00	000	229			64	108000
00	04	34	07	80	85	0	SHELL ET AL NIPISI 4-34-78-8	0644	778001	10	00	000	229			64	108000
00	10	34	07	80	85	0	SHELL ET AL NIPISI 10-34-78-8	0644	778001	10	00	000	229			64	408000
00	12	34	07	80	85	0	AMOCO UNIT 179 NIPISI 12-34-78-8	0644	778001	10	00	000	229			64	108000
00	02	35	07	80	85	0	AMOCO UNIT 278 NIPISI 2-35-78-8	0644	778001	10	00	000	229			64	108000
00	04	35	07	80	85	0	AMOCO UNIT 249 NIPISI 4-35-78-8	0644	778001	10	00	000	229			64	108000
00	10	35	07	80	85	0	TEXACO TEXCAN NIPISI 10-35-78-8	0644	778001	10	00	000	229			64	408000
00	13	35	07	80	85	0	AMOCO UNIT 250 NIPISI 13-35-78-8	0644	778001	10	00	000	229			64	108000
00	04	36	07	80	85	0	AMOCO UNIT 305 NIPISI 4-36-78-8	0644	778001	10	00	000	229			64	108000
00	05	36	07	80	85	0	AMOCO UNIT NIPISI 5-36-78-8	0644	778001	10	00	000	229				108003
00	12	36	07	80	85	0	AMOCO UNIT #306 NIPISI 12-36-78-8	0644	778001	10	00	000	229			64	108000
00	02	01	07	90	85	0	TEXACO TEXCAN NIPISI 2-1-79-8	0644	778001	10	00	000	229			64	108000
00	04	01	07	90	85	0	AMOCO UNIT 307 NIPISI 4-1-78-8	0644	778001	10	00	000	229			64	108000
00	10	01	07	90	85	0	AMOCO UNIT 331 NIPISI 10-1-79-8	0644	778001	10	00	000	229			64	108000
00	12	01	07	90	85	0	TEXACO TEXCAN NIPISI 12-1-79-8	0644	778001	10	00	000	229			64	408000
00	02	02	07	90	85	0	AMOCO UNIT NIPISI 2-2-79-8	0644	778001	10	00	000	229			64	108000
00	04	02	07	90	85	0	AMOCO UNIT 251 NIPISI 4-2-79-8	0644	778001	10	00	000	229			64	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	02	079	085	0		TEXACO TEXCAN NIPISI 10-2-79-8	0644	778001	10	00	000	229			64	108000
00	12	02	079	085	0		AMOCO UNIT 252 NIPISI 12-2-79-8	0644	778001	10	00	000	229			64	408000
00	02	03	079	085	0		AMOCO UNIT 216 NIPISI 2-3-79-8	0644	778001	10	00	000	229			64	108000
00	10	03	079	085	0		TEXACO TEXCAN NIPISI 10-3-79-8	0644	778001	10	00	000	229			64	108000
00	02	10	079	085	0		TEXACO TEXCAN NIPISI 2-10-79-8	0644	778001	10	00	000	229			64	108000
00	10	10	079	085	0		AMOCO UNIT 219 NIPISI 10-10-79-8	0644	778001	10	00	000	229			64	108000
00	02	11	079	085	0		AMOCO UNIT 282 NIPISI 2-11-79-8	0644	778001	10	00	000	229			64	108000
00	04	11	079	085	0		AMOCO UNIT 253 NIPISI 4-11-79-8	0644	778001	10	00	000	229			64	108000
00	10	11	079	085	0		AMOCO UNIT 283 NIPISI 10-11-79-8	0644	778001	10	00	000	229			64	108000
00	12	11	079	085	0		AMOCO UNIT 254 NIPISI 12-11-79-8	0644	778001	10	00	000	229			64	408000
00	02	12	079	085	0		TEXACO TEXCAN NIPISI 2-12-79-8	0644	778001	10	00	000	229			64	108000
00	04	12	079	085	0		AMOCO UNIT 309 NIPISI 4-12-79-8	0644	778001	10	00	000	229			64	108000
00	10	12	079	085	0		AMOCO UNIT #333 NIPISI 10-12-79-8	0644	778001	10	00	000	229			64	108000
00	12	12	079	085	0		AMOCO UNIT 310 WIW NIPISI 12-12	0644	778001	10	00	000	229			64	408000
00	04	13	079	085	0		SHELL ET AL NIPISI 4-13-79-8	0644	778001	10	00	000	229			64	108000
00	08	13	079	085	0		HAMILTON UNO-TEX E UTIK 8-13-79-8	0644	778001	10	00	000	229			64	108000
00	10	13	079	085	0		AMOCO UNIT 335 NIPISI 10-13-79-8	0644	778001	10	00	000	229			64	108000
00	12	13	079	085	0		AMOCO UNIT 312 WIW NIPISI 12-13	0644	778001	10	00	000	229			64	408000
00	02	14	079	085	0		AMOCO NIPISI #284	0644	778001	10	00	000	229			64	108000
00	04	14	079	085	0		SHELL ET AL NIPISI 4-14-79-8	0644	778001	10	00	000	229			64	108000
00	10	14	079	085	0		AMOCO UNIT NIPISI 10-14-79-8	0644	778001	10	00	000	229			64	108000
00	12	14	079	085	0		AMOCO UNIT 256 NIPISI 12-14-79-8	0644	778001	10	00	000	229			64	408000
00	02	15	079	085	0		TEXACO TEXCAN NIPISI 2-15-79-8	0644	778001	10	00	000	229			64	108000
00	10	15	079	085	0		TEXACO TEXCAN NIPISI 10-15-79-8	0644	778001	10	00	000	229			64	108000
00	12	15	079	085	0			0644	778001	10	00	000	229			64	308000
00	10	16	079	085	0			0644	778001	10	00	000	229			64	308000
00	02	21	079	085	0		SHELL ET AL NIPISI 2-21-79-8	0644	778001	10	00	000	229			64	108000
00	10	21	079	085	0		AMOCO UNIT 152 NIPISI 10-21-79-8	0644	778001	10	00	000	229			64	108000
00	02	22	079	085	0		AMOCO UNIT 222 NIPISI 2-22-79-8	0644	778001	10	00	000	229			64	108000
00	04	22	079	085	0		AMOCO UNIT #186 NIPISI 4-22-79-8	0644	778001	10	00	000	229			64	108000
00	10	22	079	085	0		TEXACO TEXCAN 10-22-79-8	0644	778001	10	00	000	229			64	108000
00	12	22	079	085	0		AMOCO UNIT 187 WIW NIPISI 12-22	0644	778001	10	00	000	229			64	408000
00	02	23	079	085	0		AMOCO UNIT NIPISI 2-23-79-8	0644	778001	10	00	000	229			64	108000
00	04	23	079	085	0		SHELL ET AL NIPISI 4-23-79-8	0644	778001	10	00	000	229			64	108000
00	10	23	079	085	0		TEXACO TEXCAN NIPISI 10-23-79-8	0644	778001	10	00	000	229			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	23	079	085	0		AMOCO UNIT 258 NIPISI 12-23-79-8	0644	778001	10	00	000	229			64	408000
00	02	24	079	085	0		AMOCO UNIT 336 NIPISI 2-24-79-8	0644	778001	10	00	000	229			64	108000
00	04	24	079	085	0		SHELL ET AL NIPISI 4-24-79-8	0644	778001	10	00	000	229			64	108000
00	10	24	079	085	0		TEXACO TEXCAN NIPISI 10-24-79-8	0644	778001	10	00	000	229			64	108000
00	12	24	079	085	0		AMOCO UNIT 314 NIPISI 12-24-79-8	0644	778001	10	00	000	229			64	408000
00	02	25	079	085	0		HAMILTON ET AL NIPISI 2-25-79-8	0644	778001	10	00	000	229			64	108000
00	04	25	079	085	0		AMOCO NIPISI #315	0644	778001	10	00	000	229			64	108000
00	10	25	079	085	0		AMOCO UNIT 339 NIPISI 10-25-79-8	0644	778001	10	00	000	229			64	108000
00	12	25	079	085	0		SHELL ET AL NIPISI 12-25-79-8	0644	778001	10	00	000	229			64	408005
02	12	25	079	085	0		AMOCO UNIT 316A NIPISI 12-25	0644	778001	10	00	000	229				408000
00	02	26	079	085	0		AMOCO UNIT 288 NIPISI 2-26-79-8	0644	778001	10	00	000	229			64	108000
00	04	26	079	085	0		HAMILTON ET AL NIPISI 4-26-79-8	0644	778001	10	00	000	229			64	108000
00	10	26	079	085	0		AMOCO UNIT #289 NIPISI	0644	778001	10	00	000	229			64	108000
00	12	26	079	085	0		AMOCO UNIT 260 NIPISI 12-26-79-8	0644	778001	10	00	000	229			64	408000
00	02	27	079	085	0		AMOCO UNIT 224 NIPISI 2-27	0644	778001	10	00	000	229			64	108000
00	04	27	079	085	0		AMOCO UNIT 188 NIPISI 4-27-79-8	0644	778001	10	00	000	229			64	108000
00	10	27	079	085	0		SHELL ET AL NIPISI 10-27-79-8	0644	778001	10	00	000	229			64	108000
00	12	27	079	085	0		AMOCO UNIT NIPISI 12-27-79-8	0644	778001	10	00	000	229				408000
00	13	27	079	085	0		AMOCO NIPISI #689 13-27-79-8	0644	778001	10	00	000	229			64	108004
00	02	28	079	085	0		HAMILTON SOBC NIPISI 2-28-79-8	0644	778001	10	00	000	229			64	108000
00	04	28	079	085	0		AMOCO UNIT 121 NIPISI 4-28-79-8	0644	778001	10	00	000	229			64	108000
00	10	28	079	085	0		SHELL ET AL NIPISI 10-28-79-8	0644	778001	10	00	000	229			64	108000
00	12	28	079	085	0		AMOCO UNIT 122 NIPISI 12-28-79-8	0644	778001	10	00	000	229			64	408000
00	02	29	079	085	0		HAMILTON NIPISI 2-29-79-8	0644	778001	10	00	000	229			64	108000
00	10	29	079	085	0		AMOCO UNIT 99 NIPISI 10-29-79-8	0644	778001	10	00	000	229			64	108000
00	02	32	079	085	0		SHELL ETAL NIPISI 2-32-79-8	0644	778001	10	00	000	229			64	108000
00	10	32	079	085	0		AMOCO UNIT 101 NIPISI 10-32-79-8	0644	778001	10	00	000	229			64	108000
00	02	33	079	085	0		AMOCO UNIT 155 NIPISI 2-33-79-8	0644	778001	10	00	000	229			64	108000
00	04	33	079	085	0		AMOCO UNIT #123 NIPISI 4-33-79-8	0644	778001	10	00	000	229			64	108000
00	10	33	079	085	0		AMOCO UNIT 156 NIPISI 10-33-79-8	0644	778001	10	00	000	229			64	108000
00	12	33	079	085	0		AMOCO UNIT 124 NIPISI 12-33-79-8	0644	778001	10	00	000	229			64	408000
00	02	34	079	085	0		AMOCO UNIT 226 NIPISI 2-34-79-8	0644	778001	10	00	000	229			64	108000
00	04	34	079	085	0		AMOCO UNIT NO 190 NIPISI 4-34-79-8	0644	778001	10	00	000	229			64	108000
00	10	34	079	085	0		AMOCO UNIT 227 NIPISI 10-34-79-8	0644	778001	10	00	000	229			64	108000
00	12	34	079	085	0		SHELL ET AL NIPISI 12-34-79-8	0644	778001	10	00	000	229			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	35	079	085	0		AMOCO UNIT #290 NIPISI 2-35-79-8	0644	778001	10	00	000	229			64	108000
00	04	35	079	085	0		AMOCO UNIT 261 NIPISI 4-35-79-8	0644	778001	10	00	000	229			64	108000
00	10	35	079	085	0		AMOCO UNIT #291 NIPISI 10-35-79-8	0644	778001	10	00	000	229			64	108000
00	12	35	079	085	0		AMOCO UNIT #262 NIPISI 12-35-79-8	0644	778001	10	00	000	229			64	408000
00	02	36	079	085	0		AMOCO UNIT #340 NIPISI 2-36-79-8	0644	778001	10	00	000	229			64	108000
00	04	36	079	085	0		AMOCO UNIT 317 NIPISI 4-36-79-8	0644	778001	10	00	000	229			64	108000
00	10	36	079	085	0		AMOCO UNIT 341 NIPISI 10-36-79-8	0644	778001	10	00	000	229			64	108000
00	12	36	079	085	0		SHELL ET AL NIPISI 12-36-79-8	0644	778001	10	00	000	229			64	408005
02	12	36	079	085	0		AMOCO UNIT 318A NIPISI 12-36	0644	778001	10	00	000	229				408000
00	02	01	080	085	0		AMOCO UNIT 342 NIPISI 2-1-80-8	0644	778001	10	00	000	229			64	108000
00	04	01	080	085	0		AMOCO NIPISI #319 4-1-80-8	0644	778001	10	00	000	229			64	108000
02	10	01	080	085	0		AMOCO UNIT 343 NIPISI 10-1-80-8	0644	778001	10	00	000	229			64	108000
00	12	01	080	085	0		AMOCO UNIT 320 WIW NIPISI 12-1	0644	778001	10	00	000	229			64	408000
00	02	02	080	085	0		AMOCO UNIT # 292 NIPISI 2-2-80-8	0644	778001	10	00	000	229			64	108000
00	04	02	080	085	0		SHELL ET AL NIPISI 4-2-80-8	0644	778001	10	00	000	229			64	108000
00	07	02	080	085	0		AMOCO UNIT 292A NIPISI 7-2-80-8	0644	778001	10	00	000	229				408000
00	10	02	080	085	0		AMOCO UNIT #293 NIPISI 10-2-80-8	0644	778001	10	00	000	229			64	108000
00	12	02	080	085	0		AMOCO UNIT #264 NIPISI 12-2-80-8	0644	778001	10	00	000	229			64	408000
00	02	03	080	085	0		AMOCO UNIT #228 NIPISI 2-3-80-8	0644	778001	10	00	000	229			64	108000
00	04	03	080	085	0		AMOCO UNIT 192 NIPISI 4-3-80-8	0644	778001	10	00	000	229			64	108000
00	10	03	080	085	0		AMOCO UNIT 229 NIPISI 10-3-80-8	0644	778001	10	00	000	229			64	108000
00	12	03	080	085	0		AMOCO UNIT #193 NIPISI 12-3-80-8	0644	778001	10	00	000	229			64	408000
00	02	04	080	085	0		SHELL ET AL NIPISI 2-4-80-8	0644	778001	10	00	000	229			64	108000
00	04	04	080	085	0		AMOCO UNIT 125 NIPISI 4-4-80-8	0644	778001	10	00	000	229			64	108000
00	09	04	080	085	0		AMOCO UNIT 158 NIPISI 9-4-80-8	0644	778001	10	00	000	229			64	108000
00	11	04	080	085	0		AMOCO NIPISI WELL #126 11-4-80-8	0644	778001	10	00	000	229			64	408000
00	02	05	080	085	0		AMOCO UNIT 102 NIPISI 2-5-80-8	0644	778001	10	00	000	229			64	108000
00	09	05	080	085	0		AMOCO UNIT 103 NIPISI 9-5-80-8	0644	778001	10	00	000	229				108003
00	02	07	080	085	0		AMOCO UNIT 70 NIPISI 2-7-80-8	0644	778001	10	00	000	229				108003
00	04	07	080	085	0		AMOCO UNIT 53 NIPISI 4-7-80-8	0644	778001	10	00	000	229				108003
00	10	07	080	085	0		HAMILTON SOBC NIPISI 10-7-80-8	0644	778001	10	00	000	229			256	108000
00	12	07	080	085	0		AMOCO UNIT 54 NIPISI 12-7-80-8	0644	778001	10	00	000	229				408000
00	02	08	080	085	0		AMOCO UNIT 104 NIPISI 2-8-80-8	0644	778001	10	00	000	229				108003
00	04	08	080	085	0		AMOCO UNIT 86 NIPISI 4-8-80-8	0644	778001	10	00	000	229				108003
00	11	08	080	085	0		AMOCO UNIT 87 NIPISI 11-8-80-8	0644	778001	10	00	000	229			128	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00020908008 50	AMOCO UNIT #159 NIPISI 2-9-80-8	0644	778001	10	00	000	229			64	108000
00030908008 50	AMOCO UNIT 127 NIPISI 3-9-80-8	0644	778001	10	00	000	229				108003
00100908008 50	AMOCO UNIT 160 NIPISI 10-9-80-8	0644	778001	10	00	000	229			64	108000
00120908008 50	HAMILTON SOBC NIPISI 12-9-80-8	0644	778001	10	00	000	229			320	408000
00021008008 50	AMOCO UNIT #230 NIPISI 2-10-80-8	0644	778001	10	00	000	229			64	108000
00041008008 50	HAMILTON SOBC NIPISI 4-10-80-8	0644	778001	10	00	000	229			64	108000
00101008008 50	PACIFIC ET AL NIPISI 10-10-80-8	0644	778001	10	00	000	229			64	108000
00121008008 50	AMOCO UNIT NIPISI 12-10-80-8	0644	778001	10	00	000	229			64	408000
00021108008 50	AMOCO UNIT #294 NIPISI 2-11-80-8	0644	778001	10	00	000	229			64	108000
00041108008 50	HAMILTON ET AL NIPISI 4-11-80-8	0644	778001	10	00	000	229			64	108000
00101108008 50	PACIFIC ET AL NIPISI 10-11-80-8	0644	778001	10	00	000	229			64	108000
00121108008 50	AMOCO UNIT NO. 266 NIPISI 12-11	0644	778001	10	00	000	229			64	408000
00021208008 50	AMOCO UNIT NIPISI 2-12-80-8	0644	778001	10	00	000	229			64	108000
00041208008 50	HAMILTON ET AL NIPISI 4-12-80-8	0644	778001	10	00	000	229			64	108000
00021408008 50	AMOCO UNIT #296 NIPISI 2-14-80-8	0644	778001	10	00	000	229			64	108000
00041408008 50	PACIFIC ET AL NIPISI 4-14-80-8	0644	778001	10	00	000	229			64	108000
00021508008 50	AMOCO UNIT NO 232 NIPISI 2-15-80-8	0644	778001	10	00	000	229			64	108000
00041508008 50	HAMILTON SOBC NIPISI 4-15-80-8	0644	778001	10	00	000	229			64	108000
00101508008 50	PACIFIC ET AL NIPISI 10-15-80-8	0644	778001	10	00	000	229			64	108000
00121508008 50	PAN-AM ET AL 2 NIPISI WW 12-15-80-8	0644	778001	10	00	000	229			64	408000
00021608008 50	AMOCO UNIT 161 NIPISI 2-16-80-8	0644	778001	10	00	000	229			64	108000
00041608008 50	AMOCO UNIT #129 NIPISI 4-16-80-8	0644	778001	10	00	000	229			64	108000
00101608008 50	PACIFIC ET AL NIPISI 10-16-80-8	0644	778001	10	00	000	229			64	108000
00121608008 50	HAMILTON NIPISI 12-16-80-8	0644	778001	10	00	000	229			64	408000
00021708008 50	AMOCO UNIT #106 NIPISI 2-17-80-8	0644	778001	10	00	000	229			64	108000
00031708008 50	AMOCO UNIT #88-NIPISI 3-17-80-8	0644	778001	10	00	000	229			64	108000
00101708008 50	MOBIL NW NIPISI 10-17-80-8	0644	778001	10	00	000	229				108005
02101708008 50	AMOCO UNIT NO 107A NIPISI	0644	778001	10	00	000	229			64	108000
00121708008 50	PA AM E-1 NIPISI 12-17-80-8	0644	778001	10	00	000	229			64	408000
00021808008 50	AMOCO UNIT 72 NIPISI 2-18-80-8	0644	778001	10	00	000	229			64	108000
00041808008 50	AMOCO UNIT 55 NIPISI 4-18-80-8	0644	778001	10	00	000	229			64	108000
00101808008 50	AMOCO UNIT 73 NIPISI 10-18-80-8	0644	778001	10	00	000	229			64	108000
00121808008 50	MOBIL NW NIPISI 12-18-80-8	0644	778001	10	00	000	229			64	408000
00021908008 50	AMOCO UNIT #74 NIPISI 2-19-80-8	0644	778001	10	00	000	229			64	108000
00041908008 50	AMOCO UNIT #57 NIPISI 4-19-80-8	0644	778001	10	00	000	229			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	080	08	5	0	ATLANTIC IOE S UTIKUMA 10-19-80-8	0644	778001	10	00	000	229			64	108000
00	02	20	080	08	5	0	AMOCO UNIT 108 NIPISI 2-20-80-8	0644	778001	10	00	000	229			64	108000
00	04	20	080	08	5	0	AMOCO UNIT 90 NIPISI 4-20-80-8	0644	778001	10	00	000	229			64	108000
00	10	20	080	08	5	0	AMOCO UNIT #109 NIPISI 10-20-80-8	0644	778001	10	00	000	229			64	108000
00	12	20	080	08	5	0	AMOCO UNIT 91 WIW NIPISI 12-20	0644	778001	10	00	000	229			64	408000
00	02	21	080	08	5	0	AMOCO UNIT #163 NIPISI 2-21-80-8	0644	778001	10	00	000	229			64	108000
00	04	21	080	08	5	0	AMOCO UNIT #131 NIPISI 4-21-80-8	0644	778001	10	00	000	229			64	108000
00	10	21	080	08	5	0	PACIFIC ET AL NIPISI 10-21-80-8	0644	778001	10	00	000	229			64	108000
00	12	21	080	08	5	0	ATLANTIC IOE NIPISI 12-21-80-8	0644	778001	10	00	000	229			64	408000
00	02	22	080	08	5	0	AMOCO UNIT 234 NIPISI 2-22-80-8	0644	778001	10	00	000	229			64	108000
00	04	22	080	08	5	0	PACIFIC ET AL NIPISI 4-22-80-8	0644	778001	10	00	000	229			64	108000
00	02	28	080	08	5	0	AMOCO UNIT 165 NIPISI 2-28-80-8	0644	778001	10	00	000	229			64	108000
00	04	28	080	08	5	0	AMOCO UNIT 133 NIPISI 4-28-80-8	0644	778001	10	00	000	229			64	108000
00	02	29	080	08	5	0	AMOCO NIPISI 110	0644	778001	10	00	000	229			64	108000
00	04	29	080	08	5	0	AMOCO UNIT 92 NIPISI 4-29-80-8	0644	778001	10	00	000	229			64	108000
00	02	30	080	08	5	0	MOBIL NIPISI 2-30-80-8	0644	778001	10	00	000	229			64	108000
00	02	12	080	09	5	0		0644	778001	10	00	000	229			64	308000
00	10	12	080	09	5	0	MOBIL UTIK NIPISI 10-12-80-9	0644	778001	10	00	000	229			64	108000
00	02	13	080	09	5	0	AMOCO UNIT 37 NIPISI 2-13-80-9	0644	778001	10	00	000	229			64	108000
00	10	13	080	09	5	0	AMOCO UNIT 38 NIPISI 10-13-80-9	0644	778001	10	00	000	229			64	108000
00	02	24	080	09	5	0	AMOCO UNIT 39 NIPISI 2-24-80-9	0644	778001	10	00	000	229			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

EFFECTIVE DATE	OPER NO
01 MAR 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PARFLESH UPPER MANN G PROJECT NO 1	0676	250007	20	00	000	001	8.0	32.0	272	
00	01	11	025	22	40			0676	250007	20	00	000	001			16	308000
00	02	11	025	22	40			0676	250007	20	00	000	001			16	308000
00	08	11	025	22	42		PCP PARFLESH 8-11-25-22	0676	250007	20	00	000	001			16	108004
00	09	11	025	22	40		PCP PARFLESH 9-11-25-22	0676	250007	20	00	000	001			16	108204
00	10	11	025	22	40		CPOG PARFLESH 10-11-25-22	0676	250007	20	00	000	001			16	408000
00	15	11	025	22	40			0676	250007	20	00	000	001			16	308000
00	16	11	025	22	40			0676	250007	20	00	000	001			16	308000
00	03	12	025	22	40			0676	250007	20	00	000	001			16	308000
00	04	12	025	22	40			0676	250007	20	00	000	001			16	308000
02	05	12	025	22	40		PCP PARFLESH 5-12-25-22	0676	250007	20	00	000	001			16	108000
00	06	12	025	22	40		CPOG PARFLESH 6-12-25-22	0676	250007	20	00	000	001			16	108000
00	07	12	025	22	40		PCP PARFLESH 7-12-25-22	0676	250007	20	00	000	001			16	108000
00	08	12	025	22	40		PCP PARFLESH 8-12-25-22	0676	250007	20	00	000	001			16	108000
00	11	12	025	22	40			0676	250007	20	00	000	001			16	308000
00	12	12	025	22	40		CPOG PARFLESH 12-12-25-22	0676	250007	20	00	000	001			16	108004
00	13	12	025	22	40			0676	250007	20	00	000	001			16	308000
00	14	12	025	22	40			0676	250007	20	00	000	001			16	308000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK .

IDENTIFICATION					
0676	250007	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	026

EFFECTIVE DATE	OPER NO
01 MAR 1991	019

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR B PROJ NO 81	0685	126002	20	00	000	081	8.0	96.0	1728	
00	04	30	047	03	5	0	DECALTA ET AL PEMBINA 4-30-47-3	0685	126002	20	00	000	081			64	108004
00	06	30	047	03	5	0	DECALTA ET AL PEMBINA 6-30-47-3	0685	126002	20	00	000	081				108003
00	10	30	047	03	5	0	TEXACO CALSTAN PEMBINA 10-30-47-3	0685	126002	20	00	000	081			64	108000
00	12	30	047	03	5	0	DECALTA ET AL PEMBINA 12-30-47-3	0685	126002	20	00	000	081			64	408000
00	02	31	047	03	5	0	TEXACO CALSTAN PEMBINA 2-31-47-3	0685	126002	20	00	000	081			64	408000
00	04	31	047	03	5	0	KMG PEM 4-31-47-3	0685	126002	20	00	000	081			64	108000
00	06	31	047	03	5	0	DECALTA B SOUTH PEM 6-31-47-3	0685	126002	20	00	000	081				108003
00	10	31	047	03	5	0	KMG PEM 10-31-47-3	0685	126002	20	00	000	081			64	108000
00	12	31	047	03	5	0	KMG PEM 12-31-47-3	0685	126002	20	00	000	081				408000
00	14	31	047	03	5	0	DECALTA B SOUTH PEM 14-31-47-3	0685	126002	20	00	000	081			64	108004
00	16	31	047	03	5	0	DECALTA B SOUTH PEMBINA 16-31-47-3	0685	126002	20	00	000	081				108004
00	10	24	047	04	5	0	DECALTA ETAL PEMBINA 10-24-47-4	0685	126002	20	00	000	081			64	408004
00	02	25	047	04	5	0	DECALTA ET AL PEMBINA 2-25-47-4	0685	126002	20	00	000	081			64	108000
00	10	25	047	04	5	0	DECALTA ET AL PEMBINA 10-25-47-4	0685	126002	20	00	000	081			64	108000
00	16	25	047	04	5	0	DECALTA B SOUTH PEM 16-25-47-4	0685	126002	20	00	000	081				108003
00	02	36	047	04	5	0	DECALTA ET AL PEMBINA 2-36-47-4	0685	126002	20	00	000	081				408000
00	08	36	047	04	5	0	DECALTA B SOUTH PEM 8-36-47-4	0685	126002	20	00	000	081			64	408000
00	10	36	047	04	5	0	DECALTA ET AL PEMBINA 10-36-47-4	0685	126002	20	00	000	081			64	108000
00	16	36	047	04	5	0	DECALTA B SOUTH PEM 16-36-47-4	0685	126002	20	00	000	081				108003
00	02	06	048	03	5	0	DECALTA B SOUTH PEM 2-6-48-3	0685	126002	20	00	000	081				108003
00	04	06	048	03	5	0	DECALTA B SOUTH PEM 4-6-48-3	0685	126002	20	00	000	081			64	108004
00	06	06	048	03	5	0	DECALTA ET AL PEMBINA 6-6-48-3	0685	126002	20	00	000	081				408000
00	08	06	048	03	5	0	DECALTA ET AL PEMBINA 8-6-48-3	0685	126002	20	00	000	081			64	108004
00	12	06	048	03	5	0	DECALTA ET AL B S PEMBINA 12-6-48-3	0685	126002	20	00	000	081				108003
00	14	06	048	03	5	0	CS WAR KEY PEMBINA 14-6-48-3	0685	126002	20	00	000	081			64	108000
00	02	01	048	04	5	0	DECALTA B SOUTH PEM 2-1-48-4	0685	126002	20	00	000	081				408004
00	08	01	048	04	5	0	DECALTA ET AL PEMBINA 8-1-48-4	0685	126002	20	00	000	081			64	108000
00	10	01	048	04	5	0	DECALTA B SOUTH PEM 10-1-48-4	0685	126002	20	00	000	081				108004
00	14	01	048	04	5	0	TEXACO ET AL PEMBINA 14-1-48-4	0685	126002	20	00	000	081			64	108004
00	16	01	048	04	5	0	TEXACO ET AL PEMBINA 16-1-48-4	0685	126002	20	00	000	081			64	408000
00	12	02	048	04	5	0	DECALTA ET AL PEMBINA 12-2-48-4	0685	126002	20	00	000	081				108004
00	14	02	048	04	5	0	DECALTA ET AL PEMBINA 14-2-48-4	0685	126002	20	00	000	081			64	108004
00	16	02	048	04	5	0	DECALTA ET AL PEMBINA 16-2-48-4	0685	126002	20	00	000	081			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126002	20	00	000	081

EFFECTIVE DATE	OPER NO
01 MAR 1991	019

EFFECTIVE DATE	OPER NO
01 MAR 1991	019

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSII NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	03	048	045	0		DECALTA ET AL PEMBINA 10-3-48-4	0685	126002	20	00	000	081				408004
00	02	11	048	045	0		DECALTA ET AL PEMBINA 2-11-48-4	0685	126002	20	00	000	081				108003
00	06	11	048	045	0		BLAIR PEMBINA 6-11BR-48-4	0685	126002	20	00	000	081			64	408000
00	08	11	048	045	0		CIGOL KEY PEM 8-11-48-4	0685	126002	20	00	000	081			64	108000
00	12	11	048	045	0		BLAIR PEMBINA 12-11BR-48-4	0685	126002	20	00	000	081			64	408004
00	16	11	048	045	2		CIGOL KEY PEM 16-11-48-4	0685	126002	20	00	000	081			64	108000
00	06	12	048	045	2		CREE SCURRY TEXACO BRETON NO 6-12	0685	126002	20	00	000	081			64	108000
00	08	12	048	045	0		TEXACO ET AL PEMBINA 8-12-48-4	0685	126002	20	00	000	081			64	108000
00	13	12	048	045	2		CREE SCURRY RAINBOW TEX BRET 13-12	0685	126002	20	00	000	081			64	408004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126002	20	00	000	081

EFFECTIVE DATE	OPER NO
01 MAR 1991	019

EFFECTIVE DATE	OPER NO
01 MAR 1991	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C,O, & H3H PR. 1	0685	126062	20	00	000	001	8.0	144.0	1600	
00	06	31	047	02	5	0	BERRY WHITEHALL KEY PEM 6-31-47-2	0685	126062	20	00	000	001			64	408000
00	12	31	047	02	5	0	ASHLAND C UNIT PEM 12-31-47-2	0685	126062	20	00	000	001			64	108000
00	14	31	047	02	5	0	WHITEHALL ET AL KEY PEM 14-31-47-2	0685	126062	20	00	000	001				408000
00	10	35	047	03	5	0	AMOCO ET AL PEMBINA 10-35-47-3	0685	126062	20	00	000	001			64	108000
00	14	35	047	03	5	0	W M W ET AL KEY PEM 14-35-47-3	0685	126062	20	00	000	001			64	408000
00	16	35	047	03	5	0	WHITEHALL ET AL KEY PEM 16-35-47-3	0685	126062	20	00	000	001				408000
00	06	36	047	03	5	0	BERRY WHITEHALL KEY PEM 6-36-47-3	0685	126062	20	00	000	001			64	408000
00	08	36	047	03	5	0	BERRY WHITEHALL KEY PEM 8-36-47-3	0685	126062	20	00	000	001			64	408000
00	10	36	047	03	5	0	ASHLAND C UNIT PEM 10-36-47-3	0685	126062	20	00	000	001			64	108000
00	12	36	047	03	5	0	ASHLAND C UNIT PEM 12-36-47-3	0685	126062	20	00	000	001			64	108000
00	14	36	047	03	5	0	WHITEHALL ET AL KEY PEM 14-36-47-3	0685	126062	20	00	000	001				408000
00	16	36	047	03	5	0	WHITEHALL ET AL KEY PEM 16-36-47-3	0685	126062	20	00	000	001				408000
00	04	06	048	02	5	0	ASHLAND C UNIT PEM 4-6-48-2	0685	126062	20	00	000	001			64	108000
00	06	06	048	02	5	0	WHITEHALL ET AL KEY PEM 6-6-48-2	0685	126062	20	00	000	001				408000
00	02	01	048	03	5	0	ASHLAND C UNIT PEM 2-1-48-3	0685	126062	20	00	000	001			64	108000
00	04	01	048	03	5	0	ASHLAND C UNIT PEM 4-1-48-3	0685	126062	20	00	000	001			64	108000
00	06	01	048	03	5	0	WHITEHALL ET AL WARBURG 6-1-48-3	0685	126062	20	00	000	001				408000
00	08	01	048	03	5	0	WHITEHALL ET AL WARBURG 8-1-48-3	0685	126062	20	00	000	001				408000
00	10	01	048	03	5	0	ASHLAND C UNIT PEM 10-1-48-3	0685	126062	20	00	000	001			64	108000
00	12	01	048	03	5	0	ASHLAND C UNIT PEM 12-1-48-3	0685	126062	20	00	000	001			64	108000
00	14	01	048	03	5	0	WHITEHALL ET AL KEY PEM 14-1-48-3	0685	126062	20	00	000	001				408000
02	16	01	048	03	5	0	WHITEHALL ET AL KEY PEM 16-1BR-48-3	0685	126062	20	00	000	001				408000
00	02	02	048	03	5	0	ASHLAND C UNIT PEM 2-2-48-3	0685	126062	20	00	000	001			64	108000
00	08	02	048	03	5	0	WHITEHALL ET AL KEY PEM 8-2-48-3	0685	126062	20	00	000	001				408000
00	10	02	048	03	5	0	ASHLAND C UNIT PEM 10-2-48-3	0685	126062	20	00	000	001			64	108000
00	14	02	048	03	5	0	WHITEHALL ET AL KEY PEM 14-2-48-3	0685	126062	20	00	000	001			64	408000
00	16	02	048	03	5	0	WHITEHALL ET AL KEY PEM 16-2-48-3	0685	126062	20	00	000	001				408000
00	06	10	048	03	5	0	WHITEHALL ET AL KEY PEM 6-10-48-3	0685	126062	20	00	000	001			64	408000
00	08	10	048	03	5	0	WHITEHALL ET AL KEY PEM 8-10BR-48-3	0685	126062	20	00	000	001			64	108000
00	10	10	048	03	5	0	MUSKETEER C PEMBINA UNIT 10-10-48-3	0685	126062	20	00	000	001			64	108000
02	16	10	048	03	5	0	WHITEHALL ET AL KEY PEM A16-10-48-3	0685	126062	20	00	000	001				408000
00	02	11	048	03	5	0	ASHLAND C UNIT PEM 2-11-48-3	0685	126062	20	00	000	001			64	108000
00	04	11	048	03	5	0	MUSKETEER PEMBINA C UNIT 4-11-48-3	0685	126062	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	064

EFFECTIVE DATE	OPER NO
01 MAR 1991	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	06	11	048	03	5	0	ASHLAND C UNIT PE 2/6-11-48-3	0685	126062	20	00	000	001				408000
00	08	11	048	03	5	0	ASHLAND C UNIT PEM 8-11-48-3	0685	126062	20	00	000	001				108003
00	10	11	048	03	5	0	ASHLAND C UNIT PEM 10-11-48-3	0685	126062	20	00	000	001			64	108004
00	12	11	048	03	5	0	ASHLAND C UNIT PEM 12-11-48-3	0685	126062	20	00	000	001			64	108000
00	14	11	048	03	5	0	CIGOL KEY PEM 14-11-48-3	0685	126062	20	00	000	001				408000
02	16	11	048	03	5	0	CIGOL KEY PEM 16-11BR-48-3	0685	126062	20	00	000	001				408000
00	02	12	048	03	5	0	ASHLAND C UNIT PEM 2-12-48-3	0685	126062	20	00	000	001			64	108000
00	04	12	048	03	5	0	WHITEHALL ET AL KEY PEM 4-12-48-3	0685	126062	20	00	000	001			64	108200
02	06	12	048	03	5	0	ASHLAND C UNIT PEM 6-12-48-3	0685	126062	20	00	000	001				408000
00	08	12	048	03	5	0	WHITEHALL ET AL KEY PEM 8-12-48-3	0685	126062	20	00	000	001				408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	064

EFFECTIVE DATE	OPER NO
01 MAR 1991	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
							PEMBINA CARDIUM PROJECT NO 22	0685	176000	20	00	000	022	8.0	120.0	896	
00	04	17	047	06	5	0	NORCEN ET AL E PEM 4-17-47-6	0685	176000	20	00	000	022			32	108000
00	06	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 6-17	0685	176000	20	00	000	022			32	408000
00	12	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 12-17	0685	176000	20	00	000	022			32	108000
00	14	17	047	06	5	0	GPD ET AL E PEM 14-17-47-6	0685	176000	20	00	000	022			32	108000
00	02	18	047	06	5	0	SBD GR PLS BYSL BUCK LKE 2-18-47-6	0685	176000	20	00	000	022			32	108004
00	04	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 4-18-47-6	0685	176000	20	00	000	022			32	108000
00	06	18	047	06	5	0	GPD ET AL E PEM 6-18MU-47-6	0685	176000	20	00	000	022			32	408000
00	08	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 8-18-47-6	0685	176000	20	00	000	022			32	408000
00	10	18	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 10-18	0685	176000	20	00	000	022			32	108000
00	12	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E NO 12-18	0685	176000	20	00	000	022			32	108000
00	14	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E NO 14-18	0685	176000	20	00	000	022			32	408000
02	16	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 16-18A	0685	176000	20	00	000	022			32	408000
00	02	19	047	06	5	0	LEWIS ENG BUCK LK E PEM 2-19-47-6	0685	176000	20	00	000	022			32	108000
00	08	19	047	06	5	0	LEWIS ENGR BK LK E PEM IN 8-19-47-6	0685	176000	20	00	000	022			32	408000
00	10	19	047	06	5	0	LEWIS ENGR BK LK E PEM 10-19-47-6	0685	176000	20	00	000	022			32	108000
00	16	19	047	06	5	0		0685	176000	20	00	000	022			32	308000
00	04	20	047	06	5	0	SBD GR PLS BYSL BUCK LK E 4-20-47-6	0685	176000	20	00	000	022			32	108004
00	06	20	047	06	5	0	LEWIS ENGR BK LK EPEM IN 6-20-47-6	0685	176000	20	00	000	022			32	408000
00	12	20	047	06	5	0	LEWIS ENGR BUCK LK E PEM 12-20-47-6	0685	176000	20	00	000	022			32	108000
00	14	20	047	06	5	0	NORCEN ET AL PEMBINA 14-20-47-6	0685	176000	20	00	000	022			32	108000
00	03	29	047	06	5	0	NORCEN ET AL PEMBINA 3-29-47-6	0685	176000	20	00	000	022			32	108000
00	04	29	047	06	5	0	LEWIS ENGR BK LK E PEM IN 4-29-47-6	0685	176000	20	00	000	022			32	408000
00	12	29	047	06	5	0	NORCEN ET AL PEMBINA 12-29-47-6	0685	176000	20	00	000	022			32	108000
00	14	29	047	06	5	0	GRT PLNS ET AL PEM 14-29-47-6	0685	176000	20	00	000	022			32	108000
00	02	30	047	06	5	0	LEWIS ENG BUCK LK E PEM 2-30-47-6	0685	176000	20	00	000	022			32	108004
00	08	30	047	06	5	0	GPD ET AL PEMBINA 8-30-47-6	0685	176000	20	00	000	022			32	108000
00	10	30	047	06	5	0	LEW ENG BUCK LK E PEM 10-30-47-6	0685	176000	20	00	000	022			32	108004
00	16	30	047	06	5	0	NORCEN ET AL PEM 16-30-47-6	0685	176000	20	00	000	022			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	022

EFFECTIVE DATE	OPER NO
01 MAR 1991	076

EFFECTIVE DATE	OPER NO
01 MAR 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 27	0685	176000	20	00	000	027	8.0	80.0	768	
00	10	32	047	08	50		SHELL PEMBINA 10-32-47-8	0685	176000	20	00	000	027			32	108004
00	12	32	047	08	50		SHELL PEMBINA 12-32-47-8	0685	176000	20	00	000	027			32	108000
00	14	32	047	08	50		SHELL PEMBINA IN 14-32-47-8	0685	176000	20	00	000	027			32	408000
00	16	32	047	08	50		SHELL PEMBINA 16-32-47-8	0685	176000	20	00	000	027			32	108000
00	10	33	047	08	50		SHELL PEMBINA 10-33-47-8	0685	176000	20	00	000	027			32	108004
00	12	33	047	08	50		SHELL PEMBINA 12-33-47-8	0685	176000	20	00	000	027			32	108004
00	13	33	047	08	50		SHELL UNIT PEMBINA 13-33-47-8	0685	176000	20	00	000	027			32	108000
00	14	33	047	08	50		SHELL PEMBINA IN 14-33-47-8	0685	176000	20	00	000	027				408000
00	16	33	047	08	50		SHELL PEMBINA 16-33-47-8	0685	176000	20	00	000	027			32	108000
00	10	34	047	08	50		SHELL PEMBINA 10-34-47-8	0685	176000	20	00	000	027			32	108004
00	12	34	047	08	50		SHELL PEMBINA 12-34-47-8	0685	176000	20	00	000	027				108004
00	13	34	047	08	50		SHELL UNIT PEMBINA 13-34-47-8	0685	176000	20	00	000	027			32	108004
00	14	34	047	08	50		SHELL PEMBINA IN 14-34-47-8	0685	176000	20	00	000	027			32	408000
00	16	34	047	08	50		SHELL PEMBINA 16-34-47-8	0685	176000	20	00	000	027			32	108000
00	02	03	048	08	50		MCCOLL FRONTENAC S PEMBINA NO 2-3	0685	176000	20	00	000	027			32	108000
00	03	03	048	08	50		SHELL UNIT PEMBINA 3-3-48-8	0685	176000	20	00	000	027				108004
00	04	03	048	08	50		MCCOLL FRONTENAC S PEMBINA NO 4-3	0685	176000	20	00	000	027			32	108004
00	06	03	048	08	50		MCCOLL FRONTENAC S PEMBINA NO 6-3	0685	176000	20	00	000	027			32	108000
00	08	03	048	08	50		TEXCAN PEMBINA IN 8-3-48-8	0685	176000	20	00	000	027			32	408000
00	02	04	048	08	50		SHELL PEMBINA 2-4-48-8	0685	176000	20	00	000	027			32	108004
00	03	04	048	08	50		SHELL UNIT PEMBINA 3-4-48-8	0685	176000	20	00	000	027				108003
00	04	04	048	08	50		SHELL PEMBINA 4-4-48-8	0685	176000	20	00	000	027			32	108004
00	06	04	048	08	50		SHELL PEMBINA 6-4-48-8	0685	176000	20	00	000	027			32	108004
00	08	04	048	08	50		SHELL PEMBINA IN 8-4-48-8	0685	176000	20	00	000	027			32	408000
00	02	05	048	08	50		LUSCAR MOUNTAIN PARK PEMBINA NO 9	0685	176000	20	00	000	027			32	108000
00	04	05	048	08	50		LUSCAR MOUNTAIN PARK PEMBINA NO 7	0685	176000	20	00	000	027			32	108000
00	06	05	048	08	50		LUSCAR MOUNTAIN PARK PEMBINA NO 8	0685	176000	20	00	000	027			32	108000
00	08	05	048	08	50		LUSCAR MTN PARK PEM IN 8-5-48-8	0685	176000	20	00	000	027			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	027

EFFECTIVE DATE	OPER NO
01 MAR 1991	037

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 30	0685	176000	20	00	000	030	8.0	224.0	2304	
00	02	09	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-21	0685	176000	20	00	000	030			32	108000
00	08	09	048	09	5	0	PAN AM HB A67 PEM IN 8-9-48-9	0685	176000	20	00	000	030			32	408000
00	10	09	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-22	0685	176000	20	00	000	030			32	108000
00	16	09	048	09	5	0	PAN AM HB A-31 PEM IN 16-9-48-9	0685	176000	20	00	000	030			32	408000
00	02	10	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-19	0685	176000	20	00	000	030			32	108000
00	04	10	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-20	0685	176000	20	00	000	030			32	108000
00	06	10	048	09	5	0	PAN AM HB A-29 PEM IN 6-10-48-9	0685	176000	20	00	000	030			32	408000
00	08	10	048	09	5	0	PAN AM HB A55 PEM IN 8-10-48-9	0685	176000	20	00	000	030			32	408000
00	09	10	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	10	10	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-44	0685	176000	20	00	000	030			16	108000
00	11	10	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	12	10	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-33	0685	176000	20	00	000	030			16	108000
00	13	10	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	14	10	048	09	5	0	PAN AM HB A65 PEM IN 14-10-48-9	0685	176000	20	00	000	030			16	408000
00	15	10	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	16	10	048	09	5	0	PAN AM HB A-19 PEM IN 16-10-48-9	0685	176000	20	00	000	030			16	408000
00	01	11	048	09	5	0	AMOCO HB A-97 PEM 1-11-48-9	0685	176000	20	00	000	030			16	108003
00	02	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-17	0685	176000	20	00	000	030			16	408000
00	03	11	048	09	5	0	AMOCO HB A-109 PEM 3-11-48-9	0685	176000	20	00	000	030			16	108003
00	04	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-18	0685	176000	20	00	000	030			16	408000
00	05	11	048	09	5	0	AMOCO HB A-120 PEM 5-11-48-9	0685	176000	20	00	000	030			16	108003
00	06	11	048	09	5	0	PAN AM HB A-17 PEM IN 6-11-48-9	0685	176000	20	00	000	030			16	408000
00	07	11	048	09	5	0	AMOCO HB A-108 PEM 7-11-48-9	0685	176000	20	00	000	030			16	108003
00	08	11	048	09	5	0	PAN AM HB A43 PEM IN 8-11-48-9	0685	176000	20	00	000	030			16	408000
00	09	11	048	09	5	0	AMOCO HB A-98 PEM 9-11-48-9	0685	176000	20	00	000	030			16	108003
00	10	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-66	0685	176000	20	00	000	030			16	408000
00	11	11	048	09	5	0	AMOCO HB A-110 PEM 11-11-48-9	0685	176000	20	00	000	030			16	108003
00	12	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-55	0685	176000	20	00	000	030			16	108000
00	13	11	048	09	5	0	AMOCO HB A-119 PEM 13-11-48-9	0685	176000	20	00	000	030			16	108003
00	14	11	048	09	5	0	PAN AM HB A53 PEM IN 14-11-48-9	0685	176000	20	00	000	030			16	408000
00	15	11	048	09	5	0	AMOCO HB A-107 PEM 15-11-48-9	0685	176000	20	00	000	030			16	108003
00	16	11	048	09	5	0	PAN AM HB A-7 PEM IN 16-11-48-9	0685	176000	20	00	000	030			16	408000
00	03	12	048	09	5	0		0685	176000	20	00	000	030			16	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJECT NO.
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO.
01 MAR 1991	060

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	04	12	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-15	0685	176000	20	00	000	030			16	108000
00	05	12	04	80	95	0	AMOCO HB A-96 PEM 5-12-48-9	0685	176000	20	00	000	030			16	108003
00	06	12	04	80	95	0	PAN AM HB A-5 PEM IN 6-12-48-9	0685	176000	20	00	000	030			16	408000
00	11	12	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	12	12	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-13	0685	176000	20	00	000	030			16	108000
00	13	12	04	80	95	0	AMOCO HB A-95 PEM 13-12-48-9	0685	176000	20	00	000	030			16	108003
00	14	12	04	80	95	0	PAN AM HB A41 PEM IN 14-12-48-9	0685	176000	20	00	000	030			16	408000
00	04	13	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-11	0685	176000	20	00	000	030			32	108000
00	06	13	04	80	95	0	PAN AM HB A-3 PEM IN 6-13-48-9	0685	176000	20	00	000	030			32	408000
00	12	13	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-1	0685	176000	20	00	000	030			32	108000
00	14	13	04	80	95	0	PAN AM HB A39 PEM IN 14-13-48-9	0685	176000	20	00	000	030			32	408000
00	02	14	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-67	0685	176000	20	00	000	030			32	108000
00	04	14	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-56	0685	176000	20	00	000	030			32	108000
00	06	14	04	80	95	0	PAN AM HB A-15 PEM IN 6-14-48-9	0685	176000	20	00	000	030			32	408000
00	08	14	04	80	95	0	PAN AM HB A45 PEM IN 8-14-48-9	0685	176000	20	00	000	030			32	408000
00	10	14	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-68	0685	176000	20	00	000	030			32	108000
00	12	14	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-57	0685	176000	20	00	000	030			32	108003
00	14	14	04	80	95	0	PAN AM HB A59 PEM IN 14-14-48-9	0685	176000	20	00	000	030			32	408004
00	16	14	04	80	95	0	PAN AM HB A9 PEM IN 16-14-48-9	0685	176000	20	00	000	030			32	408004
00	01	15	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	02	15	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-45	0685	176000	20	00	000	030			16	108000
00	03	15	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	04	15	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-34	0685	176000	20	00	000	030			16	108000
00	05	15	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	06	15	04	80	95	0	PAN AM HB A-27 PEM IN 6-15-48-9	0685	176000	20	00	000	030			16	408000
00	07	15	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	08	15	04	80	95	0	PAN AM HB A57 PEM IN 8-15-48-9	0685	176000	20	00	000	030			16	408000
00	09	15	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	10	15	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-46	0685	176000	20	00	000	030			16	108000
00	11	15	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	12	15	04	80	95	0	PAN AM HUDSONS BAY PEMBINA A-35	0685	176000	20	00	000	030			16	108004
00	13	15	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	14	15	04	80	95	0	PAN AM HB A63 PEM IN 14-15-48-9	0685	176000	20	00	000	030			16	408000
00	15	15	04	80	95	0		0685	176000	20	00	000	030			16	308000
00	16	15	04	80	95	0	PAN AM HB A-21 PEM IN 16-15-48-9	0685	176000	20	00	000	030			16	408000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	02	16	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-23	0685	176000	20	00	000	030			32	108000
00	08	16	048	09	5	0	PAN AM HB A69 PEM IN 8-16-48-9	0685	176000	20	00	000	030			32	408000
00	10	16	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-24	0685	176000	20	00	000	030			32	108000
00	16	16	048	09	5	0	PAN AM HB A-33 PEM IN 16-16-48-9	0685	176000	20	00	000	030			32	408000
00	01	21	048	09	5	0	AMOCO HB A-153 PEM 1-21-48-9	0685	176000	20	00	000	030			16	108003
00	02	21	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-26	0685	176000	20	00	000	030			16	108000
00	07	21	048	09	5	0	AMOCO HB A-156 PEM 7-21-48-9	0685	176000	20	00	000	030			16	408000
00	08	21	048	09	5	0	PAN AM HB A71 PEM IN 8-21-48-9	0685	176000	20	00	000	030			16	408000
00	09	21	048	09	5	0	AMOCO HB A-154 PEM 9-21-48-9	0685	176000	20	00	000	030			16	108003
00	10	21	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-28	0685	176000	20	00	000	030			16	108000
00	15	21	048	09	5	0	AMOCO HB A-155 PEM 15-21-48-9	0685	176000	20	00	000	030			16	408000
00	16	21	048	09	5	0	PAN AM HB A-35 PEM IN 16-21-48-9	0685	176000	20	00	000	030			16	408000
00	01	22	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	02	22	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-47	0685	176000	20	00	000	030			16	108000
00	03	22	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	04	22	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-36	0685	176000	20	00	000	030			16	108000
00	05	22	048	09	5	0	AMOCO HB A-144 PEM 5-22-48-9	0685	176000	20	00	000	030			16	408000
00	06	22	048	09	5	0	PAN AM HB A-25 PEM IN 6-22-48-9	0685	176000	20	00	000	030			16	408000
00	07	22	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	08	22	048	09	5	0	PAN AM HB A13 PEM IN 8-22-48-9	0685	176000	20	00	000	030			16	408000
00	09	22	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	10	22	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-48	0685	176000	20	00	000	030			16	108003
00	11	22	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	12	22	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-37	0685	176000	20	00	000	030			16	108005
00	13	22	048	09	5	0	AMOCO HB A-143 PEM 13-22-48-9	0685	176000	20	00	000	030			16	408000
00	14	22	048	09	5	0	PAN AM HB A61 PEM IN 14-22-48-9	0685	176000	20	00	000	030			16	408000
00	15	22	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	16	22	048	09	5	0	PAN AM HB A-23 PEM IN 16-22-48-9	0685	176000	20	00	000	030			16	408000
00	02	23	048	09	5	0	HUDSONS BAY PEMBINA A-69	0685	176000	20	00	000	030			32	108000
00	03	23	048	09	5	0	AMOCO ET AL PEMBINA EX3-23-48-9	0685	176000	20	00	000	030			32	108000
00	04	23	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-58	0685	176000	20	00	000	030			32	108003
00	06	23	048	09	5	0	PAN AM HB A51 PEM IN 6-23-48-9	0685	176000	20	00	000	030				408000
00	08	23	048	09	5	0	PAN AM HB A47 PEM IN 8-23-48-9	0685	176000	20	00	000	030			32	408000
00	10	23	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-70	0685	176000	20	00	000	030			32	108000
00	12	23	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-59	0685	176000	20	00	000	030			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	23	048	09	5	0	PAN AM HB A49 PEM IN 14-23-48-9	0685	176000	20	00	000	030			32	408000
00	16	23	048	09	5	0	PAN AM HB A-11 PEM IN 16-23-48-9	0685	176000	20	00	000	030			32	408000
00	04	24	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-6	0685	176000	20	00	000	030			32	108000
00	06	24	048	09	5	0	PAN AM HB A-1 PEM IN 6-24-48-9	0685	176000	20	00	000	030			32	408000
00	12	24	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-8	0685	176000	20	00	000	030			32	108004
00	14	24	048	09	5	0	PAN AM HB A37 PEM IN 14-24-48-9	0685	176000	20	00	000	030			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK .

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

EFFECTIVE DATE	OPER NO
01 MAR 1991	019

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 33	0685	176000	20	00	000	033	8.0	40.0	384	
00	12	02	047	08	5	0	HOME UNITED ET AL WOLF CRK 12-2	0685	176000	20	00	000	033			32	108005
02	12	02	047	08	5	0	DECALTA ET AL PCU 3 P EM 12-2-47-8	0685	176000	20	00	000	033				108003
00	14	02	047	08	5	0	HOME ET AL PEMBINA IN 14-2-47-8	0685	176000	20	00	000	033			32	408004
00	10	03	047	08	5	0	DEVON PALMER PEMBINA 10-3-47-8	0685	176000	20	00	000	033			32	108000
00	16	03	047	08	5	0	DEV PAL PEMBINA IN 16-3-47-8	0685	176000	20	00	000	033			32	408004
00	02	10	047	08	5	0	DEV PAL PEMBINA 2-10-47-8	0685	176000	20	00	000	033			32	108000
00	08	10	047	08	5	0	DEV PAL PEMBINA IN 8-10-47-8	0685	176000	20	00	000	033			32	408004
00	10	10	047	08	5	0	DEV PAL PEMBINA 10-10-47-8	0685	176000	20	00	000	033			32	108000
00	16	10	047	08	5	0	DEV PAL PEMBINA IN 16-10-47-8	0685	176000	20	00	000	033			32	408004
00	04	11	047	08	5	0	CARL WESTBURNE CANPET PEMB 4-11	0685	176000	20	00	000	033			32	108000
00	06	11	047	08	5	0	DECALTA ET AL PEMBINA IN 6-11-47-8	0685	176000	20	00	000	033			32	408004
00	12	11	047	08	5	0	CARL WESTBURNE CANPET PEMBINA 12-11	0685	176000	20	00	000	033			32	108000
00	14	11	047	08	5	0	DECALTA ET AL PEMBINA IN 14-11-47-8	0685	176000	20	00	000	033			32	408004

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	033

EFFECTIVE DATE	OPER NO
01 MAR 1991	019

EFFECTIVE DATE	OPER NO
01 MAR 1991	019

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 43	0685	176000	20	00	000	043	8.0	56.0	448	
00	10	09	049	08	5	0	MCCOLL FRONTENAC N PEMBINA NO 10-9	0685	176000	20	00	000	043			32	108004
00	12	09	049	08	5	0	SCURRY RAINBOW PEMBINA NO 6	0685	176000	20	00	000	043			32	108004
00	14	09	049	08	5	0	SCURRY RAINBOW PEMBINA NO 5	0685	176000	20	00	000	043			32	108000
00	16	09	049	08	5	0	TEXCAN PEMBINA IN 16-9-49-8	0685	176000	20	00	000	043			32	408000
00	04	15	049	08	5	0	MCCOLL FRONTENAC N PEMBINA NO 4-15	0685	176000	20	00	000	043				108005
02	04	15	049	08	5	0	PEMBINA ET AL PEMBINA 4-15-49-8	0685	176000	20	00	000	043			32	108000
00	06	15	049	08	5	0	MCCOLL FRONTENAC N PEMBINA NO 6-15	0685	176000	20	00	000	043			32	408000
00	02	16	049	08	5	0	SCURRY RAINBOW PEMBINA NO 1	0685	176000	20	00	000	043			32	108000
00	04	16	049	08	5	0	SCURRY RAINBOW PEMBINA NO 2	0685	176000	20	00	000	043			32	108000
00	06	16	049	08	5	0	SCURRY PEMBINA IN 6-16-49-8	0685	176000	20	00	000	043			32	408000
00	08	16	049	08	5	0	SCURRY RAINBOW PEMBINA NO 4	0685	176000	20	00	000	043			32	108000
00	02	17	049	08	5	0	CARL WESTBN CANPET N PEMBINA 2-17	0685	176000	20	00	000	043			32	108000
00	04	17	049	08	5	0	CARL WESTBN CANPET N PEMBINA 4-17	0685	176000	20	00	000	043			32	108004
00	06	17	049	08	5	0	DECALTA ET AL PEMBINA IN 6-17-49-8	0685	176000	20	00	000	043			32	408000
00	08	17	049	08	5	0	CARL WESTBURNE CANPET N PEM 8-17	0685	176000	20	00	000	043			32	108000

B06A RH 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	043

EFFECTIVE DATE	OPER NO
01 MAR 1991	019

EFFECTIVE DATE	OPER NO
01 MAR 1991	P67

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 45	0685	176000	20	00	000	045	8.0	56.0	384	
00	01	01	048	09	5	0	HIGHFIELD PEMBINA 1-1-48-9	0685	176000	20	00	000	045			32	108000
00	02	01	048	09	5	0	SUNDALE PEMBINA 2-1-48-9	0685	176000	20	00	000	045			32	408000
00	03	01	048	09	5	0	HIGHFIELD PEMBINA 3-1-48-9	0685	176000	20	00	000	045			32	108000
00	04	01	048	09	5	0	SUNDALE PEMBINA 4-1-48-9	0685	176000	20	00	000	045			32	408000
00	05	01	048	09	5	0	HIGHFIELD PEMBINA 5-1-48-9	0685	176000	20	00	000	045				108000
00	06	01	048	09	5	0	SUNDALE PEMBINA IN 6-1-48-9	0685	176000	20	00	000	045				408000
00	07	01	048	09	5	0	HIGHFIELD PEMBINA 7-1-48-9	0685	176000	20	00	000	045				108003
00	08	01	048	09	5	0	SUNDALE PEMBINA IN 8-1-48-9	0685	176000	20	00	000	045				408000
00	02	02	048	09	5	0	SUNDALE PEMBINA 2-2-48-9	0685	176000	20	00	000	045			32	408000
00	03	02	048	09	5	0	ROXY PEMBINA 3-2-48-9	0685	176000	20	00	000	045			32	108000
00	04	02	048	09	5	0	SUNDALE PEMBINA 4-2-48-9	0685	176000	20	00	000	045			32	108000
02	04	02	048	09	5	0	SUNDALE PEMBINA A4-2-48-9	0685	176000	20	00	000	045				108003
00	05	02	048	09	5	0	HIGHFIELD PEMBINA 5-2-48-9	0685	176000	20	00	000	045				108003
00	06	02	048	09	5	0	SUNDALE PEMBINA IN 6-2-48-9	0685	176000	20	00	000	045				408000
00	08	02	048	09	5	0	SUNDALE PEMBINA IN 8-2-48-9	0685	176000	20	00	000	045			32	408000
00	09	02	048	09	5	0	HIGHFIELD PEMBINA 9-2-48-9	0685	176000	20	00	000	045			32	108000
00	10	02	048	09	5	0	SUNDALE PEMBINA 10-2-48-9	0685	176000	20	00	000	045			32	108004
00	11	02	048	09	5	0	HIGHFIELD PEMBINA 11-2-48-9	0685	176000	20	00	000	045				108004
00	12	02	048	09	5	0	SUNDALE PEMBINA 12-2-48-9	0685	176000	20	00	000	045				408000
00	13	02	048	09	5	0	HIGHFIELD PEMBINA 13-2-48-9	0685	176000	20	00	000	045			32	108000
00	14	02	048	09	5	0	SUNDALE PEMBINA IN 14-2-48-9	0685	176000	20	00	000	045			32	408000
00	15	02	048	09	5	0	HIGHFIELD PEMBINA 15-2-48-9	0685	176000	20	00	000	045				108203
00	16	02	048	09	5	0	SUNDALE PEMBINA IN 16-2-48-9	0685	176000	20	00	000	045				408000

B06A 88/14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	045

EFFECTIVE DATE	OPER NO
01 MAR 1991	P67

EFFECTIVE DATE	OPER NO
01 MAR 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 46	0685	176000	20	00	000	046	8.0	80.0	320	
00	11	06	048	08	5	0	SHELL ET AL PEMBINA 11-6-48-8	0685	176000	20	00	000	046			16	108004
00	12	06	048	08	5	0	WHITE ROSE BRALSAMAN PEMB NO 12-6	0685	176000	20	00	000	046			16	108000
00	13	06	048	08	5	0	SHELL ET AL PEMBINA 13-6-48-8	0685	176000	20	00	000	046			16	108000
00	14	06	048	08	5	0	WHITE ROSE BRALSA PEM IN 14-6-48-8	0685	176000	20	00	000	046			16	408000
00	09	01	048	09	5	0		0685	176000	20	00	000	046			16	308000
00	10	01	048	09	5	0	WHITE ROSE KROY PEMBINA NO 10-1	0685	176000	20	00	000	046			16	108000
00	11	01	048	09	5	0	SHELL ET AL PEMBINA 11-1-48-9	0685	176000	20	00	000	046			16	108000
00	12	01	048	09	5	0	WHITE ROSE KROY PEMBINA NO 12-1	0685	176000	20	00	000	046			16	108000
00	13	01	048	09	5	0	SHELL ET AL PEMBINA 13-1-48-9	0685	176000	20	00	000	046			16	108000
00	14	01	048	09	5	0	WHITE ROSE KROY PEM IN 14-1-48-9	0685	176000	20	00	000	046			16	408000
00	15	01	048	09	5	0		0685	176000	20	00	000	046			16	308000
00	16	01	048	09	5	0	WHITE ROSE KROY PEM IN 16-1-48-9	0685	176000	20	00	000	046			16	408000
00	01	12	048	09	5	0	SHELL ET AL PEMBINA 1-12-48-9	0685	176000	20	00	000	046			16	108000
00	02	12	048	09	5	0	WHITE ROSE KROY PEMBINA NO 2-12	0685	176000	20	00	000	046			16	108000
00	07	12	048	09	5	0	SHELL ET AL PEMBINA 7-12-48-9	0685	176000	20	00	000	046			16	108000
00	08	12	048	09	5	0	WHITE ROSE KROY PEM IN 8-12-48-9	0685	176000	20	00	000	046			16	408000
00	09	12	048	09	5	0	SHELL ET AL PEMBINA 9-12-48-9	0685	176000	20	00	000	046			16	108004
00	10	12	048	09	5	0	WHITE ROSE KROY PEMBINA NO 10-12	0685	176000	20	00	000	046			16	108004
00	15	12	048	09	5	0	SHELL ET AL PEMBINA 15-12-48-9	0685	176000	20	00	000	046			16	108000
00	16	12	048	09	5	0	WHITE ROSE KROY PEM IN 16-12-48-9	0685	176000	20	00	000	046			16	408000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	046

EFFECTIVE DATE	OPER NO
01 MAR 1991	037

EFFECTIVE DATE	OPER NO
01 MAR 1991	019

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 55	0685	176000	20	00	000	055	8.0	232.0	2368	
00	02	10	048	10	5	0	DECALTA UNIT 31 PEM IN 2-10-48-10	0685	176000	20	00	000	055			32	408000
00	08	10	048	10	5	0	DECALTA FARGO PEMBINA 8-10-48-10	0685	176000	20	00	000	055			32	108000
00	10	10	048	10	5	0	DECALTA UNIT 31 PEM IN 10-10-48-10	0685	176000	20	00	000	055			32	408000
00	16	10	048	10	5	0	DECALTA FARGO PEMBINA 16-10-48-10	0685	176000	20	00	000	055			32	108000
00	04	11	048	10	5	0	DECALTA UNIT 31 PEM IN 4-11-48-10	0685	176000	20	00	000	055			32	408004
00	06	11	048	10	5	0	DECALTA FARGO PEMBINA 6-11-48-10	0685	176000	20	00	000	055			32	108000
00	12	11	048	10	5	0	DECALTA UNIT 31 PEM IN 12-11-48-10	0685	176000	20	00	000	055			32	408000
00	14	11	048	10	5	0	DECALTA FARGO PEMBINA 14-11-48-13	0685	176000	20	00	000	055			32	108000
00	02	13	048	10	5	0	CARLETON PEMBINA IN 2-13-48-10	0685	176000	20	00	000	055			32	408000
00	04	13	048	10	5	0	MOBIL 3E PEM IN 4-13-48-10	0685	176000	20	00	000	055			32	408004
00	06	13	048	10	5	0	MOBIL 1E PEMBINA 6-13-48-10	0685	176000	20	00	000	055			32	108004
00	08	13	048	10	5	0	CARLETON ET AL WEST PEMBINA 8-13	0685	176000	20	00	000	055			32	108000
00	10	13	048	10	5	0	CARLETON PEMBINA IN 10-13-48-10	0685	176000	20	00	000	055			32	408000
00	12	13	048	10	5	0	MOBIL 4E PEM IN 12-13-48-10	0685	176000	20	00	000	055			32	408004
00	14	13	048	10	5	0	MOBIL 2E PEMBINA 14-13-48-10	0685	176000	20	00	000	055			32	108004
00	16	13	048	10	5	0	CARLETON ET AL WEST PEMBINA 16-13	0685	176000	20	00	000	055			32	108000
00	02	14	048	10	5	0	CARLETON UNIT 31 PEM IN 2-14-48-10	0685	176000	20	00	000	055			32	408000
00	04	14	048	10	5	0	DECALTA UNIT 31 PEM IN 4-14-48-10	0685	176000	20	00	000	055			32	408000
00	06	14	048	10	5	0	DECALTA FARGO PEMBINA 6-14-48-10	0685	176000	20	00	000	055			32	108004
00	07	14	048	10	5	0	DECALTA ET AL PEMBINA 7-14-48-10	0685	176000	20	00	000	055				108004
00	08	14	048	10	5	0	CARLETON ET AL WEST PEMBINA 8-14	0685	176000	20	00	000	055			32	108000
00	10	14	048	10	5	0	CARLETON UNIT 31 PEM IN 10-14-48-10	0685	176000	20	00	000	055			32	408000
00	12	14	048	10	5	0	DECALTA UNIT 31 PEM IN 12-14-48-10	0685	176000	20	00	000	055			32	408000
00	14	14	048	10	5	0	DECALTA FARGO PEMBINA 14-14-48-10	0685	176000	20	00	000	055			32	108000
00	16	14	048	10	5	0	CARLETON ET AL WEST PEMBINA 16-14	0685	176000	20	00	000	055			32	108000
00	02	15	048	10	5	0	DECALTA UNIT 31 PEM IN 2-15-48-10	0685	176000	20	00	000	055			32	408000
00	04	15	048	10	5	0	DECALTA UNIT 31 PEM IN 4-15-48-10	0685	176000	20	00	000	055			32	408000
00	06	15	048	10	5	0	DECALTA FARGO PEMBINA 6-15-48-10	0685	176000	20	00	000	055			32	108000
00	08	15	048	10	5	0	DECALTA FARGO PEMBINA 8-15-48-10	0685	176000	20	00	000	055			32	108000
00	09	15	048	10	5	0	DECALTA ET AL PEMBINA 9-15-48-10	0685	176000	20	00	000	055				108004
00	10	15	048	10	5	0	DECALTA UNIT 31 PEM IN 10-15-48-10	0685	176000	20	00	000	055			32	408000
00	12	15	048	10	5	0	DECALTA UNIT 31 PEM IN 12-15-48-10	0685	176000	20	00	000	055			32	408000
00	14	15	048	10	5	0	DECALTA FARGO PEMBINA 14-15-48-10	0685	176000	20	00	000	055			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	055

EFFECTIVE DATE	OPER NO
01 MAR 1991	019

EFFECTIVE DATE	OPER NO
01 MAR 1991	019

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	15	048	10	5	0	DECALTA FARGO PEMBINA 16-15-48-10	0685	176000	20	00	000	055			32	108004
00	02	16	048	10	5	0	DECALTA UNIT 31 PEM IN 2-16-48-10	0685	176000	20	00	000	055			32	408000
00	04	16	048	10	5	0	DECALTA UNIT 31 PEM IN 4-16-48-10	0685	176000	20	00	000	055			32	408000
00	06	16	048	10	5	0	DECALTA FARGO PEM 6-16-48-10	0685	176000	20	00	000	055			32	108000
00	08	16	048	10	5	0	DECALTA FARGO PEMBINA 8-16-48-10	0685	176000	20	00	000	055			32	108000
00	10	16	048	10	5	0	DECALTA UNIT 31 PEM IN 10-16-48-10	0685	176000	20	00	000	055			32	408000
00	12	16	048	10	5	0	DECALTA UNIT 31 PEM IN 12-16-48-10	0685	176000	20	00	000	055			32	408000
00	14	16	048	10	5	0	DECALTA FARGO PEMBINA 14-16-48-10	0685	176000	20	00	000	055			32	108000
00	16	16	048	10	5	0	DECALTA FARGO PEMBINA 16-16-48-10	0685	176000	20	00	000	055			32	108000
00	01	22	048	10	5	0	DECALTA ET AL PEMBINA 1-22-48-10	0685	176000	20	00	000	055				108004
00	02	22	048	10	5	0	SINCLAIR UNIT 31 PEM IN 2-22-48-10	0685	176000	20	00	000	055			32	408000
00	08	22	048	10	5	0	SINCLAIR RAT CREEK A 8-22	0685	176000	20	00	000	055			32	108004
00	09	22	048	10	5	0	DECALTA ET AL PEMBINA 9-22-48-10	0685	176000	20	00	000	055				408004
00	10	22	048	10	5	0	SINCLAIR UNIT 31 PEM IN 10-22-48-10	0685	176000	20	00	000	055			32	408004
00	16	22	048	10	5	0	SINCLAIR RAT CREEK A 16-22	0685	176000	20	00	000	055			32	108004
00	04	23	048	10	5	0	CARLETON UNIT 31 PEM IN 4-23-48-10	0685	176000	20	00	000	055			32	408000
00	05	23	048	10	5	0	DECALTA ET AL PEMBINA 5-23-48-10	0685	176000	20	00	000	055				108004
00	06	23	048	10	5	0	CARLETON ET AL WEST PEMBINA 6-23	0685	176000	20	00	000	055			32	108000
00	12	23	048	10	5	0	CARLETON UNIT 31 PEM IN 12-23-48-10	0685	176000	20	00	000	055			32	408000
00	13	23	048	10	5	0	DECALTA ET AL PEMBINA 13-23-48-10	0685	176000	20	00	000	055				108004
00	14	23	048	10	5	0	CARLETON ET AL WEST PEMBINA 14-23	0685	176000	20	00	000	055			32	108000
00	04	26	048	10	5	0	MOBIL 3F PEM IN 4-26-48-10	0685	176000	20	00	000	055			32	408000
00	06	26	048	10	5	0	MOBIL 1F PEMBINA 6-26-48-10	0685	176000	20	00	000	055			32	108000
00	12	26	048	10	5	0	MOBIL 4F PEM IN 12-26-48-10	0685	176000	20	00	000	055			32	408000
00	14	26	048	10	5	0	MOBIL 2F PEMBINA 14-26-48-10	0685	176000	20	00	000	055			32	108004
00	01	27	048	10	5	0	DECALTA ET AL PEMBINA 1-27-48-10	0685	176000	20	00	000	055				108003
00	02	27	048	10	5	0	WHITEHALL UNIT 31 PEM IN 2-27-48-10	0685	176000	20	00	000	055			32	408000
00	08	27	048	10	5	0	WHITEHALL WESTBURNE PEMBINA 8-27	0685	176000	20	00	000	055			32	108004
00	10	27	048	10	5	0	WHITEHALL UNIT 31 PEM IN 10-27	0685	176000	20	00	000	055			32	408000
02	16	27	048	10	5	0	WHITEHALL WESTBURNE PEMBINA 16-27A	0685	176000	20	00	000	055			32	108000
00	02	34	048	10	5	0	SINCLAIR UNIT 31 PEM IN 2-34-48-10	0685	176000	20	00	000	055			32	408000
00	08	34	048	10	5	0	SINCLAIR RAT CREEK B 8-34	0685	176000	20	00	000	055			32	108000
00	10	34	048	10	5	0	SINCLAIR UNIT 31 PEM IN 10-34-48-10	0685	176000	20	00	000	055			32	408000
00	16	34	048	10	5	0	SINCLAIR RAT CREEK B 16-34	0685	176000	20	00	000	055			32	108000
00	04	35	048	10	5	0	CARLETON UNIT 31 PEM IN 4-35-48-10	0685	176000	20	00	000	055			32	408000

B06A 88 14

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CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	055

EFFECTIVE DATE	OPER NO
01 MAR 1991	019

EFFECTIVE DATE	OPER NO
01 MAR 1991	019

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	35	048	10	5	0	CARLETON ET AL WEST PEMBINA 6-35	0685	176000	20	00	000	055			32	108000
00	12	35	048	10	5	0	CARLETON UNIT 31 PEM 12-35-48-10	0685	176000	20	00	000	055			32	408000
00	14	35	048	10	5	0	CARLETON ET AL WEST PEMBINA 14-35	0685	176000	20	00	000	055			32	108000
00	04	01	049	10	5	0	MOBIL 2G PEM IN 4-1-49-10	0685	176000	20	00	000	055			32	408000
00	06	01	049	10	5	0	MOBIL 1G PEMBINA 6-1-49-10	0685	176000	20	00	000	055			32	108000
00	02	02	049	10	5	0	CARLETON PEMBINA IN 2-2-49-10	0685	176000	20	00	000	055			32	408000
00	08	02	049	10	5	0	CARLETON ET AL WEST PEMBINA 8-2	0685	176000	20	00	000	055			32	108000
00	04	03	049	10	5	0	SINCLAIR UNIT 31 PEM IN 4-3-49-10	0685	176000	20	00	000	055			32	408000
00	06	03	049	10	5	0	SINCLAIR AURORA B PEM 6-3-49-10	0685	176000	20	00	000	055			32	108000
00	02	04	049	10	5	0	SINCLAIR UNIT 31 PEM IN 2-4-49-10	0685	176000	20	00	000	055			32	408000
00	04	04	049	10	5	0	SINCLAIR UNIT 31 PEM IN 4-4-49-10	0685	176000	20	00	000	055			32	408000
00	06	04	049	10	5	0	SINCLAIR AURORA A 6-4-49-10	0685	176000	20	00	000	055			32	108000
00	08	04	049	10	5	0	SINCLAIR AURORA A 8-4-49-10	0685	176000	20	00	000	055			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	055

EFFECTIVE DATE	OPER NO
01 MAR 1991	019

EFFECTIVE DATE	OPER NO
01 MAR 1991	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 62	0685	176000	20	00	000	062	8.0	128.0	1920	
00	16	31	046	09	5	0	SKELLY ALTA E5 PEMBINA 16-31-46-9	0685	176000	20	00	000	062			64	108000
00	14	32	046	09	5	0	SKELLY ALTA E1 PEMBINA IN 14-32	0685	176000	20	00	000	062			64	408000
00	16	32	046	09	5	0	SKELLY ALTA E2 PEMBINA 16-32-46-9	0685	176000	20	00	000	062			64	108004
00	14	33	046	09	5	0	SKELLY ALTA E3 PEMBINA 14-33-46-9	0685	176000	20	00	000	062			64	108000
00	16	33	046	09	5	0	SKELLY ALTA E4 PEMBINA 16-33-46-9	0685	176000	20	00	000	062			64	108000
00	14	34	046	09	5	0	SKELLY ALTA E6 PEMBINA IN 14-34	0685	176000	20	00	000	062			64	408000
00	04	03	047	09	5	0	DOME ET AL PEMBINA 4-3-47-9	0685	176000	20	00	000	062				108003
00	06	03	047	09	5	0	DEKALB PEMBINA 6-3-47-9	0685	176000	20	00	000	062			64	108000
00	08	03	047	09	5	0	DEKALB PEMBINA 8-3-47-9	0685	176000	20	00	000	062			64	108000
00	06	04	047	09	5	0	DOME PEMBINA 6-4-47-9	0685	176000	20	00	000	062			64	108000
00	08	04	047	09	5	0	DOME PEMBINA IN 8-4-47-9	0685	176000	20	00	000	062			64	408000
00	14	04	047	09	5	0	DOME PEMBINA 14-4-47-9	0685	176000	20	00	000	062			64	408000
00	06	05	047	09	5	0	DOME PEMBINA 6-5-47-9	0685	176000	20	00	000	062			64	108000
00	08	05	047	09	5	0	DOME PEMBINA IN 8-5-47-9	0685	176000	20	00	000	062			64	408000
00	14	05	047	09	5	0	DOME PEMBINA 14-5-47-9	0685	176000	20	00	000	062			64	408000
00	16	05	047	09	5	0	DOME PEMBINA 16-5-47-9	0685	176000	20	00	000	062			64	108000
00	16	06	047	09	5	0	DEKALB PEMBINA 16-6-47-9	0685	176000	20	00	000	062			64	108000
00	06	07	047	09	5	0	DEKALB PEMBINA IN 6-7-47-9	0685	176000	20	00	000	062			64	408000
00	08	07	047	09	5	0	DEKALB PEMBINA IN 8-7-47-9	0685	176000	20	00	000	062			64	408000
00	14	07	047	09	5	0	DEKALB PEMBINA 14-7-47-9	0685	176000	20	00	000	062			64	108000
00	16	07	047	09	5	0	DEKALB PEMBINA 16-7-47-9	0685	176000	20	00	000	062			64	108000
00	06	08	047	09	5	0	DOME PEMBINA 6-8-47-9	0685	176000	20	00	000	062			64	108000
00	08	08	047	09	5	0	DOME PEMBINA IN 8-8-47-9	0685	176000	20	00	000	062			64	408000
00	11	08	047	09	5	0	DOME PEMBINA 11-8-47-9	0685	176000	20	00	000	062				108003
00	14	08	047	09	5	0	DOME PEMBINA 14-8-47-9	0685	176000	20	00	000	062			64	408000
00	16	08	047	09	5	0	DOME PEMBINA 16-8-47-9	0685	176000	20	00	000	062			64	108000
00	04	09	047	09	5	0	DOME ET AL PEMBINA 4-9-47-9	0685	176000	20	00	000	062				108003
00	06	09	047	09	5	0	DOME PEMBINA 6-9-47-9	0685	176000	20	00	000	062			64	108000
00	14	09	047	09	5	0	DOME PEMBINA 14-9-47-9	0685	176000	20	00	000	062			64	408000
00	06	12	047	10	5	0	DOME DEKALB SKELLY PEM 6-12-47-10	0685	176000	20	00	000	062			64	408000
00	08	12	047	10	5	0	DOME DEKALB SKELLY PEM 8-12-47-10	0685	176000	20	00	000	062			64	108000
00	14	12	047	10	5	0	DOME DEKALB SKELLY PEM 14-12-47-10	0685	176000	20	00	000	062			64	108000
00	16	12	047	10	5	0	DOME DEKALB SKELLY PEM 16-12-47-10	0685	176000	20	00	000	062			64	408000

B06A 88 14

CONFIGURATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	062

EFFECTIVE DATE	OPER NO
01 MAR 1991	005

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
							PEMBINA CARDIUM PROJECT NO 100	0685	176000	20	00	000	100	8.0	808.0	5024	
00	02	33	049	07	5	0	PAN AM LOB R-7 PEM IN 2-33-49-7	0685	176000	20	00	000	100			32	408004
00	08	33	049	07	5	0	PAN AM LOB R-6 PEM 8-33-49-7	0685	176000	20	00	000	100			32	108004
00	10	33	049	07	5	0	PAN AM R-8 LOB 10-33-49-7	0685	176000	20	00	000	100			32	108000
00	12	33	049	07	5	0	PAN AM LOB R-12 PEM IN 12-33-49-7	0685	176000	20	00	000	100			32	408000
00	14	33	049	07	5	0	PAN AM R-9 LOB 14-33-49-7	0685	176000	20	00	000	100			32	108000
00	16	33	049	07	5	0	PAN AM R-5 LOB 16-33-49-7	0685	176000	20	00	000	100			32	108000
00	04	34	049	07	5	0	PAN AM LOB R-3 PEM 4-34-49-7	0685	176000	20	00	000	100			32	108004
00	06	34	049	07	5	0	PAN AM LOB R-2 PEM 6-34-49-7	0685	176000	20	00	000	100			32	108000
00	12	34	049	07	5	0	PAN AM LOB R-4 PEM IN 12-34-49-7	0685	176000	20	00	000	100			32	408000
00	14	34	049	07	5	0	PAN AM R-1 LOB 14-34-49-7	0685	176000	20	00	000	100			32	108000
00	02	36	049	07	5	0	CS LOB PEM IN 2-36-49-7	0685	176000	20	00	000	100			32	408000
00	04	36	049	07	5	0	CS PEMBINA 4-36-49-7	0685	176000	20	00	000	100			32	108000
00	06	36	049	07	5	0	C S LOBSTICK 6-36-49-7	0685	176000	20	00	000	100			32	108000
00	08	36	049	07	5	0	C S PEMBINA 8-36-49-7	0685	176000	20	00	000	100			32	108000
00	10	36	049	07	5	0	CS PEMBINA 10-36-49-7	0685	176000	20	00	000	100			32	108000
00	12	36	049	07	5	0	CS LOB PEM IN 12-36-49-7	0685	176000	20	00	000	100			32	408000
00	14	36	049	07	5	0	CITIES SERVICE LOB 14-36-49-7	0685	176000	20	00	000	100			32	108000
00	16	36	049	07	5	0	C S PEMBINA 16-36-49-7	0685	176000	20	00	000	100			32	108005
00	02	06	050	06	5	0	WHITEHALL LOB PEM IN 2-6-50-6	0685	176000	20	00	000	100			32	408000
00	04	06	050	06	5	0	WHITEHALL LOB PEM 4-6-50-6	0685	176000	20	00	000	100			32	108000
00	06	06	050	06	5	0	WHITEHALL LOB PEM 6-6-50-6	0685	176000	20	00	000	100			32	108000
00	08	06	050	06	5	0	WHITEHALL LOB PEM 8-6-50-6	0685	176000	20	00	000	100			32	108000
00	10	06	050	06	5	0	SUPTST PEMBINA 10-6-50-6	0685	176000	20	00	000	100			32	108000
00	12	06	050	06	5	0	SUPTST LOB PEM IN 12-6-50-6	0685	176000	20	00	000	100			32	408000
00	14	06	050	06	5	0	SUPTST PEMBINA 14-6-50-6	0685	176000	20	00	000	100			32	108000
00	16	06	050	06	5	0	SUPTST PEMBINA 16-6-50-6	0685	176000	20	00	000	100			32	108000
00	02	07	050	06	5	0	CHAMPLIN LOB PEM IN 2-7-50-6	0685	176000	20	00	000	100			32	408000
00	04	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 4-7-50-6	0685	176000	20	00	000	100			32	108000
00	06	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 6-7-50-6	0685	176000	20	00	000	100			32	108000
00	08	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 8-7-50-6	0685	176000	20	00	000	100			32	108004
00	12	07	050	06	5	0	IMP CDN SUP LOB PEM IN 12-7C-50-6	0685	176000	20	00	000	100			32	408000
00	02	01	050	07	5	0	MOBIL CEEPEE LOB PEM IN 2-1-50-7	0685	176000	20	00	000	100			32	408000
00	04	01	050	07	5	0	CREE DEKALB LOBSTICK 4-1-50-7	0685	176000	20	00	000	100			32	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	01	05	00	75	0	CREE DEKALB PEMBINA 6-1-50-7	0685	176000	20	00	000	100			32	108000
00	08	01	05	00	75	0	TEXFEL CEEPEE PEM LOB 8-1-50-7	0685	176000	20	00	000	100			32	108000
00	10	01	05	00	75	0	TEXFEL CEEPEE PEM LOB 10-1-50-7	0685	176000	20	00	000	100			32	108000
00	12	01	05	00	75	0	MOBIL CEEPEE LOB PEM IN 12-1-50-7	0685	176000	20	00	000	100			32	408000
00	14	01	05	00	75	0	TEXFEL CE PEE PEM LOB 14-1-50-7	0685	176000	20	00	000	100			32	108000
00	16	01	05	00	75	0	TEXFEL CE PEE PEM LOB 16-1-50-7	0685	176000	20	00	000	100			32	108000
00	02	02	05	00	75	0	PACIFIC LOB PEM IN 2-2-50-7	0685	176000	20	00	000	100			32	408000
00	04	02	05	00	75	0	PACIFIC PEMBINA 4-2-50-7	0685	176000	20	00	000	100			32	108000
00	06	02	05	00	75	0	PACIFIC PEMBINA 6-2-50-7	0685	176000	20	00	000	100			32	108000
00	08	02	05	00	75	0	PACIFIC PEMBINA 8-2-50-7	0685	176000	20	00	000	100			32	108000
00	10	02	05	00	75	0	CREE DEKALB LOBSTICK 10-2-50-7	0685	176000	20	00	000	100			32	108000
00	12	02	05	00	75	0	PACIFIC PEMBINA 12-2-50-7	0685	176000	20	00	000	100				108000
00	14	02	05	00	75	0	PACIFIC PEMBINA 14-2-50-7	0685	176000	20	00	000	100			32	108000
00	16	02	05	00	75	0	CREE DEKALB PEMBINA 16-2-50-7	0685	176000	20	00	000	100			32	108000
00	02	03	05	00	75	0	PAN AM LOB P-3 PEM IN 2-3-50-7	0685	176000	20	00	000	100			32	408000
00	04	03	05	00	75	0	PAN AM C-4 LOB 4-3-50-7	0685	176000	20	00	000	100			32	108000
00	06	03	05	00	75	0	PAN AM C-3 LOB 6-3-50-7	0685	176000	20	00	000	100			32	108000
00	08	03	05	00	75	0	PAN AM P-2 LOB 8-3-50-7	0685	176000	20	00	000	100			32	108000
00	02	04	05	00	75	0	PAN AM LOB C-10 PEM IN 2-4-50-7	0685	176000	20	00	000	100			32	408000
00	04	04	05	00	75	0	PAN AM C-16 LOB 4-4-50-7	0685	176000	20	00	000	100			32	108000
00	06	04	05	00	75	0	PAN AM C-15 LOB 6-4-50-7	0685	176000	20	00	000	100			32	108004
00	08	04	05	00	75	0	PAN AM C-9 LOB 8-4-50-7	0685	176000	20	00	000	100			32	108000
00	10	04	05	00	75	0	PAN AM C-7 LOB 10-4-50-7	0685	176000	20	00	000	100				108000
00	12	04	05	00	75	0	PAN AM LOB C-17 PEM IN 12-4-50-7	0685	176000	20	00	000	100			32	408000
00	14	04	05	00	75	0	PAN AM LOB C-14 PEM 14-4-50-7	0685	176000	20	00	000	100			32	108000
00	02	05	05	00	75	0	PAN AM LOB C-22 PEM IN 2-5-50-7	0685	176000	20	00	000	100			32	408000
00	04	05	05	00	75	0	PAN AM LOB U-3 PEM 4-5-50-7	0685	176000	20	00	000	100			32	108000
00	06	05	05	00	75	0	PAN AM LOB U-2 PEM 6-5M5-50-7	0685	176000	20	00	000	100			32	108000
00	08	05	05	00	75	0	PAN AM LOB C-21 PEM 8-5-50-7	0685	176000	20	00	000	100			32	108004
00	10	05	05	00	75	0	PAN AM C-23 LOB 10-5-50-7	0685	176000	20	00	000	100			32	108000
00	12	05	05	00	75	0	PAN AM LOB U-4 PEM IN 12-5-50-7	0685	176000	20	00	000	100			32	408000
00	14	05	05	00	75	0	PAN AM LOB U-1 PEM 14-5-50-7	0685	176000	20	00	000	100			32	408000
00	16	05	05	00	75	0	PAN AM LOB C-20 PEM 16-5-50-7	0685	176000	20	00	000	100			32	108000
00	02	06	05	00	75	0	SKELLY ALTA P8 PEMBINA IN 2-6-50-7	0685	176000	20	00	000	100			32	408000
00	04	06	05	00	75	0	SKELLY ALTA P-7 PEMBINA 4-6-50-7	0685	176000	20	00	000	100			32	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK .

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOI	POOI TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	06	05	00	75	0	SKELLY ALTA P6 PEMBINA 6-6-50-7	0685	176000	20	00	000	100			32	108000
00	08	06	05	00	75	0	SKELLY ALTA P2 PEMBINA 8-6-50-7	0685	176000	20	00	000	100			32	408000
00	10	06	05	00	75	0	SKELLY ALTA P-3 PEM 10-6-50-7	0685	176000	20	00	000	100			32	108000
00	12	06	05	00	75	0	SKELLY ALTA P5 PEMBINA IN 12-6-50-7	0685	176000	20	00	000	100			32	408000
00	14	06	05	00	75	0	SKELLY ALTA P-4 PEM 14-6-50-7	0685	176000	20	00	000	100			32	108000
00	16	06	05	00	75	0	SKELLY ALTA P-1 PEM 16-6-50-7	0685	176000	20	00	000	100			32	108000
00	02	07	05	00	75	0	MIC MAC ET AL LOB PEM IN 2-7-50-7	0685	176000	20	00	000	100			32	408000
00	04	07	05	00	75	0	MIC MAC ET AL NORTH PEM 4-7-50-7	0685	176000	20	00	000	100			32	108000
00	06	07	05	00	75	0	MIC MAC ET AL NORTH PEM 6-7-50-7	0685	176000	20	00	000	100			32	108000
00	08	07	05	00	75	0	MIC MAC ET AL NORTH PEM 8-7-50-7	0685	176000	20	00	000	100			32	408000
00	10	07	05	00	75	0	MIC MAC ET AL NORTH PEM 10-7-50-7	0685	176000	20	00	000	100			32	108000
00	12	07	05	00	75	0	MIC MAC ET AL LOB PEM IN 12-7-50-7	0685	176000	20	00	000	100			32	408000
00	14	07	05	00	75	0	MIC MAC ET AL NOR PEM 14-7-50-7	0685	176000	20	00	000	100			32	408000
00	16	07	05	00	75	0	MIC MAC ET AL NORTH PEM 16-7-50-7	0685	176000	20	00	000	100			32	108000
00	02	08	05	00	75	0	PAN AM LOB C-24 PEM IN 2-8-50-7	0685	176000	20	00	000	100			32	408000
00	04	08	05	00	75	0	PAN AM K-3 LOB 4-8-50-7	0685	176000	20	00	000	100			32	108000
00	06	08	05	00	75	0	PAN AM K-2 LOB 6-8-50-7	0685	176000	20	00	000	100			32	108000
00	08	08	05	00	75	0	PAN AM LOB C-19 PEM 8-8-50-7	0685	176000	20	00	000	100			32	408000
02	10	08	05	00	75	0	PAN AM LOB L 5 PEM 10-8C-50-7	0685	176000	20	00	000	100			32	108000
00	12	08	05	00	75	0	PAN AM LOB K-4 PEM IN 12-8-50-7	0685	176000	20	00	000	100			32	408000
00	14	08	05	00	75	0	PAN AM K-1 LOB 14-8-50-7	0685	176000	20	00	000	100			32	408000
00	16	08	05	00	75	0	PAN AM L-3 LOB 16-8-50-7	0685	176000	20	00	000	100			32	108000
00	04	09	05	00	75	0	PAN AM C-18 LOB 4-9-50-7	0685	176000	20	00	000	100			32	108000
00	06	09	05	00	75	0	PAN AM LOB C-13 PEM 6-9-50-7	0685	176000	20	00	000	100			32	108000
00	12	09	05	00	75	0	PAN AM LOB L-2 PEM IN 12-9-50-7	0685	176000	20	00	000	100			32	408000
00	14	09	05	00	75	0	PAN AM L-1 LOB 14-9-50-7	0685	176000	20	00	000	100			32	408000
00	02	11	05	00	75	0	PAN AM LOB V-2 PEM IN 2-11-50-7	0685	176000	20	00	000	100			32	408000
00	06	11	05	00	75	0	PAN AM LOB V-4 PEMB 6-11-50-7	0685	176000	20	00	000	100			32	108000
00	08	11	05	00	75	0	PAN AM LOB V-1 PEM 8-11-50-7	0685	176000	20	00	000	100			32	108003
00	10	11	05	00	75	0	IMP CDN SUP PEMBINA 10-11C-50-7	0685	176000	20	00	000	100			32	108000
00	14	11	05	00	75	0	PAN AM LOB V-3 PEM 14-11-50-7	0685	176000	20	00	000	100			32	108000
00	16	11	05	00	75	0	IMP CDN SUP PEMBINA 16-11C-50-7	0685	176000	20	00	000	100			32	108000
00	02	12	05	00	75	0	CHAMPLIN LOB PEM IN 2-12-50-7	0685	176000	20	00	000	100			32	408000
00	04	12	05	00	75	0	CHAMPLIN LOBSTICK PEM 4-12-50-7	0685	176000	20	00	000	100			32	108003
00	06	12	05	00	75	0	CHAMPLIN LOBSTICK PEMBINA 6-12-50-7	0685	176000	20	00	000	100			32	108000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOI	POOI TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	08	12	05	07	5	0	CHAMPLIN LOBSTICK PEMBINA 8-12-50-7	0685	176000	20	00	000	100			32	108000
00	10	12	05	07	5	0	IMP CDN SUP PEMBINA 10-12C-50-7	0685	176000	20	00	000	100			32	108000
00	12	12	05	07	5	0	IMP CDN SUP LOB PEM IN 12-12C-50-7	0685	176000	20	00	000	100			32	408000
00	14	12	05	07	5	0	IMP CDN SUP PEMBINA 14-12C-50-7	0685	176000	20	00	000	100			32	108000
00	16	12	05	07	5	0	IMP CDN SUP PEMBINA 16-12C-50-7	0685	176000	20	00	000	100			32	108000
00	04	13	05	07	5	0	IMP CDN SUP PEMBINA 4-13C-53-7	0685	176000	20	00	000	100			32	108004
00	02	14	05	07	5	0	IMP CDN SUP LOB PEM IN 2-14C-50-7	0685	176000	20	00	000	100			32	408000
00	04	14	05	07	5	0	PAN AM LOBSTICK J-3 PEM 4-14-50-7	0685	176000	20	00	000	100				108000
00	06	14	05	07	5	0	PAN AM LOB J2 PEM 6-14-50-7	0685	176000	20	00	000	100			32	108000
00	08	14	05	07	5	0	IMP CDN SUP PEMBINA 8-14C-50-7	0685	176000	20	00	000	100			32	108000
00	10	14	05	07	5	0	IMP CDN SUP PEMBINA 10-14C-50-7	0685	176000	20	00	000	100			32	108000
00	12	14	05	07	5	0	PAN AM LOB J4 PEM IN 12-14-50-7	0685	176000	20	00	000	100			32	408000
00	14	14	05	07	5	0	PAN AM LOB J-1 PEM 14-14-50-7	0685	176000	20	00	000	100			32	108000
00	06	15	05	07	5	0	PAN AM G-1 LOB 6-15-50-7	0685	176000	20	00	000	100				108000
00	08	15	05	07	5	0	PAN AM J-6 LOB 8-15-50-7	0685	176000	20	00	000	100				108004
00	10	15	05	07	5	0	PAN AM LOB J-8 PEM 10-15-50-7	0685	176000	20	00	000	100			32	108000
00	12	15	05	07	5	0	PAN AM LOB D-5 PEM IN 12-15-50-7	0685	176000	20	00	000	100			32	408000
00	16	15	05	07	5	0	PAN AM LOB J-5 PEM 16-15-50-7	0685	176000	20	00	000	100			32	108000
00	02	16	05	07	5	0	PAN AM G-4 LOB 2-16-50-7	0685	176000	20	00	000	100				108000
00	04	16	05	07	5	0	PAN AM B-14 LOB 4-16-50-7	0685	176000	20	00	000	100			32	108000
00	06	16	05	07	5	0	PAN AM LOB B-13 PEM 6-16-50-7	0685	176000	20	00	000	100			32	108000
00	08	16	05	07	5	0	PAN AM G-3 LOB 8-16-50-7	0685	176000	20	00	000	100				108000
00	10	16	05	07	5	0	PAN AM D-14 LOB 10-16-50-7	0685	176000	20	00	000	100			32	108000
00	12	16	05	07	5	0	PAN AM LOB D-23 PEM IN 12-16-50-7	0685	176000	20	00	000	100			32	408000
00	14	16	05	07	5	0	PAN AM LOB D-22 PEM 14-16-50-7	0685	176000	20	00	000	100			32	108004
00	02	17	05	07	5	0	PAN AM LOB B-16 PEM IN 2-17-50-7	0685	176000	20	00	000	100			32	408000
00	04	17	05	07	5	0	PAN AM F-2 LOB 4-17-50-7	0685	176000	20	00	000	100			32	108000
00	06	17	05	07	5	0	PAN AM F-1 LOB 6-17-50-7	0685	176000	20	00	000	100			32	108000
00	08	17	05	07	5	0	PAN AM LOB B-15 PEM 8-17-50-7	0685	176000	20	00	000	100			32	408000
00	10	17	05	07	5	0	PAN AM D-33 LOB 10-17-50-7	0685	176000	20	00	000	100			32	108000
00	12	17	05	07	5	0	PAN AM D-45 LOB 12-17-50-7	0685	176000	20	00	000	100			32	408000
00	14	17	05	07	5	0	PAN AM D-44 LOB 14-17-50-7	0685	176000	20	00	000	100			32	108000
00	16	17	05	07	5	0	PAN AM ET AL D-32 LOB 16-17-50-7	0685	176000	20	00	000	100			32	108000
00	02	18	05	07	5	0	PAN AM LOB F-4 PEM IN 2-18-50-7	0685	176000	20	00	000	100			32	408000
00	04	18	05	07	5	0	PAN AM LOB W-3 PEM 4-18-50-7	0685	176000	20	00	000	100			32	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	18	05	00	7	5	2 PAN AM LOB W-2 PEM 6-18-50-7	0685	176000	20	00	000	100			32	108000
00	08	18	05	00	7	5	0 PAN AM F-3 LOB 8-18-50-7	0685	176000	20	00	000	100			32	408000
00	10	18	05	00	7	5	0 PAN AM LOB D-57 PEM 10-18-50-7	0685	176000	20	00	000	100			32	108000
00	12	18	05	00	7	5	0 PAN AM LOB W-4 PEM IN 12-18-50-7	0685	176000	20	00	000	100			32	408000
00	14	18	05	00	7	5	0 PAN AM LOB W-1 PEM 14-18-50-7	0685	176000	20	00	000	100			32	108000
00	16	18	05	00	7	5	0 PAN AM D-56 LOB 16-18-50-7	0685	176000	20	00	000	100			32	108000
00	02	19	05	00	7	5	0 PAN AM LOB D-58 PEM IN 2-19-50-7	0685	176000	20	00	000	100			32	408000
00	04	19	05	00	7	5	0 SKELLY ALTA Y-2 PEMBINA 4-19-50-7	0685	176000	20	00	000	100			32	108000
00	06	19	05	00	7	5	0 SKELLY ALTA Y1 PEMBINA 6-19-50-7	0685	176000	20	00	000	100			32	108004
00	08	19	05	00	7	5	0 PAN AM LOB D-55 PEM 8-19-50-7	0685	176000	20	00	000	100			32	108000
00	02	13	05	00	8	5	0 PAN AM LOB X-3 PEM IN 2-13-50-8	0685	176000	20	00	000	100			32	408000
00	04	13	05	00	8	5	0 PAN AM LOB X-6 PEM 4-13-50-8	0685	176000	20	00	000	100			32	108000
00	06	13	05	00	8	5	0 PAN AM LOB X-5 PEM 6-13-50-8	0685	176000	20	00	000	100			32	108000
00	08	13	05	00	8	5	0 PAN AM LOB X-2 PEM 8-13-50-8	0685	176000	20	00	000	100			32	108000
00	10	13	05	00	8	5	0 PAN AM LOB X-4 PEM 10-13-50-8	0685	176000	20	00	000	100			32	108000
00	12	13	05	00	8	5	0 PAN AM LOB E-7 PEM IN 12-13-50-8	0685	176000	20	00	000	100			32	408000
00	14	13	05	00	8	5	0 PAN AM LOB E6 PEM 14-13-50-8	0685	176000	20	00	000	100			32	108000
00	16	13	05	00	8	5	0 PAN AM LOB X-1 PEM 16-13-50-8	0685	176000	20	00	000	100			32	108000
00	10	14	05	00	8	5	0 PAN AM LOBE-17 PEM 10-14-50-8	0685	176000	20	00	000	100			32	108000
00	16	14	05	00	8	5	0 PAN AM LOB E-16 PEM 16-14-50-8	0685	176000	20	00	000	100			32	108000
00	02	23	05	00	8	5	0 PAN AM LOB E-18 PEM IN 2-23-50-8	0685	176000	20	00	000	100			32	408000
00	08	23	05	00	8	5	0 PAN AM E-15 PEM 8-23-50-8	0685	176000	20	00	000	100			32	108000
00	02	24	05	00	8	5	0 SKELLY ALTA LOB Z-2 PEM IN 2-24	0685	176000	20	00	000	100			32	408000
00	04	24	05	00	8	5	0 PAN AM LOB E-8 PEM 4-24-50-8	0685	176000	20	00	000	100			32	108000
00	06	24	05	00	8	5	0 PAN AM LOB E-5 PEM 6-24-50-8	0685	176000	20	00	000	100			32	108000
00	08	24	05	00	8	5	0 SKELLY ALTA Z-1 PEMBINA 8-24-50-8	0685	176000	20	00	000	100			32	108004

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EXECUTION DATE	OPER NO
01 MAR 1991	060

EFFECTIVE DATE	OPER NO
01 MAR 1991	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 103	0685	176000	20	00	000	103	8.0	48.0	704	
00	02	25	049	09	5	0	DOME PEMBINA 2-25-49-9	0685	176000	20	00	000	103			32	108004
00	08	25	049	09	5	0	DOME PEMBINA 8-25-49-9	0685	176000	20	00	000	103			32	108000
00	10	25	049	09	5	0	DOME PEMBINA IN 10-25-49-9	0685	176000	20	00	000	103			32	408004
00	16	25	049	09	5	0	DOME PEMBINA IN 16-25-49-9	0685	176000	20	00	000	103			32	408000
00	10	35	049	09	5	0	CITIES SERVICE PEMBINA 10-35-49-9	0685	176000	20	00	000	103			32	108005
00	12	35	049	09	5	0	CITIES SERVICE PEMBINA 12-35-49-9	0685	176000	20	00	000	103			32	108005
00	14	35	049	09	5	0	CITIES SERVICE PEMBINA 14-35-49-9	0685	176000	20	00	000	103			32	108004
00	16	35	049	09	5	0	CITIES SERVICE PEMBINA 16-35-49-9	0685	176000	20	00	000	103			32	408000
00	02	36	049	09	5	0	DOME PEMBINA 2-36-49-9	0685	176000	20	00	000	103			32	108004
00	08	36	049	09	5	0	DOME PEMBINA 8-36-49-9	0685	176000	20	00	000	103			32	108000
00	10	36	049	09	5	0	DOME PEMBINA 10-36-49-9	0685	176000	20	00	000	103			32	408000
00	12	36	049	09	5	0	DOME PEMBINA 12-36-49-9	0685	176000	20	00	000	103			32	108000
00	14	36	049	09	5	0	DOME PEMBINA 14-36-49-9	0685	176000	20	00	000	103			32	108000
00	16	36	049	09	5	0	DOME PEMBINA IN 16-36-49-9	0685	176000	20	00	000	103			32	408000
00	02	01	050	09	5	0	DOME COLORADO PEMBINA 2-1-50-9	0685	176000	20	00	000	103			32	108005
00	04	01	050	09	5	0	DOME COLORADO PEM 4-1-50-9	0685	176000	20	00	000	103			32	108000
00	06	01	050	09	5	0	DOME COLORADO PEMBINA IN 6-1-50-9	0685	176000	20	00	000	103			32	408004
00	08	01	050	09	5	0	DOME COLORADO PEMBINA IN 8-1-50-9	0685	176000	20	00	000	103			32	408000
00	02	02	050	09	5	0	DOME GRT PLNS PEM 2-2-50-9	0685	176000	20	00	000	103			32	108005
00	04	02	050	09	5	0	DOME GRT PLNS PEM 4-2-50-9	0685	176000	20	00	000	103			32	108005
00	06	02	050	09	5	0	DOME PEMBINA IN 6-2-50-9	0685	176000	20	00	000	103			32	408004
00	08	02	050	09	5	0	DOME COLORADO PEM 8-2-50-9	0685	176000	20	00	000	103			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	103

EFFECTIVE DATE	OPER NO
01 MAR 1991	005

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 143	0685	176000	20	00	000	143	8.0	824.0	8960	
00	01	01	00	10	10		SPACING IN ACCORD WITH IW. 9019	0685	176000	20	00	000	143				000000
00	12	03	047	09	50			0685	176000	20	00	000	143			32	308000
00	14	03	047	09	50		PAN AM HUDSONS BAY BL RAPIDS D-15	0685	176000	20	00	000	143			32	408000
00	16	03	047	09	50		PAN AM HB BR D-10 PEM 16-3-47-9	0685	176000	20	00	000	143			64	108000
00	10	04	047	09	50			0685	176000	20	00	000	143			32	308000
00	16	04	047	09	50		PAN AM HUDSONS BAY BL RAPIDS D-16	0685	176000	20	00	000	143			32	108000
00	02	09	047	09	50			0685	176000	20	00	000	143			32	308000
00	08	09	047	09	50		PAN AM HUDSONS BAY BL RAPIDS D-17	0685	176000	20	00	000	143			32	108000
00	10	09	047	09	50			0685	176000	20	00	000	143			32	308000
00	16	09	047	09	50		PAN AM HB BL RA D-18 PEM 16-9-47-9	0685	176000	20	00	000	143			32	108000
00	04	10	047	09	50			0685	176000	20	00	000	143			32	308000
00	06	10	047	09	50		PAN AM HB BR D-14 PEM IN 6-10-47-9	0685	176000	20	00	000	143			32	408000
00	08	10	047	09	50		PAN AM HUDSONS BAY BL RAPIDS D-11	0685	176000	20	00	000	143			64	108000
00	14	10	047	09	50		PAN AM HUDSONS BAY BL RAPIDS D-13	0685	176000	20	00	000	143			64	408000
00	16	10	047	09	50		PAN AM HB BR D-12 PEM 16-10M1-47-9	0685	176000	20	00	000	143			64	108005
00	02	14	047	09	50		MARATHON PEMBINA 2-14-47-9	0685	176000	20	00	000	143			32	108000
00	04	14	047	09	50		MARATHON PEMBINA 4-14-47-9	0685	176000	20	00	000	143			32	108000
00	06	14	047	09	50		MARATHON PEMBINA 6-14-47-9	0685	176000	20	00	000	143			32	108000
00	08	14	047	09	50		MARATHON PEMBINA 8-14-47-9	0685	176000	20	00	000	143			32	108000
00	10	14	047	09	50		PETROFINA PEMBINA 10-14-47-9	0685	176000	20	00	000	143			32	108005
00	12	14	047	09	50		PCI PEMBINA 12-14-47-9	0685	176000	20	00	000	143			32	408000
00	14	14	047	09	50		PCI PEMBINA 14-14-47-9	0685	176000	20	00	000	143			32	408000
00	16	14	047	09	50		PCI PEMBINA 16-14-47-9	0685	176000	20	00	000	143			32	108000
00	02	15	047	09	50		MARATHON PEMBINA 2-15-47-9	0685	176000	20	00	000	143			32	408000
00	04	15	047	09	50		MARATHON PEMBINA 4-15-47-9	0685	176000	20	00	000	143			32	108000
00	06	15	047	09	50		MARATHON PEMBINA 6-15-47-9	0685	176000	20	00	000	143			32	108000
00	08	15	047	09	50		MARATHON PEMBINA 8-15-47-9	0685	176000	20	00	000	143			32	408000
00	10	15	047	09	50		MARATHON PEMBINA 10-15-47-9	0685	176000	20	00	000	143			32	108000
00	12	15	047	09	50		MARATHON PEMBINA 12-15-47-9	0685	176000	20	00	000	143			32	108000
00	14	15	047	09	50		MARATHON PEMBINA 14-15-47-9	0685	176000	20	00	000	143			32	408000
00	16	15	047	09	50		MARATHON PEMBINA 16-15-47-9	0685	176000	20	00	000	143			32	108000
00	06	17	047	09	50		PA HB BL RA B-4 PEM 6-17-47-9	0685	176000	20	00	000	143			64	108000
00	12	17	047	09	50			0685	176000	20	00	000	143			32	308003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK .

CONFIRMATION					
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	17	047	09	50		PAN AMERICAN H B BLUE RAPIDS B-3	0685	176000	20	00	000	143			32	108000
00	06	18	047	09	50		PAN AM HB BR B-12 PEM 6-18-47-9	0685	176000	20	00	000	143			64	408000
00	08	18	047	09	50		PA HB BL RA B5 PEM 8-18-47-9	0685	176000	20	00	000	143			64	108000
00	14	18	047	09	50		PAN AM HB BR B-11 PEM 14-18-47-9	0685	176000	20	00	000	143			64	108000
00	16	18	047	09	50		PAN AM HB BR B-6 PEM IN 16-18-47-9	0685	176000	20	00	000	143			64	408000
00	06	19	047	09	50		P A HB BL RA BIO PEM 6-19-47-9	0685	176000	20	00	000	143			64	408000
00	08	19	047	09	50		PAN AM HB BL RA B-7 PEM 8-19-47-9	0685	176000	20	00	000	143			64	108000
00	10	19	047	09	50			0685	176000	20	00	000	143			32	308000
00	12	19	047	09	50			0685	176000	20	00	000	143			32	308000
00	14	19	047	09	50		PAN AM HUDSONS BAY BLUE RAPIDS B-9	0685	176000	20	00	000	143			32	108000
00	16	19	047	09	50		PAN AM HUDSONS BAY BLUE RAPIDS B-8	0685	176000	20	00	000	143			32	408000
00	04	20	047	09	50			0685	176000	20	00	000	143			32	308003
00	06	20	047	09	50		PAN AM HUDSONS BAY BLUE RAPIDS B-2	0685	176000	20	00	000	143			32	408000
00	12	20	047	09	50			0685	176000	20	00	000	143			32	308003
00	14	20	047	09	50		PAN AM HUDSONS BAY BLUE RAPIDS B-1	0685	176000	20	00	000	143			32	108000
00	08	21	047	09	50		PAN AM HUDSONS BAY PEMBINA G-51	0685	176000	20	00	000	143			64	408000
00	10	21	047	09	50		AMOCO ET AL 207 PCU 9 PEM 10-21	0685	176000	20	00	000	143			32	108000
00	16	21	047	09	50		PAN AM HUDSONS BAY PEMBINA G-52	0685	176000	20	00	000	143			32	108000
00	02	22	047	09	50			0685	176000	20	00	000	143			32	308003
00	04	22	047	09	50			0685	176000	20	00	000	143			32	308003
00	06	22	047	09	50		PAN AM HUDSONS BAY PEMBINA G-55	0685	176000	20	00	000	143			32	108000
00	08	22	047	09	50		PAN AM HUDSONS BAY PEMBINA G-59	0685	176000	20	00	000	143			32	408000
00	10	22	047	09	50		DOME ET AL PEMBINA 10-22-47-9	0685	176000	20	00	000	143			32	108200
00	12	22	047	09	50			0685	176000	20	00	000	143			32	308003
00	14	22	047	09	50		PAN AM HB G-56 PEM IN 14-22-47-9	0685	176000	20	00	000	143			32	408000
00	16	22	047	09	50		PAN AM HUDSONS BAY PEMBINA G-60	0685	176000	20	00	000	143			32	108000
00	02	27	047	09	50			0685	176000	20	00	000	143			32	308003
00	04	27	047	09	50			0685	176000	20	00	000	143			32	308003
00	06	27	047	09	50		PAN AM HUDSONS BAY PEMBINA G-38	0685	176000	20	00	000	143			32	108000
00	08	27	047	09	50		PAN AM HUDSONS BAY PEMBINA G-32	0685	176000	20	00	000	143			32	108000
00	12	27	047	09	50			0685	176000	20	00	000	143			32	308003
00	14	27	047	09	50		PAN AM HUDSONS BAY PEMBINA G-37	0685	176000	20	00	000	143			32	408000
00	02	28	047	09	50			0685	176000	20	00	000	143			32	308003
00	08	28	047	09	50		PAN AM HB G-44 PEM 8-28-47-9	0685	176000	20	00	000	143			32	408000
00	10	28	047	09	50			0685	176000	20	00	000	143			32	308003

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY, ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	28	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-43	0685	176000	20	00	000	143			32	108000
00	04	30	047	09	5	0	MARATHON PEMBINA 4-30-47-9	0685	176000	20	00	000	143			32	408000
00	06	30	047	09	5	0	MARATHON PEMBINA 6-30-47-9	0685	176000	20	00	000	143			32	408000
00	12	30	047	09	5	0	MARATHON PEMBINA 12-30-47-9	0685	176000	20	00	000	143			32	108000
00	14	30	047	09	5	0	MARATHON PEMBINA 14-30-47-9	0685	176000	20	00	000	143			32	108000
00	02	31	047	09	5	0	AMOCO ET AL PEMBINA 2-31-47-9	0685	176000	20	00	000	143			32	108000
00	04	31	047	09	5	0		0685	176000	20	00	000	143			32	308003
00	06	31	047	09	5	0	PAN AM HUDSONS BAY PEMBINA E-18	0685	176000	20	00	000	143			32	408000
00	08	31	047	09	5	0	PAN AM HUDSONS BAY PEMBINA E-8	0685	176000	20	00	000	143			32	108000
00	10	31	047	09	5	0	AMACO ET AL PEMBINA 10-31-47-9	0685	176000	20	00	000	143			32	408000
00	12	31	047	09	5	0		0685	176000	20	00	000	143			32	308003
00	14	31	047	09	5	0	PAN AM HUDSONS BAY PEMBINA E-17	0685	176000	20	00	000	143			32	108000
00	16	31	047	09	5	0	PAN AM HB E9 PEM IN 16-31-47-9	0685	176000	20	00	000	143			32	408000
00	02	32	047	09	5	0		0685	176000	20	00	000	143			32	300000
00	04	32	047	09	5	0	AMOCO ET AL PEMBINA 4-32-47-9	0685	176000	20	00	000	143			32	408000
00	06	32	047	09	5	0	PAN AM HUDSONS BAY PEMBINA E-7	0685	176000	20	00	000	143			32	408000
00	08	32	047	09	5	0	MOBIL 1A PEMBINA 8-32-47-9	0685	176000	20	00	000	143			32	108000
00	10	32	047	09	5	0	AMOCO ET AL PEMBINA 10-32-47-9	0685	176000	20	00	000	143			32	408000
00	12	32	047	09	5	0	AMOCO ET AL PEMBINA 12-32-47-9	0685	176000	20	00	000	143			32	108200
00	14	32	047	09	5	0	PAN AM HUDSONS BAY PEMBINA E-6	0685	176000	20	00	000	143			32	108000
00	16	32	047	09	5	0	MOBIL 2A PEMBINA 16-32-47-9	0685	176000	20	00	000	143			32	408000
00	02	33	047	09	5	0	AMOCO ET AL PEMBINA 2-33-47-9	0685	176000	20	00	000	143			32	408000
00	03	33	047	09	5	0	AMOCO C-UNIT #9 PEMBINA 3-33-47-9	0685	176000	20	00	000	143			16	108000
00	04	33	047	09	5	0	AMOCO ET AL PEMBINA 4-33-47-9	0685	176000	20	00	000	143			32	108000
00	06	33	047	09	5	0	MOBIL 1B PEMBINA 6-33-47-9	0685	176000	20	00	000	143			16	108000
00	08	33	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-42	0685	176000	20	00	000	143			32	408000
00	10	33	047	09	5	0	AMOCO ET AL PEMBINA 10-33-47-9	0685	176000	20	00	000	143			32	108000
00	12	33	047	09	5	0		0685	176000	20	00	000	143			32	308000
00	14	33	047	09	5	0	NNGPCO 2 PEMBINA B IN 14-33-47-9	0685	176000	20	00	000	143			32	408000
00	16	33	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-15	0685	176000	20	00	000	143			32	108000
00	04	34	047	09	5	0		0685	176000	20	00	000	143			32	308003
00	06	34	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-36	0685	176000	20	00	000	143			32	108000
00	12	34	047	09	5	0		0685	176000	20	00	000	143			32	308003
00	14	34	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-13	0685	176000	20	00	000	143			32	108000
00	06	13	047	10	5	0	PAN AM HUDSONS BAY BL RAPIDS B-20	0685	176000	20	00	000	143			64	408000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	13	047	10	5	0	PAN AM HB BR B-13 PEM 8-13-47-10	0685	176000	20	00	000	143			64	108000
00	14	13	047	10	5	0	PAN AM HB BR B-19 PEM IN 14-13	0685	176000	20	00	000	143			64	408004
02	16	13	047	10	5	0	PAN AM HB BR B-14 PEM A16-13-47-10	0685	176000	20	00	000	143			64	408000
00	08	14	047	10	5	0	PAN AM HB BR B-21 PEM 8-14-47-10	0685	176000	20	00	000	143			64	108000
00	16	14	047	10	5	0	PAN AM HB BR B-22 PEM 16-14-47-10	0685	176000	20	00	000	143			64	408000
00	08	23	047	10	5	0	PAN AM HUDSONS BAY BL RAPIDS B-23	0685	176000	20	00	000	143			64	108000
00	16	23	047	10	5	0	PAN AM HB BR B-24 PEM IN 16-23	0685	176000	20	00	000	143			64	408000
00	06	24	047	10	5	0	PAN AM HB BR B-18 PEM 6-24-47-10	0685	176000	20	00	000	143			64	408000
00	08	24	047	10	5	0	PAN AM HB BR B-15 PEM 8-24-47-10	0685	176000	20	00	000	143			64	108000
00	10	24	047	10	5	0		0685	176000	20	00	000	143			32	308000
00	12	24	047	10	5	0		0685	176000	20	00	000	143			32	308000
00	14	24	047	10	5	0	PAN AM HB BR B-17 PEM 14-24-47-10	0685	176000	20	00	000	143			32	108000
00	16	24	047	10	5	0	PAN AM HB BR B-16 PEM IN 16-24	0685	176000	20	00	000	143			32	408000
00	02	25	047	10	5	0		0685	176000	20	00	000	143			32	308000
00	04	25	047	10	5	0		0685	176000	20	00	000	143			32	308000
00	06	25	047	10	5	0	SINCLAIR A WEST PEMB 6-25-47-10	0685	176000	20	00	000	143			32	408000
00	08	25	047	10	5	0	SINCLAIR A W PEMBINA 8-25-47-10	0685	176000	20	00	000	143			32	108000
00	14	25	047	10	5	0	SINCLAIR A W PEMBINA IN 14-25	0685	176000	20	00	000	143			64	108004
00	16	25	047	10	5	0	SINCLAIR A WEST PEM 16-25-47-10	0685	176000	20	00	000	143			64	408000
00	02	26	047	10	5	0		0685	176000	20	00	000	143			32	308000
00	04	26	047	10	5	0		0685	176000	20	00	000	143			32	308003
00	06	26	047	10	5	0	HUMBER PEMBINA 6-26-47-10	0685	176000	20	00	000	143			32	408000
00	08	26	047	10	5	0	HUMBER PEMBINA 8-26-47-10	0685	176000	20	00	000	143			32	108000
00	10	26	047	10	5	0		0685	176000	20	00	000	143			32	308000
00	12	26	047	10	5	0		0685	176000	20	00	000	143			32	308003
00	14	26	047	10	5	0	HUMBER PEMBINA 14-26-47-10	0685	176000	20	00	000	143			32	108000
00	16	26	047	10	5	0	HUMBER PEMBINA 16-26-47-10	0685	176000	20	00	000	143			32	408000
00	06	27	047	10	5	0	H B WEST PEMBINA 6-27-47-10	0685	176000	20	00	000	143			64	408000
00	08	27	047	10	5	0	HUMBER PEMBINA 8-27-47-10	0685	176000	20	00	000	143			64	108000
00	10	27	047	10	5	0		0685	176000	20	00	000	143			32	308003
00	12	27	047	10	5	0		0685	176000	20	00	000	143			32	308003
00	14	27	047	10	5	0	H B WEST PEMBINA 14-27-47-10	0685	176000	20	00	000	143			32	108000
00	16	27	047	10	5	0	PACIFIC PEMBINA IN 16-27-47-10	0685	176000	20	00	000	143			32	408000
00	06	28	047	10	5	0	H B WEST PEMBINA 6-28-47-10	0685	176000	20	00	000	143			64	108004
00	08	28	047	10	5	0	HB WEST PEMBINA 8-28-47-10	0685	176000	20	00	000	143			64	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	28	047	10	50			0685	176000	20	00	000	143			32	308003
00	16	28	047	10	50		H B WEST PEMBINA 16-28-47-10	0685	176000	20	00	000	143			32	408000
00	08	33	047	10	50		H B WEST PEMBINA 8-33-47-10	0685	176000	20	00	000	143			64	108000
00	06	34	047	10	50		HUDSONS BAY WEST PEMBINA NO 1	0685	176000	20	00	000	143			64	408000
00	08	34	047	10	50		PAN AM HB M-3 PEM 8-34-47-10	0685	176000	20	00	000	143			64	108000
00	14	34	047	10	50		PAN AM HB M-5 PEM 14-34-47-10	0685	176000	20	00	000	143			64	108000
00	16	34	047	10	50		PAN AM HB M-4 PEM 16-34-47-10	0685	176000	20	00	000	143			64	408000
00	02	35	047	10	50			0685	176000	20	00	000	143			32	308000
00	06	35	047	10	50		PAN AM HB M-2 PEM 6-35-47-10	0685	176000	20	00	000	143			64	408000
00	08	35	047	10	50		PAN AM HUDSONS BAY PEMBINA E-31	0685	176000	20	00	000	143			32	108000
00	10	35	047	10	50		AMOCO ET AL PEMBINA 10-35-47-10	0685	176000	20	00	000	143			32	408000
00	12	35	047	10	50		AMOCO PEMBINA 12-35-47-10	0685	176000	20	00	000	143			32	108000
00	14	35	047	10	50		PAN AM HB M-1 PEM 14-35-47-10	0685	176000	20	00	000	143			32	108000
00	16	35	047	10	50		PAN AM HUDSONS BAY PEMBINA E-32	0685	176000	20	00	000	143			32	408000
00	02	36	047	10	50			0685	176000	20	00	000	143			32	308003
00	04	36	047	10	50			0685	176000	20	00	000	143			32	308003
00	06	36	047	10	50		PAN AM HUDSONS BAY PEMBINA E-30	0685	176000	20	00	000	143			32	408000
00	08	36	047	10	50		PAN AM HUDSONS BAY PEMBINA E-19	0685	176000	20	00	000	143			32	108000
00	10	36	047	10	50			0685	176000	20	00	000	143			32	308003
00	12	36	047	10	50		AMOCO PEMBINA 12-36-47-10	0685	176000	20	00	000	143			32	108000
00	14	36	047	10	50		PAN AM HB E-29 PEM IN 14-36-47-10	0685	176000	20	00	000	143			32	108004
00	16	36	047	10	50		PAN AM HUDSONS BAY PEMBINA E-20	0685	176000	20	00	000	143			32	408000
00	02	04	048	09	50			0685	176000	20	00	000	143			32	308000
00	04	04	048	09	50		AMOCO ET AL PEMBINA 4-4-48-9	0685	176000	20	00	000	143			32	408000
00	06	04	048	09	50		SINCLAIR A PEMBINA 6-4-48-9	0685	176000	20	00	000	143			32	408000
00	08	04	048	09	50		SINCLAIR A PEMBINA 8-4-48-9	0685	176000	20	00	000	143			32	108000
00	10	04	048	09	50			0685	176000	20	00	000	143			32	308003
00	12	04	048	09	50		AMOCO ET AL PEMBINA 12-4-48-9	0685	176000	20	00	000	143			32	108000
00	14	04	048	09	50		IMPERIAL PEMBINA NO 14-4C-48-9	0685	176000	20	00	000	143			32	108000
00	16	04	048	09	50		IMPERIAL PEMBINA NO 16-4C-48-9	0685	176000	20	00	000	143			32	408000
00	02	05	048	09	50		AMOCO ET AL PEMBINA 2-5-48-9	0685	176000	20	00	000	143			32	108000
00	04	05	048	09	50		AMOCO ET AL PEMBINA 4-5-48-9	0685	176000	20	00	000	143			32	408200
00	06	05	048	09	50		PAN AM HUDSONS BAY PEMBINA E-5	0685	176000	20	00	000	143			32	408000
00	08	05	048	09	50		SINCLAIR B PEMBINA 8-5-48-9	0685	176000	20	00	000	143			32	108000
00	10	05	048	09	50		AMOCO ET AL PEMBINA 10-5-48-9	0685	176000	20	00	000	143			32	408000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	05	04	80	95	0	AMOCO ET AL PEMBINA 12-5-48-9	0685	176000	20	00	000	143			32	108000
00	14	05	04	80	95	0	PAN AM HUDSONS BAY PEMBINA E-4	0685	176000	20	00	000	143			32	108000
00	16	05	04	80	95	0	SINCLAIR B PEMBINA IN 16-5-48-9	0685	176000	20	00	000	143			32	408000
00	02	06	04	80	95	0	AMOCO ET AL PEMBINA 2-6-48-9	0685	176000	20	00	000	143			32	108000
00	04	06	04	80	95	0		0685	176000	20	00	000	143			32	308003
00	06	06	04	80	95	0	PAN AM HUDSONS BAY PEMBINA E-16	0685	176000	20	00	000	143			32	408000
00	08	06	04	80	95	0	PAN AM HUDSONS BAY PEMBINA E-10	0685	176000	20	00	000	143			32	108000
00	12	06	04	80	95	0	PAN AM HB E1 PEM IN 12-6-48-9	0685	176000	20	00	000	143			64	408000
00	16	06	04	80	95	0	PAN AM HUDSONS BAY PEMBINA E-11	0685	176000	20	00	000	143			64	408000
00	02	07	04	80	95	0	AMOCO HB PEMBINA 2-7-48-9	0685	176000	20	00	000	143			32	108200
00	04	07	04	80	95	0	AMOCO HB PEMBINA 4-7-48-9	0685	176000	20	00	000	143			32	408000
00	06	07	04	80	95	0	PAN AM HUDSONS BAY PEMBINA E-15	0685	176000	20	00	000	143			32	408000
00	08	07	04	80	95	0	PAN AM HB E12 PEM IN 8-7-48-9	0685	176000	20	00	000	143			32	408004
00	10	07	04	80	95	0	AMOCO 194 UNIT 9 PEM 10-7-48-9	0685	176000	20	00	000	143			32	408000
00	12	07	04	80	95	0	AMOCO 193 UNIT 9 PEM 12-7-48-9	0685	176000	20	00	000	143			32	108000
00	14	07	04	80	95	0	PAN AM HUDSONS BAY PEMBINA E-14	0685	176000	20	00	000	143			32	108000
00	16	07	04	80	95	0	PAN AM HUDSONS BAY PEMBINA E-13	0685	176000	20	00	000	143			32	108000
00	02	08	04	80	95	0	AMOCO ET AL PEMBINA 2-8-48-9	0685	176000	20	00	000	143			32	108000
00	06	08	04	80	95	0	PAN AM HUDSONS BAY PEMBINA E3	0685	176000	20	00	000	143			64	408000
00	08	08	04	80	95	0	SINCLAIR C PEMBINA 8-8-48-9	0685	176000	20	00	000	143			32	108000
00	10	08	04	80	95	0	SINCLAIR C PEMBINA 10-8-48-9	0685	176000	20	00	000	143			32	408000
00	14	08	04	80	95	0	PAN AM HUDSONS BAY PEMBINA E-2	0685	176000	20	00	000	143			64	108000
00	16	08	04	80	95	0	SINCLAIR C PEMBINA 16-8-48-9	0685	176000	20	00	000	143			32	408000
00	04	09	04	80	95	0	AMOCO ET AL PEMBINA 4-9-48-9	0685	176000	20	00	000	143			32	408000
00	06	09	04	80	95	0	IMPERIAL PEMBINA NO 6-9C-48-9	0685	176000	20	00	000	143			32	408000
00	12	09	04	80	95	0	IMPERIAL PEMBINA NO 12-9C-48-9	0685	176000	20	00	000	143			32	108000
00	14	09	04	80	95	0	IMP PEMBINA IN 14-9C-48-9	0685	176000	20	00	000	143			32	408000
00	06	17	04	80	95	0	WINTER HUDSONS BAY V GROVE E-2	0685	176000	20	00	000	143			64	108000
00	14	17	04	80	95	0	WINTER HUDSONS BAY V GROVE E-1	0685	176000	20	00	000	143			64	408000
00	08	18	04	80	95	0	WINTER HB VG F-2 PEM IN 8-18-48-9	0685	176000	20	00	000	143			64	408000
00	16	18	04	80	95	0	WINTER HUDSONS BAY V GROVE F-1	0685	176000	20	00	000	143			64	108000
00	02	01	04	81	05	0		0685	176000	20	00	000	143			32	308003
00	04	01	04	81	05	0	AMOCO ET AL PEMBINA 4-1-48-10	0685	176000	20	00	000	143			32	108000
00	06	01	04	81	05	0	PAN AM HUDSONS BAY PEMBINA E-28	0685	176000	20	00	000	143			32	408000
00	08	01	04	81	05	0	PAN AM HUDSONS BAY PEMBINA E-21	0685	176000	20	00	000	143			32	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	01	048	10	5	0		0685	176000	20	00	000	143			32	308003
00	12	01	048	10	5	0	AMOCO ET AL PEMBINA 12-1-48-10	0685	176000	20	00	000	143			32	108000
00	14	01	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-27	0685	176000	20	00	000	143			32	108000
00	16	01	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-22	0685	176000	20	00	000	143			32	108000
00	02	02	048	10	5	0	AMOCO ET AL PEMBINA 2-2-48-10	0685	176000	20	00	000	143			32	108000
00	04	02	048	10	5	0	AMOCO ET AL PEMBINA 4-2-48-10	0685	176000	20	00	000	143			32	408000
00	06	02	048	10	5	0	PAN AM HB L-2 PEM 6-2-48-10	0685	176000	20	00	000	143			32	108000
00	08	02	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-33	0685	176000	20	00	000	143			32	108000
00	10	02	048	10	5	0	AMOCO ET AL PEMBINA 10-2-48-10	0685	176000	20	00	000	143			32	408000
00	12	02	048	10	5	0	AMOCO ET AL PEMBINA 12-2-48-10	0685	176000	20	00	000	143			32	108200
00	14	02	048	10	5	0	PAN AM HB L-1 PEM 14-2-48-10	0685	176000	20	00	000	143			32	108000
00	16	02	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-34	0685	176000	20	00	000	143			32	408000
00	06	03	048	10	5	0	PAN AM HB L-6 PEM 6-3-48-10	0685	176000	20	00	000	143			64	108000
00	08	03	048	10	5	0	PAN AM HB L-3 PEM IN 8-3-48-10	0685	176000	20	00	000	143			64	408000
00	14	03	048	10	5	0	PAN AM HB L-5 PEM 14-3-48-10	0685	176000	20	00	000	143			64	108000
00	16	03	048	10	5	0	PAN AM HB L-4 PEM 16-3-48-10	0685	176000	20	00	000	143			64	108000
00	02	11	048	10	5	0	AMOCO HB PEMBINA 2-11-48-10	0685	176000	20	00	000	143			32	108000
00	08	11	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-35	0685	176000	20	00	000	143			32	108000
00	10	11	048	10	5	0	AMOCO 190 UNIT 9 PEM 10-11-48-10	0685	176000	20	00	000	143			32	108000
00	16	11	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-36	0685	176000	20	00	000	143			32	108000
00	02	12	048	10	5	0	AMOCO HB PEMBINA 2-12-48-10	0685	176000	20	00	000	143			32	108000
00	04	12	048	10	5	0	AMOCO HB PEMBINA 4-12-48-10	0685	176000	20	00	000	143			32	408000
00	06	12	048	10	5	0	PAN AM HB E 26 PEM IN 6-12-48-10	0685	176000	20	00	000	143			32	408000
00	08	12	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-23	0685	176000	20	00	000	143			32	108000
00	10	12	048	10	5	0	AMOCO 192 UNIT 9 PEM 10-12-48-10	0685	176000	20	00	000	143			32	408000
00	12	12	048	10	5	0	AMOCO 191 UNIT 9 PEM 12-12-48-10	0685	176000	20	00	000	143			32	108000
00	14	12	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-25	0685	176000	20	00	000	143			32	108000
00	16	12	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-24	0685	176000	20	00	000	143			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 MAR 1991	060

EFFECTIVE DATE	OPER NO
01 MAR 1991	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU O PROJECT NO 1	0685	696015	10	00	000	001	17.0	34.0	128	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH IW. 8515	0685	696015	10	00	000	001				000000
02	06	03	050	11	5	0	GETTY BP PEMBINA 6-3-50-11	0685	696015	10	00	000	001			64	508000
00	11	03	050	11	5	0	TEXACO PEMBINA 11-3-50-11	0685	696015	10	00	000	001			32	108000
00	12	03	050	11	5	0	TEXACO ET AL PEMBINA 12-3-50-11	0685	696015	10	00	000	001			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696015	10	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	017

EFFECTIVE DATE	OPER NO
01 MAR 1991	BX2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROGRESS HALFWAY P PROJECT NO 1	0747	516016	20	00	000	001	8.0	40.0	640	
00	15	21	07	80	96	0	ENCOR PROGRESS 15-21-78-9	0747	516016	20	00	000	001			64	108000
00	06	28	07	80	96	0	ENCOR PROGRESS 6-28-78-9	0747	516016	20	00	000	001			64	108000
00	08	28	07	80	96	0		0747	516016	20	00	000	001			64	308000
00	14	28	07	80	96	0	ENCOR ET AL PROGRESS 14-28-78-9	0747	516016	20	00	000	001			64	408000
00	16	28	07	80	96	0		0747	516016	20	00	000	001			64	308000
00	08	32	07	80	96	0	ENCOR ET AL PROGRESS 8-32-78-9	0747	516016	20	00	000	001			64	108000
00	16	32	07	80	96	0	ENCOR ET AL PROGRESS 16-32-78-9	0747	516016	20	00	000	001			64	408000
00	06	33	07	80	96	0	ENCOR ET AL PROGRESS 6-33-78-9	0747	516016	20	00	000	001			64	108000
00	14	33	07	80	96	0		0747	516016	20	00	000	001			64	308004
00	06	04	07	90	96	0	ENCOR ET AL PROGRESS 6-4-79-9	0747	516016	20	00	000	001			64	108000
00	14	04	07	90	96	0	ENCOR ET AL PROGRESS 14-4-49-6	0747	516016	20	00	000	001				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0747	516016	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	BX2

EFFECTIVE DATE	OPER NO
01 MAR 1991	N80

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED ROCK CHINOOK G BLOCK NO 1	0769	154007	00	01	000	000	8.0	160.0	1280	
00	04	07	06	30	76	0	DOME ET AL REDROCK 4-7-63-7	0769	154007	00	01	001	000			64	107000
00	16	11	06	30	86	0	CANHUNTER ET AL REDROCK 16-11-63-8	0769	154007	00	01	002	000			64	107000
00	02	12	06	30	86	0	CANHUNTER ET AL CAMP 2-12-63-8	0769	154007	00	01	003	000			64	107000
00	11	12	06	30	86	0	CANHUNTER ET AL RED ROCK 11-12	0769	154007	00	01	004	000			64	107000
00	16	12	06	30	86	0	CANHUNTER ET AL RED ROCK 16-12	0769	154007	00	01	005	000			64	107000
00	06	13	06	30	86	0	CANHUNTER ET AL CAMP 6-13-63-8	0769	154007	00	01	006	000			64	107000
00	08	13	06	30	86	0	CANHUNTER ET AL RED ROCK 8-13	0769	154007	00	01	007	000			64	107000
00	11	13	06	30	86	0	CANHUNTER ET AL RED ROCK 11-13-63-8	0769	154007	00	01	008	000			64	107000
00	15	13	06	30	86	0	CANHUNTER ET AL CAMP 15-13-63-8	0769	154007	00	01	009	000			64	107000
00	07	14	06	30	86	0	CANHUNTER ET AL REDROCK 7-14-63-8	0769	154007	00	01	010	000			64	107000
00	11	14	06	30	86	0	CANHUNTER ET AL RED ROCK 11-14	0769	154007	00	01	011	000			64	107000
00	16	14	06	30	86	0	CANHUNTER ET AL CAMP 16-14-63-8	0769	154007	00	01	012	000			64	107000
00	09	15	06	30	86	0	CANHUNTER ET AL REDROCK 9-15-63-8	0769	154007	00	01	013	000			64	107000
00	14	21	06	30	86	0	CANHUNTER ET AL REDROCK 14-21-63-8	0769	154007	00	01	014	000			64	107000
00	16	21	06	30	86	0	CANHUNTER ET AL CAMP 16-21-63-8	0769	154007	00	01	015	000			64	107000
00	07	22	06	30	86	0	CANHUNTER ET AL CAMP 7-22-63-8	0769	154007	00	01	016	000			64	107000
00	12	22	06	30	86	0	CANHUNTER ET AL RED ROCK 12-22-63-8	0769	154007	00	01	017	000			64	107000
00	06	23	06	30	86	0	CANHUNTER ET AL REDROCK 6-23-63-8	0769	154007	00	01	018	000			64	107000
00	14	23	06	30	86	0	CANHUNTER ET AL REDROCK 14-23	0769	154007	00	01	019	000			64	107000
00	06	24	06	30	86	0	CANHUNTER ET AL RED ROCK 6-24	0769	154007	00	01	020	000			64	107000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0769	154007	00	01	000	000

EFFECTIVE DATE	OPER NO
01 MAR 1991	N80

EFFECTIVE DATE	OPER NO
01 MAR 1991	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SPIRIT RIV CH LK K & HFWY F PROJ 1	0853	516360	20	00	000	001	8.0	104.0	1472	
00	14	33	077	06	6	0	TRIPET ET AL SPIRITR 14-33-77-6	0853	516360	20	00	000	001			64	108004
00	16	33	077	06	6	0	TRIPET ET AL SPIRITR 16-33-77-6	0853	516360	20	00	000	001			64	108000
00	08	34	077	06	6	0	WINCAN ET AL SPIRITR 8-34-77-6	0853	516360	20	00	000	001			64	408000
00	14	34	077	06	6	0	WINCAN ET AL SPIRITR 14-34-77-6	0853	516360	20	00	000	001			64	108000
00	16	34	077	06	6	0	WINCAN ET AL SPIRITR 16-34-77-6	0853	516360	20	00	000	001			64	108000
00	06	03	078	06	6	0	TRIPET ET AL SPIRITR 6-3-78-6	0853	516360	20	00	000	001			64	108000
00	08	03	078	06	6	0	TRIPET ET AL SPIRITR 8-3-78-6	0853	516360	20	00	000	001			64	408000
00	14	03	078	06	6	0	TRIPET ET AL SPIRITR 14-3-78-6	0853	516360	20	00	000	001			64	108000
00	16	03	078	06	6	0	TRIPET ET AL SPIRITR 16-3-78-6	0853	516360	20	00	000	001			64	108000
00	06	04	078	06	6	2	TRIPET ET AL SPIRITR 6-4-78-6	0853	516360	20	00	000	001			64	108000
00	08	04	078	06	6	0	TRIPET ET AL SPIRITR 8-4-78-6	0853	516360	20	00	000	001			64	408000
00	14	04	078	06	6	0	NORCEN ET AL SPIRITR 14-4-78-6	0853	516360	20	00	000	001			64	108000
00	16	04	078	06	6	0	NORCEN ET AL SPIRITR 16-4-78-6	0853	516360	20	00	000	001			64	108000
00	08	05	078	06	6	0	TRIPET ET AL SPIRITR 8-5-78-6	0853	516360	20	00	000	001			64	108004
00	08	08	078	06	6	0	NORCEN ET AL SPIRITR 8-8-78-6	0853	516360	20	00	000	001			64	408000
00	10	08	078	06	6	0	NORCEN ET AL SPIRIT RIVER 10-8	0853	516360	20	00	000	001			32	108004
00	16	08	078	06	6	0	NORCEN ET AL SPIRITR 16-8-78-6	0853	516360	20	00	000	001			32	108000
00	06	09	078	06	6	0	NORCEN ET AL SPIRITR 6-9-78-6	0853	516360	20	00	000	001			64	108000
00	14	09	078	06	6	0		0853	516360	20	00	000	001			64	308000
00	02	17	078	06	6	0	NORCEN ET AL SPIRITR 2-17-78-6	0853	516360	20	00	000	001			64	108000
00	06	17	078	06	6	0	THOM-JEN ET AL SPIRITR 6-17-78-6	0853	516360	20	00	000	001			64	408000
00	08	17	078	06	6	0	THOM-JEN ET AL SPIRITR 8-17-78-6	0853	516360	20	00	000	001				108005
00	14	17	078	06	6	0	THOM-JEN ET AL SPIRITR 14-17-78-6	0853	516360	20	00	000	001			64	108005
00	08	18	078	06	6	0	THOM-JEN ET AL SPIRITR 8-18-78-6	0853	516360	20	00	000	001			64	108004
00	16	18	078	06	6	0	THOM-JEN ET AL SPIRITR 16-18-78-6	0853	516360	20	00	000	001			64	108000

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0853	516360	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	031

EFFECTIVE DATE	OPER NO
01 MAR 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 2	0887	744003	20	00	000	002	10.0	1120.0	13376	
00	01	01	00	01	01	0	SPACING IN ACCORD WITH MISC 8613	0887	744003	20	00	000	002				000000
00	12	18	06	09	50		SHELL SWANH 12-18-69-9	0887	744003	20	00	000	002			64	108000
00	04	19	06	09	50		SHELL SWANH 4-19-69-9	0887	744003	20	00	000	002			64	108000
00	10	19	06	09	50		SHELL DEERMT 10-19-69-9	0887	744003	20	00	000	002			64	108004
00	12	19	06	09	50		SHELL SWANH 12-19-69-9	0887	744003	20	00	000	002			64	108000
00	10	20	06	09	50		SHELL SWANH 10-20-69-9	0887	744003	20	00	000	002			64	108000
00	12	20	06	09	50		SHELL MURPHY SWANH 12-20-69-9	0887	744003	20	00	000	002			64	108000
00	10	21	06	09	50		SHELL DEER MT 10-21-69-9	0887	744003	20	00	000	002			64	108000
00	12	21	06	09	50		SHELL SWANH 12-21-69-9	0887	744003	20	00	000	002			64	108000
00	02	22	06	09	50		PAN AM F-Z DEERMT 2-22-69-9	0887	744003	20	00	000	002			64	108000
00	04	22	06	09	50		PAN AM F-3 DEER MT 4-22-69-9	0887	744003	20	00	000	002			64	408000
00	10	22	06	09	50		PAN AM F-1 DEERMT 10-22-69-9	0887	744003	20	00	000	002			64	108000
00	12	22	06	09	50		SHELL DEER MT 12-22-69-9	0887	744003	20	00	000	002			64	108004
00	02	23	06	09	50		PAN AM A-2 DEERMT 2-23-69-9	0887	744003	20	00	000	002			64	108000
00	04	23	06	09	50		PAN AM D-1 DEERMT 4-23-69-9	0887	744003	20	00	000	002			64	408000
00	10	23	06	09	50		PAN AM A-1 DEERMT 10-23-69-9	0887	744003	20	00	000	002			64	108000
00	12	23	06	09	50		PAN AM D-2 DEERMT 12-23-69-9	0887	744003	20	00	000	002			64	108004
00	04	24	06	09	50		IMP DEER MT 4-24BL-69-9	0887	744003	20	00	000	002			64	408000
00	12	24	06	09	50		IMP DEER MT 12-24BL-69-9	0887	744003	20	00	000	002			64	108000
00	02	26	06	09	50		PAN AM E-2 DEERMT 2-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	26	06	09	50		PAN AM B-1 DEERMT 4-26-69-9	0887	744003	20	00	000	002			64	408000
00	12	26	06	09	50		PAN AM B-2 DEERMT 12-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	27	06	09	50		SHELL DEER MT 4-27-69-9	0887	744003	20	00	000	002			64	408000
00	02	28	06	09	50		SHELL SWANH 2-28-69-9	0887	744003	20	00	000	002			64	108000
00	04	28	06	09	50		MURPHY DEER MT 4-28-69-9	0887	744003	20	00	000	002			64	408000
00	12	28	06	09	50		MURPHY SHELL DEER MT 12-28-69-9	0887	744003	20	00	000	002			64	108000
00	02	29	06	09	50		MURPHY SHELL SWAN HILLS 2-29-69-9	0887	744003	20	00	000	002			64	108004
00	04	29	06	09	50		SHELL MURPHY DEER MT 4-29-69-9	0887	744003	20	00	000	002			64	408000
00	10	29	06	09	50		MURPHY DEERMT 10-29-69-9	0887	744003	20	00	000	002			64	108000
00	12	29	06	09	50		MURPHY SHELL DEER MT 12-29-69-9	0887	744003	20	00	000	002			64	108000
00	02	30	06	09	50			0887	744003	20	00	000	002			64	308000
00	04	30	06	09	50		SHELL DEERMT 4-30-69-9	0887	744003	20	00	000	002			64	408000
00	10	30	06	09	50		SHELL DEER MT 10-30-69-9	0887	744003	20	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	037

EFFECTIVE DATE	OPER NO
01 MAR 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	069	09	5	0	SHELL HOUSE MT 12-30-69-9	0887	744003	20	00	000	002			64	108000
00	04	31	069	09	5	0	SHELL SWANH 4-31-69-9	0887	744003	20	00	000	002			64	408000
00	12	31	069	09	5	0	SINCLAIR ETAL SWANH 12-31-69-9	0887	744003	20	00	000	002			64	108000
00	02	32	069	09	5	0	MURPHY SHELL DEER MT 2-32-69-9	0887	744003	20	00	000	002			64	108000
00	04	32	069	09	5	0	MURPHY DEER MT 4-32-69-9	0887	744003	20	00	000	002			64	408000
00	10	32	069	09	5	0	MURPHY SHELL SWANH 10-32-69-9	0887	744003	20	00	000	002			64	108000
00	12	32	069	09	5	0	MURPHY DEER MT 12-32-69-9	0887	744003	20	00	000	002			64	108004
00	02	33	069	09	5	0	SHELL SWAN H 2-33-69-9	0887	744003	20	00	000	002			64	108000
00	04	33	069	09	5	0	MURPHY SHELL SWANH IN 4-33-69-9	0887	744003	20	00	000	002			64	408000
00	10	33	069	09	5	0	SHELL SWAN H 10-33-69-9	0887	744003	20	00	000	002			64	108004
00	12	33	069	09	5	0	MURPHY SHELL SWANH 12-33-69-9	0887	744003	20	00	000	002			64	108000
00	02	25	069	10	5	0	CALSTAN SOBC SWANH 2-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	25	069	10	5	0	SHELL HOUSE MT 10-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	27	069	10	5	0		0887	744003	20	00	000	002			64	308000
00	12	27	069	10	5	0	SHELL HOUSEMT 12-27-69-10	0887	744003	20	00	000	002			64	108000
00	10	28	069	10	5	0	SHELL SWANH 10-28-69-10	0887	744003	20	00	000	002			64	108000
00	12	28	069	10	5	0	SHELL SWANH 12-28-69-10	0887	744003	20	00	000	002			64	108000
00	10	29	069	10	5	0	CALSTAN SOBC DEER MT 10-29-69-10	0887	744003	20	00	000	002			64	108004
00	12	29	069	10	5	0	CALSTAN SOBC SWAN HILLS 12-29-69-10	0887	744003	20	00	000	002			64	108000
00	10	30	069	10	5	0	SHELL SWAN H 10-30-69-10	0887	744003	20	00	000	002			64	108000
00	12	30	069	10	5	0	SHELL SWANH 12-30-69-10	0887	744003	20	00	000	002			64	108004
00	02	31	069	10	5	0	SHELL SWAN H 2-31-69-10	0887	744003	20	00	000	002			64	108004
00	04	31	069	10	5	0	SHELL SWANH 4-31-69-10	0887	744003	20	00	000	002			64	408000
00	10	31	069	10	5	0	CALSTAN SOBC HOUSEMT 10-31-69-10	0887	744003	20	00	000	002			32	108000
00	12	31	069	10	5	0	CALSTAN SOBC HOUSE MT 12-31-69-10	0887	744003	20	00	000	002			64	108004
00	16	31	069	10	5	0	SHELL ET AL SWAN HILLS 16-31-69-10	0887	744003	20	00	000	002			32	108000
00	02	32	069	10	5	0	CALSTAN SOBC SHELL SWANH 2-32-69-10	0887	744003	20	00	000	002			64	108000
00	04	32	069	10	5	0	SHELL CHEVRON SOBC SWANH 4-32-69-10	0887	744003	20	00	000	002			64	408000
00	10	32	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-32	0887	744003	20	00	000	002			64	108000
00	12	32	069	10	5	0	ALSTAN SOBC HOUSE MT 12-32-69-10	0887	744003	20	00	000	002			32	108000
00	14	32	069	10	5	0	SHELL SWAN HILLS 14-32-69-10	0887	744003	20	00	000	002			32	108000
00	02	33	069	10	5	0	SHELL HOUSE MT 2-33-69-10	0887	744003	20	00	000	002			64	108000
00	04	33	069	10	5	0	SHELL HOUSE MT 4-33-69-10	0887	744003	20	00	000	002			64	408000
00	10	33	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-33	0887	744003	20	00	000	002			64	108000
00	12	33	069	10	5	0	SHELL CALSTAN SOBCSWANH 12-33	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	037

EFFECTIVE DATE	OPER NO
01 MAR 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00023406910 50	SHELL HOUSEMT 2-34-69-10	0887	744003	20	00	000	002			64	108000
00043406910 50	SHELL HOUSE MT 4-34-69-10	0887	744003	20	00	000	002			64	408000
00103406910 50	SINCLAIR ET AL HOUSEMT 10-34-69-10	0887	744003	20	00	000	002			64	108004
00123406910 50	SINCLAIR ET AL HOUSEMT 12-34-69-10	0887	744003	20	00	000	002			64	108000
00023506910 50	SHELL HOUSEMT 2-35-69-10	0887	744003	20	00	000	002			64	108000
00043506910 50	SHELL HOUSEMT 4-35-69-10	0887	744003	20	00	000	002			64	408000
00103506910 50	SINCLAIR ETAL HOUSE MT 10-35-69-10	0887	744003	20	00	000	002			64	108000
00123506910 50	SINCLAIR ET AL HOUSE MT 12-35-69-10	0887	744003	20	00	000	002			64	108000
00023606910 50	SHELL DEER MT 2-36-69-10	0887	744003	20	00	000	002			64	108000
00043606910 50	SHELL SWANH 4-36-69-10	0887	744003	20	00	000	002			64	108000
00103606910 50	SINCLAIR ETAL HOUSE MT 10-36-69-10	0887	744003	20	00	000	002			64	108000
00123606910 50	SINCLAIR ETAL SWAN H 12-36-69-10	0887	744003	20	00	000	002			64	108000
00040507009 50	PAN AM HM N-1 SWANH 4-5-70-9	0887	744003	20	00	000	002			64	108004
00040607009 50	SINCLAIR ETAL SWANH 4-6-70-9	0887	744003	20	00	000	002			64	108000
00020107010 50	SINCLAIR ETAL SWANH 2-1-70-10	0887	744003	20	00	000	002			64	108004
00040107010 50	SINCLAIR ETAL SWANH 4-1-70-10	0887	744003	20	00	000	002			64	408000
00100107010 50	SINCLAIR ETAL SWAN HILLS 10-1-70-10	0887	744003	20	00	000	002			64	108000
00120107010 50	SINCLAIR ETAL SWAN HILLS 12-1-70-10	0887	744003	20	00	000	002			64	108004
00020207010 50	SINCLAIR ET AL HOUSEMT 2-2-70-10	0887	744003	20	00	000	002			64	108004
00040207010 50	SINCLAIR ET AL SHANNON 4-2-70-10	0887	744003	20	00	000	002			64	408000
00100207010 50	SINCLAIR ET AL HOUSEMT 10-2-70-10	0887	744003	20	00	000	002			64	108000
00120207010 50	SINCLAIR ET AL HOUSEMT 12-2-70-10	0887	744003	20	00	000	002			64	108000
00020307010 50	CALSTAN SOBC SHELL SWANH 2-3-70-10	0887	744003	20	00	000	002			64	108000
00040307010 50	SHELL CALSTAN SOBC SWANH 4-3-70-10	0887	744003	20	00	000	002			64	108000
00100307010 50	SINCLAIR ET AL HOUSEMT 10-3-70-10	0887	744003	20	00	000	002			64	108000
00120307010 50	SHELL CALSTAN SOBC SWANH 12-3-70-10	0887	744003	20	00	000	002			64	108004
00020407010 50	SHELL CALSTAN SOBC SWANH 2-4-70-10	0887	744003	20	00	000	002			64	408000
00040407010 50	SHELL CALSTAN SOBC SWANH 4-4-70-10	0887	744003	20	00	000	002			64	108000
00100407010 50	SHELL CALSTAN SOBC SWANH 10-4-70-10	0887	744003	20	00	000	002			64	108004
00120407010 50	SINCLAIR ET AL HOUSE MT 12-4-70-10	0887	744003	20	00	000	002			64	108000
00020507010 50	CALSTAN SOBC SHELL SWANH 2-5-70-10	0887	744003	20	00	000	002			64	108000
00040507010 50	CALSTAN SOBC HOUSE MT 4-5-70-10	0887	744003	20	00	000	002			64	108000
00100507010 50	SINCLAIR ET AL HOUSEMT 10-5-70-10	0887	744003	20	00	000	002			64	408000
00120507010 50	SINCLAIR ET AL HOUSE MT 12-5-70-10	0887	744003	20	00	000	002			64	108000
00020607010 50	SOBC HOUSE MOUNTAIN 2-6-70-10	0887	744003	20	00	000	002			64	108000

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CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	037

EFFECTIVE DATE	OPER NO
01 MAR 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 04 06 07 0 10 5 0	CALSTAN SOBC HOUSEMT 4-6-70-10	0887	744003	20	00	000	002			64	408004
00 10 06 07 0 10 5 0	SINCLAIR ET AL HOUSEMT 10-6-70-10	0887	744003	20	00	000	002			64	108000
00 12 06 07 0 10 5 0	CALSTAN SOBC HOUSE MT 12-6-70-10	0887	744003	20	00	000	002			64	108000
00 02 07 07 0 10 5 0	SINCLAIR ET AL HOUSEMT 2-7-70-10	0887	744003	20	00	000	002			64	108000
00 04 07 07 0 10 5 0	CALSTAN SOBC HOUSE MT 4-7-70-10	0887	744003	20	00	000	002			64	408000
00 10 07 07 0 10 5 0	SINCLAIR ET AL HOUSEMT 10-7-70-10	0887	744003	20	00	000	002			64	108000
00 12 07 07 0 10 5 0	CALSTAN SOBC HOUSEMT 12-7-70-10	0887	744003	20	00	000	002			64	108000
00 02 08 07 0 10 5 0	SINCLAIR ET AL HOUSEMT 2-8-70-10	0887	744003	20	00	000	002			64	108004
00 04 08 07 0 10 5 0	SINCLAIR ET AL HOUSEMT 4-8-70-10	0887	744003	20	00	000	002			64	408000
00 10 08 07 0 10 5 0	SINCLAIR ET AL SWANH 10-8-70-10	0887	744003	20	00	000	002			64	108004
00 12 08 07 0 10 5 0	INCLAIR ET AL HOUSEMT 12-8-70-10	0887	744003	20	00	000	002			64	108004
00 02 09 07 0 10 5 0	CALSTAN SHELL HOUSEMT 2-9-70-10	0887	744003	20	00	000	002			64	108000
00 04 09 07 0 10 5 0	SINCLAIR ET AL SWANH IN 4-9-70-10	0887	744003	20	00	000	002			64	408004
00 10 09 07 0 10 5 0	UNO TEX SWAN HILLS 10-9-70-10	0887	744003	20	00	000	002			64	108004
00 12 09 07 0 10 5 0	SINCLAIR ET AL HOUSEMT 12-9-70-10	0887	744003	20	00	000	002			64	108004
00 02 10 07 0 10 5 0	SINCLAIR ET AL HOUSEMT 2-10-70-10	0887	744003	20	00	000	002			64	108000
00 02 11 07 0 10 5 0	SINCLAIR ET AL HOUSEMT 2-11-70-10	0887	744003	20	00	000	002			64	108004
00 04 11 07 0 10 5 0	SINCLAIR ET AL HOUSEMT 4-11-70-10	0887	744003	20	00	000	002			64	408000
00 10 11 07 0 10 5 0	SINCLAIR ET AL SHANNON 10-11-70-10	0887	744003	20	00	000	002			64	108000
00 12 11 07 0 10 5 0	SINCLAIR ETAL SWANHILLS 12-11-70-10	0887	744003	20	00	000	002			64	108000
00 02 12 07 0 10 5 0	SINCLAIR ETAL SWAN HILLS 2-12-70-10	0887	744003	20	00	000	002			64	108004
00 04 12 07 0 10 5 0	SINCLAIR ETAL SWAN HILLS 4-12-70-10	0887	744003	20	00	000	002			64	408000
00 12 12 07 0 10 5 0	SINCLAIR ETAL SWANH 12-12-70-10	0887	744003	20	00	000	002			64	108004
00 02 17 07 0 10 5 0	SINCLAIR ETAL DEER MT 2-17-70-10	0887	744003	20	00	000	002			64	108004
00 04 17 07 0 10 5 0	SINCLAIR ET AL SWANH IN 4-17-70-10	0887	744003	20	00	000	002			64	408000
00 10 17 07 0 10 5 2	SINCLAIR ET AL SHANNON 10-17-70-10	0887	744003	20	00	000	002			64	108004
00 02 18 07 0 10 5 0	SINCLAIR ET AL HOUSEMT 2-18-70-10	0887	744003	20	00	000	002			64	108004
00 04 18 07 0 10 5 0	CALSTAN SOBC HOUSEMT 4-18-70-10	0887	744003	20	00	000	002			64	408000
00 10 18 07 0 10 5 0	SINCLAIR ETAL DEERMT 10-18-70-10	0887	744003	20	00	000	002			64	108004
00 12 18 07 0 10 5 0	DENISON SWANH 12-18-70-10	0887	744003	20	00	000	002			64	108004
00 04 19 07 0 10 5 0	DENISON SWANH 4-19-70-10	0887	744003	20	00	000	002			64	108000
00 02 01 07 0 11 5 0	CALSTAN SOBC HOUSEMT 2-1-70-11	0887	744003	20	00	000	002			64	108004
00 10 01 07 0 11 5 0	CALSTAN SOBC HOUSE MT 10-1-70-11	0887	744003	20	00	000	002			64	108000
00 12 01 07 0 11 5 0	CALSTAN SHELL HOUSE MT 12-1-70-11	0887	744003	20	00	000	002			64	108000
00 10 02 07 0 11 5 0	SHELL CHEVRON SOBC SWANH 10-2-70-11	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	037

EFFECTIVE DATE	OPER NO
01 MAR 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY		PROD AREA	
00	10	09	07	11	5	0	SHELL CHEVRON SOBC SWANH 10-9-70-11	0887	744003	20	00	000	002			64	108004
00	10	10	07	11	5	0	SHELL CHEV SOBC SWANH 10-10-70-11	0887	744003	20	00	000	002			64	108004
00	02	11	07	11	5	0	CALSTAN SHELL HOUSEMT 2-11-70-11	0887	744003	20	00	000	002			64	108000
00	04	11	07	11	5	0	SHELL CHEVRON SOBC SWANH 4-11-70-11	0887	744003	20	00	000	002			64	108000
00	10	11	07	11	5	0	SHELL CALSTAN SOBCSWANH 10-11-70-11	0887	744003	20	00	000	002			64	108000
00	12	11	07	11	5	0	SHELL CHEVRON SWANH 12-11-70-11	0887	744003	20	00	000	002			64	108004
00	02	12	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-12-70-11	0887	744003	20	00	000	002			64	108000
00	04	12	07	11	5	0	CALSTAN SHELL HOUSEMT 4-12-70-11	0887	744003	20	00	000	002			64	408000
00	10	12	07	11	5	0	CALSTAN SOBC SHELL SW H 10-12-70-11	0887	744003	20	00	000	002			64	108000
00	12	12	07	11	5	0	CALSTAN SHELL HOUSE MT 12-12-70-11	0887	744003	20	00	000	002			64	108004
00	02	13	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-13-70-11	0887	744003	20	00	000	002			64	108000
00	04	13	07	11	5	0	CALSTAN SHELL HOUSEMT 4-13-70-11	0887	744003	20	00	000	002			32	108000
00	06	13	07	11	5	0	SHELL ET AL SWAN HILLS 6-13-70-11	0887	744003	20	00	000	002			32	108000
00	10	13	07	11	5	0	HELL CALSTN SOBC SWANH 10-13-70-11	0887	744003	20	00	000	002			64	108000
00	12	13	07	11	5	0	CALSTAN SHELL HOUSEMT 12-13-70-11	0887	744003	20	00	000	002			64	108004
00	02	14	07	11	5	0	CALSTAN SHELL HOUSE MT 2-14-70-11	0887	744003	20	00	000	002			64	108000
00	04	14	07	11	5	0	CALSTAN SHELL HOUSEMT 4-14-70-11	0887	744003	20	00	000	002			64	408000
00	10	14	07	11	5	0	SHELL CALSTAN SOBCSWANH 10-14-70-11	0887	744003	20	00	000	002			64	108000
00	12	14	07	11	5	0	HELL CALSTN SOBC SWANH 12-14-70-11	0887	744003	20	00	000	002			64	108004
00	02	15	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-15-70-11	0887	744003	20	00	000	002			64	108004
00	04	15	07	11	5	0	CALSTAN SHELL HOUSEMT 4-15-70-11	0887	744003	20	00	000	002			64	408000
00	10	15	07	11	5	0	SHELL CALSTN SOBC SWANH 10-15-70-11	0887	744003	20	00	000	002			64	108004
00	02	19	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-19-70-11	0887	744003	20	00	000	002			64	108004
00	10	19	07	11	5	0	WHITEHALL ETAL HOUSEMT 10-19-70-11	0887	744003	20	00	000	002			64	108000
00	12	19	07	11	5	0	WHITEHALL ETAL DEER MT 12-19-70-11	0887	744003	20	00	000	002			64	108000
00	02	20	07	11	5	0	PAN AM B-1 HOUSEMT 2-20-70-11	0887	744003	20	00	000	002			64	108004
00	04	20	07	11	5	0	PAN AM HM F1 SWANH 4-20-70-11	0887	744003	20	00	000	002			64	408000
00	10	20	07	11	5	0	PAN AM HM B-14 SWAN H 10-20-70-11	0887	744003	20	00	000	002			64	108000
00	12	20	07	11	5	0	PAN AM B-8 HOUSEMT 12-20-70-11	0887	744003	20	00	000	002			64	108004
00	10	21	07	11	5	0		0887	744003	20	00	000	002			64	308000
00	12	21	07	11	5	0		0887	744003	20	00	000	002			64	308000
00	02	22	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-22-70-11	0887	744003	20	00	000	002			64	108000
00	10	22	07	11	5	0	CALSTAN SHELL HOUSEMT 10-22-70-11	0887	744003	20	00	000	002			64	108000
00	12	22	07	11	5	0	CALSTAN SHELL DEERMT 12-22-70-11	0887	744003	20	00	000	002			64	108000
00	02	23	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-23-70-11	0887	744003	20	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK .

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	037

EFFECTIVE DATE	OPER NO
01 MAR 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	23	07	0	11	5 0	SHELL CALSTAN SOBC SWANH 4-23-70-11	0887	744003	20	00	000	002			64	408000
00	10	23	07	0	11	5 0	CALSTAN SHELL HOUSEMT 10-23-70-11	0887	744003	20	00	000	002			64	108000
00	12	23	07	0	11	5 0	SOBC HOUSE MOUNTAIN 12-23-70-11	0887	744003	20	00	000	002			64	108000
00	02	24	07	0	11	5 0	DENISON SWANH 2-24-70-11	0887	744003	20	00	000	002			64	108004
00	04	24	07	0	11	5 0	SHELL CALSTAN SOBC SWANH 4-24-70-11	0887	744003	20	00	000	002			64	408000
00	12	24	07	0	11	5 0	CALSTAN SHELL HOUSEMT 12-24-70-11	0887	744003	20	00	000	002			64	108004
00	02	26	07	0	11	5 0	CALSTAN SHELL HOUSEMT 2-26-70-11	0887	744003	20	00	000	002			64	108000
00	04	26	07	0	11	5 0	CALSTAN SHELL HOUSEMT 4-26-70-11	0887	744003	20	00	000	002			64	408000
00	12	26	07	0	11	5 0	CALSTAN SOBC SHELL SWH 12-26-70-11	0887	744003	20	00	000	002			64	108004
00	02	27	07	0	11	5 0	CALSTAN SHELL HOUSEMT 2-27-70-11	0887	744003	20	00	000	002			64	108000
00	04	27	07	0	11	5 0	SHELL CALSTAN SOBC SWANH 4-27-70-11	0887	744003	20	00	000	002			64	408000
00	12	27	07	0	11	5 0	CALSTAN SHELL HOUSEMT 12-27-70-11	0887	744003	20	00	000	002			64	108004
00	02	28	07	0	11	5 0	CALSTAN SHELL HOUSE MTN 2-28-70-11	0887	744003	20	00	000	002			64	108000
00	04	28	07	0	11	5 0	SHELL CALSTAN SOBC SWANH 4-28-70-11	0887	744003	20	00	000	002			64	408000
00	10	28	07	0	11	5 0	SHELL CALSTAN SOBCSWANH 10-28-70-11	0887	744003	20	00	000	002			64	108000
00	12	28	07	0	11	5 0	CALSTAN SHELL HOUSEMT 12-28-70-11	0887	744003	20	00	000	002			64	108000
00	02	29	07	0	11	5 0	PAN AM HM B-13 SWANH 2-29-70-11	0887	744003	20	00	000	002			64	108000
00	04	29	07	0	11	5 0	DENISON HOUSEMT 4-29-70-11	0887	744003	20	00	000	002			64	408000
00	10	29	07	0	11	5 0	PAN AM HM B-12 SWANH 10-29-70-11	0887	744003	20	00	000	002			64	108004
00	12	29	07	0	11	5 0	PAN AM B-7 HOUSEMT 12-29-70-11	0887	744003	20	00	000	002			64	108000
00	02	30	07	0	11	5 0	PAN AM B-9 HOUSE MT 2-30-70-11	0887	744003	20	00	000	002			64	108004
00	04	30	07	0	11	5 0	WHITEHALL ETAL HOUSEMT IN 4-30	0887	744003	20	00	000	002			64	408000
00	10	30	07	0	11	5 0	CALSTAN SHELL HOUSE MT 10-30-70-11	0887	744003	20	00	000	002			64	108000
00	12	30	07	0	11	5 0	PAN AM B-6 HOUSEMT 12-30-70-11	0887	744003	20	00	000	002			64	108000
00	02	31	07	0	11	5 0	CALSTAN SHELL HOUSE MT 2-31-70-11	0887	744003	20	00	000	002			64	108000
00	04	31	07	0	11	5 0	PAN AM B-2 HOUSEMT 4-31-70-11	0887	744003	20	00	000	002			64	408000
00	10	31	07	0	11	5 0	PAN AM HM B-11 SWANH 10-31-70-11	0887	744003	20	00	000	002			64	108004
00	12	31	07	0	11	5 0	PAN AM B-10 HOUSEMT 12-31-70-11	0887	744003	20	00	000	002			64	108004
00	02	32	07	0	11	5 0	PAN AM B-5 HOUSE MT 2-32-70-11	0887	744003	20	00	000	002			64	108000
00	04	32	07	0	11	5 0	DENISON HOUSE MT 4-32-70-11	0887	744003	20	00	000	002			64	408000
00	10	32	07	0	11	5 0	DENISON SWANH 10-32-70-11	0887	744003	20	00	000	002			64	108000
00	12	32	07	0	11	5 0		0887	744003	20	00	000	002			64	308000
00	04	33	07	0	11	5 0	CALSTAN SHELL HOUSE MT 4-33-70-11	0887	744003	20	00	000	002			64	408000
00	12	33	07	0	11	5 0	CDN SUP ET AL HOUSE MT 12-33-70-11	0887	744003	20	00	000	002			64	108000
00	02	34	07	0	11	5 0	CALSTAN SHELL HOUSEMT 2-34-70-11	0887	744003	20	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	037

EFFECTIVE DATE	OPER NO
01 MAR 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	34	070	11	5	0		0887	744003	20	00	000	002			64	308000
09	02	25	070	12	5	0		0887	744003	20	00	000	002			64	308000
00	04	25	070	12	5	0	IOE SWANH 4-25L-70-12	0887	744003	20	00	000	002			64	108004
00	10	25	070	12	5	0	WHITEHALL ETAL HOUSEMT 10-25-70-12	0887	744003	20	00	000	002			64	108000
00	02	36	070	12	5	0	PAN AM B-3 HOUSEMT 2-36-70-12	0887	744003	20	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	037

EFFECTIVE DATE	OPER NO
01 MAR 1991	058

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 47	0887	744003	20	00	000	047	10.0	10.0	128	
00	02	27	06	90	95	0	TEXCAN DEER MT 2-27-69-9	0887	744003	20	00	000	047			64	108000
00	10	27	06	90	95	0	TEXCAN SWANH IN 10-27-69-9	0887	744003	20	00	000	047			64	408004

806A 88/14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	047

EFFECTIVE DATE	OPER NO
01 MAR 1991	058

EFFECTIVE DATE	OPER NO
01 MAR 1991	HE5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TURIN LOWER MANNVILLE II PROJ NO 1	0911	310035	20	00	000	001	8.0	64.0	256	
00	13	31	010	18	4	0	BHP(CAN) TURIN 13-31-10-18	0911	310035	20	00	000	001			16	408200
00	14	31	010	18	4	0		0911	310035	20	00	000	001			16	308000
00	02	05	011	18	4	0	BHP (CAN) TURIN 2-5-11-18	0911	310035	20	00	000	001			16	108000
00	03	05	011	18	4	0		0911	310035	20	00	000	001			16	308000
00	04	05	011	18	4	0	BHP (CAN) TURIN 4-5-11-18	0911	310035	20	00	000	001			16	108000
00	06	05	011	18	4	0	MONSANTO TURIN 6-5-11-18	0911	310035	20	00	000	001			16	408000
00	07	05	011	18	4	0	MONSANTO TURIN 7-5-11-18	0911	310035	20	00	000	001			16	108000
00	08	05	011	18	4	0	BHP (CAN) TURIN 8-5-11-18	0911	310035	20	00	000	001			16	108000
00	09	05	011	18	4	0		0911	310035	20	00	000	001			16	308000
00	10	05	011	18	4	0	BHP (CAN) TURIN 10-5-11-18	0911	310035	20	00	000	001			16	408000
00	11	05	011	18	4	0		0911	310035	20	00	000	001			16	308000
00	12	05	011	18	4	0	BHP (CAN) TURIN 12-5-11-18	0911	310035	20	00	000	001			16	108000
00	13	05	011	18	4	0	MONSANTO TURIN 13-5-11-18	0911	310035	20	00	000	001			16	408000
00	14	05	011	18	4	0	MONSANTO TURIN 14-5-11-18	0911	310035	20	00	000	001			16	108000
00	15	05	011	18	4	0	BHP (CAN) TURIN 15-5-11-18	0911	310035	20	00	000	001			16	108000
00	16	05	011	18	4	0	MONSANTO TURIN 16-5-11-18	0911	310035	20	00	000	001			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0911	310035	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	HE5

EFFECTIVE DATE	OPER NO
01 MAR 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WESTPEM NISKU C PROJECT NO 1	0942	696003	10	00	000	001	20.0	20.0	128	
00	06	11	049	12	5	0	CHEVRON NORCEN WESTPEM 6-11-49-12	0942	696003	10	00	000	001			64	508000
00	11	11	049	12	5	0	CHEVRON NORCEN PL WESTPEM 11-11	0942	696003	10	00	000	001				508000
00	12	11	049	12	5	0	CHEVRON NORCEN PL WEST PEMBINA	0942	696003	10	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK .

IDENTIFICATION

LOC	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0942	696003	10	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	045

EFFECTIVE DATE	OPER NO
01 MAR 1991	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 23	0967	176001	20	00	000	023	8.0	112.0	2368	
00	04	27	04	10	5	0	TEXACO WILL GR 4-27-41-5	0967	176001	20	00	000	023				408000
00	04	28	04	10	5	0	TEXACO TEXCAN WILLGR 4-28-41-5	0967	176001	20	00	000	023			64	108000
00	06	28	04	10	5	0	TEXACO WILLGREEN 6-28-41-5	0967	176001	20	00	000	023				108003
00	08	28	04	10	5	0		0967	176001	20	00	000	023			64	308000
00	10	28	04	10	5	0	TEXACO TEXCAN WILL GR 10-28-41-5	0967	176001	20	00	000	023			64	108000
00	12	28	04	10	5	0		0967	176001	20	00	000	023			64	308000
00	06	30	04	10	5	0	TEXACO TEXCAN WILLGR 6-30-41-5	0967	176001	20	00	000	023			64	108004
00	08	30	04	10	5	0	TEXACO TEXCAN WILLGR IN 8-30-41-5	0967	176001	20	00	000	023			64	408000
00	14	30	04	10	5	0	TEXACO TEXCAN WILLGR 14-30-41-5	0967	176001	20	00	000	023			64	108004
00	16	30	04	10	5	0	TEXACO TEXCAN WILLGR 16-30-41-5	0967	176001	20	00	000	023			64	108000
00	06	31	04	10	5	0	TEXACO TEXCAN WILLGR 6-31-41-5	0967	176001	20	00	000	023			64	108004
00	08	31	04	10	5	0	TEXACO TEXCAN WILLGR IN 8-31-41-5	0967	176001	20	00	000	023			64	408000
00	14	31	04	10	5	0	TEXACO TEXCAN WILLGR 14-31-41-5	0967	176001	20	00	000	023			64	108000
00	16	31	04	10	5	0	TEXACO TEXCAN WILLGR 16-31-41-5	0967	176001	20	00	000	023			64	108000
00	02	32	04	10	5	0	TEXACO TEXCAN WILLGR 2-32-41-5	0967	176001	20	00	000	023			64	108000
00	04	32	04	10	5	0		0967	176001	20	00	000	023			64	308000
00	10	32	04	10	5	0	TEXACO TEXCAN WILLGR 10-32-41-5	0967	176001	20	00	000	023			64	108000
00	12	32	04	10	5	0		0967	176001	20	00	000	023			64	308000
00	02	33	04	10	5	0		0967	176001	20	00	000	023			64	308000
00	04	33	04	10	5	0	TEXACO TEXCAN WILLGR IN 4-33-41-5	0967	176001	20	00	000	023			64	408000
00	10	33	04	10	5	0	TEXACO TEXCAN WILL GR 10-33-41-5	0967	176001	20	00	000	023			64	108004
00	12	33	04	10	5	0	TEXEX TEXCAN WILLGR 12-33-41-5	0967	176001	20	00	000	023			64	108200
00	16	25	04	06	5	3	TEXACO WILL GR 16-25-41-6	0967	176001	20	00	000	023			64	108200
00	16	35	04	06	5	0	TEXACO TEXCAN WILLGR 16-35-41-6	0967	176001	20	00	000	023			64	108000
00	08	36	04	06	5	0	TEXACO TEXCAN WILLGR 8-36-41-6	0967	176001	20	00	000	023			64	108000
00	14	36	04	06	5	0	TEXACO TEXCAN WILLGR 14-36-41-6	0967	176001	20	00	000	023			64	108004
00	16	36	04	06	5	0		0967	176001	20	00	000	023			64	308000
00	02	05	04	20	5	0	TEXACO TEXCAN WILLGR 2-5-42-5	0967	176001	20	00	000	023			64	108000
00	04	05	04	20	5	0		0967	176001	20	00	000	023			64	308000
00	06	06	04	20	5	0	TEXACO TEXCAN WILLGR 6-6-42-5	0967	176001	20	00	000	023			64	108000
00	08	06	04	20	5	0	TEXACO TEXCAN WILLGR IN 8-6-42-5	0967	176001	20	00	000	023			64	408000
00	14	06	04	20	5	0	TEXACO TEXCAN WILLGR 14-6-42-5	0967	176001	20	00	000	023			64	108000
00	16	06	04	20	5	0	TEXACO TEXCAN WILL GR 16-6-42-5	0967	176001	20	00	000	023			64	108004

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	023

EFFECTIVE DATE	OPER NO
01 MAR 1991	017

EFFECTIVE DATE	OPER NO
01 MAR 1991	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	01	042	06	5	0	TEXACO TEXCAN WILLGR IN 2-1-42-6	0967	176001	20	00	000	023			64	408000
00	04	01	042	06	5	0		0967	176001	20	00	000	023			64	308000
00	14	01	042	06	5	0	TEXACO TEXCAN WILLGR 14-1-42-6	0967	176001	20	00	000	023			64	108004
00	16	01	042	06	5	0	TEXACO TEXCAN WILLGR 16-1-42-6	0967	176001	20	00	000	023			64	108004
00	08	02	042	06	5	0	TEXACO TEXCAN WILLGR IN 8-2-42-6	0967	176001	20	00	000	023			64	408000
00	16	02	042	06	5	0	TEXACO TEXCAN WILLGR 16-2-42-6	0967	176001	20	00	000	023			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	023

EFFECTIVE DATE	OPER NO
01 MAR 1991	017

EFFECTIVE DATE	OPER NO
01 MAR 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BADGER UPPER MANN B PROJ NO 1	0090	250002	20	00	000	001	8.0	72.0	160	
00	01	01	00	10	11	0	WELLS FOR CONT WELL RATE 9/IW 8509	0090	250002	20	00	000	000				000000
00	09	24	01	6	18	4 0	PCP BADGER 9-24-16-18	0090	250002	20	00	000	001			16	108010
00	10	24	01	6	18	4 0	PCP BADGER 10-24-16-18	0090	250002	20	00	000	001			16	108010
02	14	24	01	6	18	4 0	PCP BADGER 14-24-16-18	0090	250002	20	00	000	001			16	108010
00	15	24	01	6	18	4 0	PCP BADGER 15-24-16-18	0090	250002	20	00	000	001			16	108010
00	16	24	01	6	18	4 0	PCP BADGER 16-24-16-18	0090	250002	20	00	000	001			16	108010
02	01	25	01	6	18	4 0	PCP BADGER 1-25-16-18	0090	250002	20	00	000	001			16	108010
00	02	25	01	6	18	4 0	PCP BADGER 2-25-16-18	0090	250002	20	00	000	001			16	108010
00	03	25	01	6	18	4 0		0090	250002	20	00	000	001			16	308010
00	06	25	01	6	18	4 0	PCP BADGER 6-25-16-18	0090	250002	20	00	000	001			8	108010
02	06	25	01	6	18	4 0	PCP BADGER 6-25-16-18	0090	250002	20	00	000	001			8	108010
00	07	25	01	6	18	4 0	PCP BADGER 7-25-16-18	0090	250002	20	00	000	001				408010
00	12	25	01	6	18	4 0	PCP BADGER 12-25-16-18	0090	250002	20	00	000	001			8	108015
00	12	25	01	6	18	4 2	PCP BADGER 12-25-16-18	0090	250002	20	00	000	001			8	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0090	250002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	026

EFFECTIVE DATE	OPER NO
01 MAR 1991	W11

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUV S SPKY A&B & GEN PET A PR. 3	0212	276160	20	00	000	003	8.0	80.0	128	
A	0	1	0	2	0	4	BLACK GOLD CHAUVS 1A-2-43-2	0212	276160	20	00	000	003			8	108010
0	0	1	0	2	0	4	CINABAR CHAUVS 1C-2-43-2	0212	276160	20	00	000	003			8	108010
A	0	2	0	2	0	4		0212	276160	20	00	000	003			8	308010
0	0	2	0	2	0	4	CINABAR CHAUVS 2-2-43-2	0212	276160	20	00	000	003			8	108210
0	0	3	0	2	0	4	CINIBAR CHAUVS 3-2-43-2	0212	276160	20	00	000	003			16	108010
0	2	0	4	0	2	4	NUGENT CHAUVIN SOUTH 4-2-43-2	0212	276160	20	00	000	003				408015
0	3	0	4	0	2	4	CINABAR CHAUVINS 4-2-43-2	0212	276160	20	00	000	003			16	108010
0	0	5	0	2	0	4	CINIBAR CHAUVIN SOUTH 5-2-43-2	0212	276160	20	00	000	003			16	408010
0	0	6	0	2	0	4	NUGENT CHAUVIN SOUTH 6-2-43-2	0212	276160	20	00	000	003				108015
0	2	0	6	0	2	4	CINABAR CHAUVINS 6-2-43-2	0212	276160	20	00	000	003			16	108210
A	0	7	0	2	0	4	INTENSITY CHAUVINS 7A-2-43-2	0212	276160	20	00	000	003			8	108010
0	0	7	0	2	0	4	BLACK GOLD CHAUVS 7-2-43-2	0212	276160	20	00	000	003			8	108010
0	0	8	0	2	0	4	CINABAR CHAUVS 8C-2-43-2	0212	276160	20	00	000	003			8	108010
0	2	8	0	2	0	4	BLACK GOLD CHAUVS 8A-2-43-2	0212	276160	20	00	000	003			8	108210

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276160	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAR 1991	W11

EFFECTIVE DATE	OPER NO
01 MAR 1991	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUV S SPKY A&B & GEN PET A PR. 7	0212	276160	20	00	000	007	8.0	48.0	160	
00	01	29	042	02	4	0	BP ET AL CHAUVIN S 1-29-42-2	0212	276160	20	00	000	007			16	108010
00	02	29	042	02	4	0	BLAKE ET AL CHAUVINS 2-29-42-2	0212	276160	20	00	000	007			16	108010
00	03	29	042	02	4	0	BP ET AL CHAUVIN 3-29-42-2	0212	276160	20	00	000	007			16	108014
00	04	29	042	02	4	0	BLAKE ET AL CHAUVINS 4-29-42-2	0212	276160	20	00	000	007			16	408010
00	05	29	042	02	4	0	BP ET AL CHAUVIN S 5-29-42-2	0212	276160	20	00	000	007			16	108010
02	06	29	042	02	4	0	BLAKE ET AL CHAUVS 6-29-42-2	0212	276160	20	00	000	007			16	108010
00	07	29	042	02	4	0	BP ET AL CHAUVIN 7-29-42-2	0212	276160	20	00	000	007			16	108010
00	08	29	042	02	4	0	BLAKE ET AL CHAUVIN 8-29-42-2	0212	276160	20	00	000	007			16	108010
00	09	29	042	02	4	0	BP ET AL CHAUV S 9-29-42-2	0212	276160	20	00	000	007			16	408010
02	10	29	042	02	4	0	BLAKE ET AL CHAUVIN 10-29-42-2	0212	276160	20	00	000	007			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
ERR-MA	AC	1	60MA		56.0

EFFECTIVE DATE	OPER NO

EFFECTIVE DATE	OPER NO
01 MAR 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANN D PROJECT NO 1	0259	250004	20	00	000	001	8.0	360.0	1296	
02	01	16	018	15	4	0	PCP SIGNAL COUNTESS 1A-16-18-15	0259	250004	20	00	000	001			16	108014
00	02	16	018	15	4	0	MCCOY ET AL CPOG COUNT 2-16-18-15	0259	250004	20	00	000	001			16	408010
00	03	16	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	04	16	018	15	4	0	CDR CPOG ET AL COUNTESS 4-16-18-15	0259	250004	20	00	000	001				408010
00	06	16	018	15	4	0	MCCOY ET AL CPOG COUNT 6-16-18-15	0259	250004	20	00	000	001			16	408010
00	07	16	018	15	4	0	CDR MANA FRISCO COUNTESS 7-16-18-15	0259	250004	20	00	000	001			16	108010
00	08	16	018	15	4	0	MCCOY ET AL CPOG COUNT 8-16-18-15	0259	250004	20	00	000	001			16	108010
00	09	16	018	15	4	0	PCP FRISCO COUNTESS 9-16-18-15	0259	250004	20	00	000	001			16	108014
00	10	16	018	15	4	0	MCCOY MANA FRISCO COUNT 10-16-18-15	0259	250004	20	00	000	001			16	108010
00	11	16	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	12	16	018	15	4	0	MCCOY ET AL CPOG COUNT 12-16-18-15	0259	250004	20	00	000	001				408010
00	13	16	018	15	4	0	PCP NORCEN COUNTESS 13-16-18-15	0259	250004	20	00	000	001			16	108010
00	14	16	018	15	4	0	MCCOY ET AL CPOG COUNT 14-16-18-15	0259	250004	20	00	000	001			16	408010
00	15	16	018	15	4	0	PCP SIGNAL COUNTESS 15-16-18-15	0259	250004	20	00	000	001			16	108010
00	16	16	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	09	17	018	15	4	0	PCP NORCEN COUNTESS 9-17-18-15	0259	250004	20	00	000	001			16	108010
00	10	17	018	15	4	0	PCP COUNTESS 10-17-18-15	0259	250004	20	00	000	001			16	108010
00	11	17	018	15	4	0	PCP NORCEN COUNTESS 11-17-18-15	0259	250004	20	00	000	001			16	108010
00	12	17	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	13	17	018	15	4	0	PCP SIGNAL COUNTESS 13-17-18-15	0259	250004	20	00	000	001			16	108010
00	14	17	018	15	4	0	PCP FRISCO COUNTESS 14-17-18-15	0259	250004	20	00	000	001			16	108010
00	15	17	018	15	4	0		0259	250004	20	00	000	001			16	108010
00	16	17	018	15	4	0	MCCOY ET AL CPOG COUNT 16-17-18-15	0259	250004	20	00	000	001			16	108010
00	09	19	018	15	4	0	PCP NORCEN COUNTESS 9-19-18-15	0259	250004	20	00	000	001			16	108010
00	10	19	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	11	19	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	14	19	018	15	4	0	PCP FRESCO COUNTESS 14-19-18-15	0259	250004	20	00	000	001			16	108010
00	15	19	018	15	4	0	PCP FRISCO COUNTESS 15-19-18-15	0259	250004	20	00	000	001			16	108010
00	16	19	018	15	4	0	MCCOY ET AL CPOG COUNT 16-19-18-15	0259	250004	20	00	000	001			16	108010
00	01	20	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	02	20	018	15	4	0	MCCOY ET AL CPOG COUNT 2-20-18-15	0259	250004	20	00	000	001			16	408010
00	03	20	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	04	20	018	15	4	0	MCCOY ET AL CPOG COUNT 4-20-18-15	0259	250004	20	00	000	001			16	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	026

EFFECTIVE DATE	OPER NO
01 MAR 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	20	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	06	20	018	15	4	0	MCCOY ET AL CPOG COUNT 6-20-18-15	0259	250004	20	00	000	001			16	108010
00	07	20	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	08	20	018	15	4	0	MCCOY ET AL CPOG COUNT 8-20-18-15	0259	250004	20	00	000	001			16	108010
00	09	20	018	15	4	0	PCP FRISCO COUNTESS 9-20-18-15	0259	250004	20	00	000	001			16	108010
00	10	20	018	15	4	0	MCCOY MANA FRISCO COUNT 10-20-18-15	0259	250004	20	00	000	001			16	108010
00	11	20	018	15	4	0	PCP NORCEN COUNTESS 11-20-18-15	0259	250004	20	00	000	001			16	108010
00	12	20	018	15	4	0	MCCOY ET AL CPOG COUNT 12-20-18-15	0259	250004	20	00	000	001			16	408010
00	13	20	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	14	20	018	15	4	0	MCCOY ET AL CPOG COUNT 14-20-18-15	0259	250004	20	00	000	001			16	108014
00	15	20	018	15	4	0	PCP FRISCO COUNTESS 15-20-18-15	0259	250004	20	00	000	001			16	108010
00	16	20	018	15	4	0	PCP NORCEN COUNTESS 16-20-18-15	0259	250004	20	00	000	001			16	108010
00	03	21	018	15	4	0	PCP NORCEN COUNTESS 3-21-18-15	0259	250004	20	00	000	001			16	108010
00	04	21	018	15	4	0	MCCOY ET AL CPOG COUNT 4-21-18-15	0259	250004	20	00	000	001			16	108010
00	05	21	018	15	4	0	PCP FRISCO COUNTESS 5-21-18-15	0259	250004	20	00	000	001			16	108014
00	06	21	018	15	4	0	PCP COUNTESS 6-21-18-15	0259	250004	20	00	000	001			16	108010
00	03	29	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	04	29	018	15	4	0	MCCOY ET AL CPOG COUNT 4-29-18-15	0259	250004	20	00	000	001			16	108010
00	05	29	018	15	4	0	PCP FRISCO COUNTESS 5-29-18-15	0259	250004	20	00	000	001			16	108010
00	06	29	018	15	4	0	CDR MANA FRISCO COUNTESS 6-29-18-15	0259	250004	20	00	000	001			16	108014
00	12	29	018	15	4	0	MCCOY ET AL CPOG COUNT 12-29-18-15	0259	250004	20	00	000	001			16	408014
00	13	29	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	01	30	018	15	4	0	PCP FRISCO COUNTESS 1-30-18-15	0259	250004	20	00	000	001				108015
02	01	30	018	15	4	0	PCP FRISCO COUNTESS 1-30-18-15	0259	250004	20	00	000	001			16	108010
00	02	30	018	15	4	0	MCCOY ET AL CPOG COUNT 2-30-18-15	0259	250004	20	00	000	001			16	108010
00	03	30	018	15	4	0	PCP FRISCO COUNTESS 3-30-18-15	0259	250004	20	00	000	001			16	108010
00	04	30	018	15	4	0	PCP NORCEN COUNTESS 4-30-18-5	0259	250004	20	00	000	001			16	108010
00	05	30	018	15	4	0	PCP SIGNAL COUNTESS 5-30-18-15	0259	250004	20	00	000	001			16	108010
00	06	30	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	07	30	018	15	4	0	CDR MANA FRISCO COUNTESS 7-30-18-15	0259	250004	20	00	000	001			16	408010
00	08	30	018	15	4	0	MCCOY ET AL CPOG COUNT 8-30-18-15	0259	250004	20	00	000	001			16	108010
00	09	30	018	15	4	0	PCP FRISCO COUNTESS 9-30-18-15	0259	250004	20	00	000	001			16	108010
00	10	30	018	15	4	0	MCCOY ET AL CPOG COUNT 10-30-18-15	0259	250004	20	00	000	001			16	408010
00	11	30	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	12	30	018	15	4	0	MCCOY ET AL CPOG COUNT 12-30-18-15	0259	250004	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	026

EFFECTIVE DATE	OPER NO
01 MAR 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
03	12	30	018	15	4	0	PCP FRISCO COUNTESS 12A-30-18-15	0259	250004	20	00	000	001				108013
00	13	30	018	15	4	0	PCP NORCEN COUNTESS 13-30-18-15	0259	250004	20	00	000	001			16	108010
00	14	30	018	15	4	0	MCCOY ET AL CPOG COUNT 14-30-18-15	0259	250004	20	00	000	001			16	108010
00	15	30	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	16	30	018	15	4	0		0259	250004	20	00	000	001			16	308010
00	01	25	018	16	4	0		0259	250004	20	00	000	001			16	308010
00	02	25	018	16	4	0		0259	250004	20	00	000	001			16	308010
00	03	25	018	16	4	0		0259	250004	20	00	000	001			16	308010
00	06	25	018	16	4	0	MCCOY MANA FRISCO COUNT 6-25-18-16	0259	250004	20	00	000	001			16	408010
00	07	25	018	16	4	0	CDR MANA FRISCO COUNTESS 7-25-18-16	0259	250004	20	00	000	001			16	408010
00	08	25	018	16	4	0	MCCOY ET AL CPOG COUNT 8-25-18-16	0259	250004	20	00	000	001			16	108010
00	09	25	018	16	4	0	PCP FRISCO COUNTESS 9-25-18-16	0259	250004	20	00	000	001			16	108010
00	10	25	018	16	4	0	MCCOY MANA FRISCO COUNT 10-25-18-16	0259	250004	20	00	000	001			16	108010
00	11	25	018	16	4	0	PCP NORCEN COUNTESS 11-25-18-16	0259	250004	20	00	000	001			16	108010
00	14	25	018	16	4	2	MCCOY ET AL CPOG COUNT 14-25-18-16	0259	250004	20	00	000	001			16	108010
00	15	25	018	16	4	0	PCP NORCEN COUNTESS 15-25-18-16	0259	250004	20	00	000	001			16	108010
00	16	25	018	16	4	0	MCCOY ET AL CPOG COUNT 16-25-18-16	0259	250004	20	00	000	001			16	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	026

EFFECTIVE DATE	OPER NO
01 MAR 1991	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	GRAND FORKS SAWTOOTH WW PROJ NO 1	0430	428049	20	00	000	001	8.0	248.0	416	
01110100101 10	SPACING IN ACCORD WITH IW 8918	0430	428049	20	00	000	001				000000
00102001213 40	OAK ET AL GRD FKS 10-20-12-13	0430	428049	20	00	000	001				408010
00052101213 40	OAK ET AL GRD FKS 5-21-12-13	0430	428049	20	00	000	001			16	108210
00102101213 40	OAK ET AL GRD FKS 10-21-12-13	0430	428049	20	00	000	001			16	408010
00112101213 40	OAK ET AL GRD FKS 11-21-12-13	0430	428049	20	00	000	001			16	108010
C0122101213 40	OAK ET AL GRAND FORKS 12C-21-12-13	0430	428049	20	00	000	001			8	108010
00122101213 40	OAK ET AL GRD FKS 12-21-12-13	0430	428049	20	00	000	001			8	108010
00132101213 40	OAK 89 ET AL GRD FKS 13-21-12-13	0430	428049	20	00	000	001			16	108010
00142101213 40	OAK ET AL GRD FKS 14-21-12-13	0430	428049	20	00	000	001			16	108010
02142101213 40	OAK ET AL GRD FKS 14-21-12-13	0430	428049	20	00	000	001				108010
00152101213 40	OAK ET AL GRDFKS 15-21-12-13	0430	428049	20	00	000	001			16	108010
00042801213 40	OAK ET AL GRD FKS 4-28-12-13	0430	428049	20	00	000	001			16	108010
00052801213 40	OAK ET AL GRD FKS 5-28-12-13	0430	428049	20	00	000	001			8	108010
02052801213 40	OAK ET AL GRD FKS 5-28-12-13	0430	428049	20	00	000	001			8	108010
00062801213 40	OAK ET AL GRD FKS 6-28-12-13	0430	428049	20	00	000	001			16	108010
00102801213 40	OAK ET AL GRDFKS 10-28-12-13	0430	428049	20	00	000	001			16	108010
02112801213 40	OAK ET AL GRD FKS 11-28-12-13	0430	428049	20	00	000	001			16	108010
00122801213 40	OAK ET AL GRD FKS 12-28-12-13	0430	428049	20	00	000	001			16	108010
00132801213 40	OAK ET AL GRD FKS 13-28-12-13	0430	428049	20	00	000	001			16	108010
00142801213 40	OAK ET AL GRD FKS 14-28-12-13	0430	428049	20	00	000	001			16	108010
00012901213 40	OAK ET AL GRD FKS 1-29-12-13	0430	428049	20	00	000	001				408010
00062901213 40	OAK ET AL GRD FKS 6-29-12-13	0430	428049	20	00	000	001			16	108010
00072901213 40	OAK ET AL GRD FKS 7-29-12-13	0430	428049	20	00	000	001			16	108010
00082901213 40	OAK ET AL GRD FKS 8-29-12-13	0430	428049	20	00	000	001			16	108010
00092901213 40	OAK ET AL GRD FKS 9-29-12-13	0430	428049	20	00	000	001			16	108010
02092901213 40	OAK ET AL GRD FKS 9-29-12-13	0430	428049	20	00	000	001				108010
D0102901213 40	OAK ET AL GRAND FORKS 10D-29-12-13	0430	428049	20	00	000	001			8	108010
00102901213 40	OAK ET AL GRD FKS 10-29-12-13	0430	428049	20	00	000	001			8	108010
02112901213 40	OAK ET AL GRD FKS 11-29-12-13	0430	428049	20	00	000	001			16	108010
00122901213 40	OAK ET AL GRD FKS 12-29-12-13	0430	428049	20	00	000	001			16	108010
00132901213 40	OAK ET AL GRD FKS 13-29-12-13	0430	428049	20	00	000	001			16	108010
00142901213 40	OAK ET AL GRD FKS 14-29-12-13	0430	428049	20	00	000	001			16	108010
00152901213 40	OAK ET AL GRD FKS 15-29-12-13	0430	428049	20	00	000	001			16	108010

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428049	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	011

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1991	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	15	29	01	2	13	4	0	OAK ET AL GRD FKS 15-29-12-13	0430	428049	20	00	000	001			108010
00	16	29	01	2	13	4	0	OAK ET AL GRD FKS 16-29-12-13	0430	428049	20	00	000	001			408010
02	16	29	01	2	13	4	0	OAK 89 ET AL GRD FKS 16-29-12-13	0430	428049	20	00	000	001		16	108010

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428049	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	011

EFFECTIVE DATE	OPER NO
01 MAR 1991	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH WW PROJ NO 2	0430	428049	20	00	000	002	8.0	104.0	240	
00	01	31	01	2	13	4	0 WESTCOAST GRAND FORKS 1-31-12-13	0430	428049	20	00	000	000			16	408010
00	08	31	01	2	13	4	0 WESTCOAST GRDFKS 8-31-12-13	0430	428049	20	00	000	000			16	108010
00	02	32	01	2	13	4	0 WESTCOAST CRDFKS 2-32-12-13	0430	428049	20	00	000	000			16	108010
00	03	32	01	2	13	4	0 WESTCOAST GRAND FORKS 3-32-12-13	0430	428049	20	00	000	000			16	108010
00	04	32	01	2	13	4	0 WESTCOAST GRAND FORKS 4-32-12-13	0430	428049	20	00	000	000			16	108010
00	05	32	01	2	13	4	0 WESTCOAST GRDFKS 5-32-12-13	0430	428049	20	00	000	000			16	108010
00	06	32	01	2	13	4	0 WESTCOAST GRDFKS 6-32-12-13	0430	428049	20	00	000	000			16	108010
00	07	32	01	2	13	4	0 WESTCOAST GRAND FORKS 7-32-12-13	0430	428049	20	00	000	000			16	108010
00	09	32	01	2	13	4	0 WESTCOAST GRAND FORKS 9-32-12-13	0430	428049	20	00	000	000			16	108010
00	10	32	01	2	13	4	0 WESTCOAST GRDFKS 10-32-12-13	0430	428049	20	00	000	000			16	108010
00	11	32	01	2	13	4	0 WESTCOAST GRAND FORKS 11-32-12-13	0430	428049	20	00	000	000			16	108010
00	14	32	01	2	13	4	0 WEST COAST GRDFKS 14-32-12-13	0430	428049	20	00	000	000			16	108010
00	15	32	01	2	13	4	0 WESTCOAST GRDFKS 15-32-12-13	0430	428049	20	00	000	000			16	108010
00	16	32	01	2	13	4	0 WESTCOAST GRDFKS 16-32-12-13	0430	428049	20	00	000	000			16	108010
00	03	05	01	3	13	4	0 WESTCOAST ET AL GRDFKS 3-5	0430	428049	20	00	000	000			16	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428049	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	307

EFFECTIVE DATE	OPER NO
01 MAR 1991	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SIBBALD UPPER MANN C PROJECT NO 1	0836	250003	20	00	000	001	8.0	264.0	784	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC 8901B	0836	250003	20	00	000	001				000000
00	13	30	02	70	1	0	BP ET AL SIBBALD 13-30-27-1	0836	250003	20	00	000	001			16	108014
00	14	30	02	70	1	0	BP ET AL SIBBALD 14-30-27-1	0836	250003	20	00	000	001			16	408010
B0	02	31	02	70	1	0	BP ET AL SIBBALD 2B-31-27-1	0836	250003	20	00	000	001			8	108010
00	02	31	02	70	1	0	CDN RES UGAS SIBBALD 2-31-27-1	0836	250003	20	00	000	001			8	108010
00	03	31	02	70	1	0	BP ET AL SIBBALD 3-31-27-1	0836	250003	20	00	000	001			16	108010
00	04	31	02	70	1	0	CDN RES SIBBALD 4-31-27-1	0836	250003	20	00	000	001			16	108010
00	09	23	02	70	2	0	BP ET AL SIBBALD 9-23-27-2	0836	250003	20	00	000	001			16	108010
00	10	23	02	70	2	0	PALOMA ET AL SIBBALD 10-23	0836	250003	20	00	000	001			16	408010
00	11	23	02	70	2	0		0836	250003	20	00	000	001			16	308010
00	12	23	02	70	2	0	PALOMA ET AL SIBBALD 12-23-27-2	0836	250003	20	00	000	001			16	108010
A0	13	23	02	70	2	0	BP ET AL SIBBALD 13A-23-27-2	0836	250003	20	00	000	001				108013
00	13	23	02	70	2	0	BP ET AL SIBBALD 13-23-27-2	0836	250003	20	00	000	001			16	108010
00	14	23	02	70	2	0	PALOMA ET AL SIBBALD 14-23-27-2	0836	250003	20	00	000	001			16	108010
00	15	23	02	70	2	0	PALOMA ET AL SIBBALD 15-23-27-2	0836	250003	20	00	000	001			16	408010
00	16	23	02	70	2	0	PALOMA ET AL SIBBALD 16-23-27-2	0836	250003	20	00	000	001			8	108010
02	16	23	02	70	2	0	BP ET AL SIBBALD 16A-23-27-2	0836	250003	20	00	000	001			8	108010
00	10	24	02	70	2	0	PALOMA ET AL SIBBALD 10-24-27-2	0836	250003	20	00	000	001			16	408010
00	11	24	02	70	2	0		0836	250003	20	00	000	001			16	308010
00	12	24	02	70	2	0	PALOMA ET AL SIBBALD 12-24-27-2	0836	250003	20	00	000	001			16	408010
00	13	24	02	70	2	0	PALOMA ET AL SIBBALD 13-24-27-2	0836	250003	20	00	000	001			16	108010
00	14	24	02	70	2	0	PALOMA ET AL SIBBALD 14-24-27-2	0836	250003	20	00	000	001			8	108010
02	14	24	02	70	2	0	BP ET AL SIBBALD 14C-24-27-2	0836	250003	20	00	000	001			8	108010
00	15	24	02	70	2	0	PALOMA ET AL SIBBALD 15-24-27-2	0836	250003	20	00	000	001			16	108010
00	16	24	02	70	2	0	PALOMA ET AL SIBBALD 16-24-27-2	0836	250003	20	00	000	001			16	408010
00	01	25	02	70	2	0	BP ET AL SIBBALD 1-25-27-2	0836	250003	20	00	000	001			16	108010
00	02	25	02	70	2	0	BP ET AL SIBBALD 2-25-27-2	0836	250003	20	00	000	001			16	108010
00	03	25	02	70	2	0	BP ET AL SIBBALD 3-25-27-2	0836	250003	20	00	000	001			16	408010
00	04	25	02	70	2	0	BP ET AL SIBBALD 4-25-27-2	0836	250003	20	00	000	001			16	108010
00	05	25	02	70	2	0	BP ET AL SIBBALD 5-25-27-2	0836	250003	20	00	000	001			16	408010
00	06	25	02	70	2	0	BP ET AL SIBBALD 6-25-27-2	0836	250003	20	00	000	001			16	108010
02	06	25	02	70	2	0	BP ET AL SIBBALD 6-25-27-2	0836	250003	20	00	000	001				108013
00	07	25	02	70	2	0	BP ET AL SIBBALD 7-25-27-2	0836	250003	20	00	000	001			16	108010

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0836	250003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	039

EFFECTIVE DATE	OPER NO
01 MAR 1991	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	08	25	027	02	4	0	BP ET AL SIBBALD 8-25-27-2	0836	250003	20	00	000	001			16	408010
00	09	25	027	02	4	0	BP ET AL SIBBALD 9-25-27-2	0836	250003	20	00	000	001			16	108010
00	10	25	027	02	4	0	BP ET AL SIBBALD 10-25-27-2	0836	250003	20	00	000	001				408010
02	10	25	027	02	4	0	BP ET AL SIBBALD 10-25-27-2	0836	250003	20	00	000	001			16	108010
A0	11	25	027	02	4	0	BP ET AL SIBBALD 11A-25-27-2	0836	250003	20	00	000	001			8	108010
02	11	25	027	02	4	0	BP ET AL SIBBALD 11-25-27-2	0836	250003	20	00	000	001			8	108010
00	12	25	027	02	4	0	BP ET AL SIBBALD 12-25-27-2	0836	250003	20	00	000	001			16	108010
00	13	25	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	14	25	027	02	4	0	BP ET AL SIBBALD 14-25-27-2	0836	250003	20	00	000	001			16	408010
00	15	25	027	02	4	0	BP ET AL SIBBALD 15-25-27-2	0836	250003	20	00	000	001			16	108010
00	16	25	027	02	4	0	COMPADRE SIBBALD 16-25-27-2	0836	250003	20	00	000	001			16	408010
00	01	26	027	02	4	0	BP ET AL SIBBALD 1-26-27-2	0836	250003	20	00	000	001			16	408010
00	02	26	027	02	4	0	HB UGAS SIBBALD 2-26-27-2	0836	250003	20	00	000	001			16	108010
00	03	26	027	02	4	0	BP ET AL SIBBALD 3-26-27-2	0836	250003	20	00	000	001			16	408010
00	04	26	027	02	4	0	HB UGAS SIBBALD 4-26-27-2	0836	250003	20	00	000	001			16	108010
02	04	26	027	02	4	0	HB UGAS SIBBALD 4-26-27-2	0836	250003	20	00	000	001				108013
00	05	26	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	06	26	027	02	4	0	HB UGAS SIBBALD 6-26-27-2	0836	250003	20	00	000	001			16	408010
B0	07	26	027	02	4	0	BP ET AL SIBBALD 7B-26-27-2	0836	250003	20	00	000	001			8	108010
00	07	26	027	02	4	0	BP ET AL SIBBALD 7-26-27-2	0836	250003	20	00	000	001			8	108010
C0	08	26	027	02	4	0	BP ET AL SIBBALD 8C-26-27-2	0836	250003	20	00	000	001			8	108010
00	08	26	027	02	4	0	HB UGAS SIBBALD 8-26-27-2	0836	250003	20	00	000	001			8	108010
00	09	26	027	02	4	0	BP ET AL SIBBALD 9-26-27-2	0836	250003	20	00	000	001			16	108010
00	10	26	027	02	4	0	HB UGAS SIBBALD 10-26-27-2	0836	250003	20	00	000	001			16	408010
00	16	26	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	01	36	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	02	36	027	02	4	0	CDN RES UGAS SIBBALD 2-36-27-2	0836	250003	20	00	000	001			16	108210

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0836	250003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1991	039

EFFECTIVE DATE	OPER NO
01 MAR 1991	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 2	0928	278160	20	00	000	002	8.0	680.0	1240	
D	0	12	16	04	5	06	4 0 DECALTA ET AL WAINWRIGHT 12-16-45-6	0928	278160	20	00	000	002			8	408010
D	0	13	16	04	5	06	4 0 DECALTA ET AL WAINWRIGHT 13D 16	0928	278160	20	00	000	002			8	108010
0	0	13	16	04	5	06	4 0 DECALTA ET AL WAINWRIGHT 13-16	0928	278160	20	00	000	002			8	108010
B	0	14	16	04	5	06	4 0 DECALTA ET AL WAINWRIGHT 14-16-45-6	0928	278160	20	00	000	002			8	108010
B	0	10	17	04	5	06	4 0	0928	278160	20	00	000	002			8	308000
D	0	10	17	04	5	06	4 0 HUSKY WAINWR IN 10D-17-45-6	0928	278160	20	00	000	002			8	408014
B	0	13	17	04	5	06	4 0	0928	278160	20	00	000	002			8	308000
D	0	13	17	04	5	06	4 0 HUSKY WAINWR IN 13D-17-45-6	0928	278160	20	00	000	002			8	408010
B	0	14	17	04	5	06	4 0 HUSKY UNIT 2 WAINWR 14B-17-45-6	0928	278160	20	00	000	002			8	108010
D	0	14	17	04	5	06	4 0 AMERICAN NORTHLAND WAINWRIGH..-D-14	0928	278160	20	00	000	002			8	108010
B	0	15	17	04	5	06	4 0 HUSKY WAINWRIGHT 15B-17-45-6	0928	278160	20	00	000	002			8	108010
D	0	15	17	04	5	06	4 0 HUSKY WAINWRIGHT 15D-17-45-6	0928	278160	20	00	000	002			8	108010
B	0	16	17	04	5	06	4 0 HUSKY UNIT 2 WAINWR 16B-17-45-6	0928	278160	20	00	000	002			8	408010
D	0	16	17	04	5	06	4 0 HUSKY WAINWRIGHT 16-17-45-6	0928	278160	20	00	000	002			8	108010
D	0	01	19	04	5	06	4 0 SASKO WAINWR IN 1D-19-45-6	0928	278160	20	00	000	002			8	408010
B	0	01	20	04	5	06	4 0 HUSKY UNIT 2 WAINWR 1B-20-45-6	0928	278160	20	00	000	002			8	108010
B	0	02	20	04	5	06	4 0 AMERICAN NORTHLAND WAINWRIGHT..-B-2	0928	278160	20	00	000	002			8	408010
D	0	02	20	04	5	06	4 0 HUSKY WAINWRIGHT 2D-20-45-6	0928	278160	20	00	000	002			8	108010
B	0	03	20	04	5	06	4 0 AMERICAN NORTHLAND WAINWR NO 9-B-3	0928	278160	20	00	000	002			8	108010
D	0	03	20	04	5	06	4 0 AMERICAN N WAINWRIGHT NO 9-D-3	0928	278160	20	00	000	002			8	108014
B	0	04	20	04	5	06	4 0 HUSKY UNIT 2 WAINWR 4B-20-45-6	0928	278160	20	00	000	002			8	108010
D	0	04	20	04	5	06	4 0 AMERICAN N WAINWRIGHT 2-D-4	0928	278160	20	00	000	002			8	108010
B	0	05	20	04	5	06	4 0	0928	278160	20	00	000	002			8	308000
D	0	05	20	04	5	06	4 0 HUSKY WAINWR 5D-20-45-6	0928	278160	20	00	000	002			8	108010
B	0	06	20	04	5	06	4 0 AMERICAN NORTHLAND WAINWRIG...7-B-6	0928	278160	20	00	000	002			8	408010
D	0	06	20	04	5	06	4 0 HUSKY UNIT 2 WAINWR IN 6D-20-45-6	0928	278160	20	00	000	002			8	408010
B	0	07	20	04	5	06	4 0 A.P.CON WAINWRIGHT 7B-20-45-6	0928	278160	20	00	000	002			8	108010
D	0	07	20	04	5	06	4 0 A P CDN WAINWRIGHT 7D-20-45-6	0928	278160	20	00	000	002			8	108010
A	3	08	20	04	5	06	4 0 HUSKY UNIT 2 WAINWR IN 8A-20-45-6	0928	278160	20	00	000	002				408010
B	0	08	20	04	5	06	4 0	0928	278160	20	00	000	002			8	308000
D	4	08	20	04	5	06	4 0 HUSKY UNIT 2 WAINWRIGHT 8D-20-45-6	0928	278160	20	00	000	002			8	108000
B	0	09	20	04	5	06	4 0 AMERICAN N WAINWRIGHT PR 40-B-9	0928	278160	20	00	000	002			8	108010
D	0	09	20	04	5	06	4 0 AMERICAN NORTHLAND WAINWRIG..45-D-9	0928	278160	20	00	000	002			8	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	086

EFFECTIVE DATE	OPER NO
01 MAR 1991	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B01020045064 0	HUSKY UNIT 2 WAINWRIGHT 10-B-20	0928	278160	20	00	000	002			8	408010
C01020045064 0	HUSKY WAINWR 10C-20-45-6	0928	278160	20	00	000	002				408000
D01020045064 0	AMERICAN NORTHLAND WAINWRIGH..	0928	278160	20	00	000	002			8	108010
B01120045064 0	HUSKY UNIT 2 WAINWR 11B-20-45-6	0928	278160	20	00	000	002			8	108010
D01120045064 0	HUSKY UNIT 2 WAINWR 11D-20-45-6	0928	278160	20	00	000	002			8	108010
B01220045064 0	HUSKY WAINWRIGHT 12B-20-45-6	0928	278160	20	00	000	002			8	108010
D01220045064 0	HUSKY UNIT 2 WAINWR 12D-20-45-6	0928	278160	20	00	000	002			8	108014
D01320045064 0	BRITISH WAINWRIGHT NO 1	0928	278160	20	00	000	002				108015
D21320045064 0	FOSCA WAINWRIGHT 13D-20-45-6	0928	278160	20	00	000	002			8	108010
B01420045064 0	HUSKY UNIT 2 WAINWR 14B-20-45-6	0928	278160	20	00	000	002			8	408010
D01420045064 0	AMERICAN N WAINWRIGHT PR 18-D-14	0928	278160	20	00	000	002			8	108014
B01520045064 0	AMERICAN N WAINWRIGHT PR 17-B-15	0928	278160	20	00	000	002			8	108010
D01520045064 0	AMERICAN N WAINWRIGHT PR 38-D-15	0928	278160	20	00	000	002			8	108010
B01620045064 0	AMERICAN N WAINWRIGHT PR 3-B-16	0928	278160	20	00	000	002			8	408010
D01620045064 0	AMERICAN N WAINWRIGHT PR 41-D-16	0928	278160	20	00	000	002			8	408010
D00521045064 0	HUSKY WAINWRIGHT 5D-21-45-6	0928	278160	20	00	000	002			8	108010
B00621045064 0	HUSKY WAINWRIGHT 6B-21-45-6	0928	278160	20	00	000	002			8	108010
B00921045064 0	ANOCO WAINWR IN 9B-21-45-6	0928	278160	20	00	000	002			8	408010
D00921045064 0	WIZARD 9-D-21	0928	278160	20	00	000	002			8	108014
D01021045064 0	NUCO BELL WAINWRIGHT 10D-21-45-6	0928	278160	20	00	000	002			8	108010
B01121045064 0	PACIFIC WAINWRIGHT 11B-21-45-6	0928	278160	20	00	000	002			8	108010
D01121045064 0	PACIFIC WAINWRIGHT 11D-21-45-6	0928	278160	20	00	000	002			8	108010
B01221045064 0	HUSKY UNIT #2 WAINWRIGHT 12B-21	0928	278160	20	00	000	002			8	408010
D01221045064 0	HUSKY WAINWRIGHT IN 12D-21-45-6	0928	278160	20	00	000	002			8	408010
B01321045064 0	AMERICAN N WAINWR PR 46-B-13	0928	278160	20	00	000	002			8	108010
D01321045064 0	ANOCO WPR WAINWRIGHT 13D-21-45-6	0928	278160	20	00	000	002			8	108010
B01421045064 0	ANOCO WPR WAINWRIGHT 14B-21-45-6	0928	278160	20	00	000	002			8	408010
D01421045064 0	ANOCO WPR WAINWRIGHT 14D-21-45-6	0928	278160	20	00	000	002			8	408010
B01521045064 0	NUCO BELL WAINWRIGHT 15B-21-45-6	0928	278160	20	00	000	002			8	108010
D01521045064 0	NUCO BELL WAINWRIGHT 15D-21-45-6	0928	278160	20	00	000	002			8	108010
B01621045064 0	WIZARD 16-B-21	0928	278160	20	00	000	002			8	408010
D01621045064 0	BELL 16-D-21	0928	278160	20	00	000	002			8	108010
B01022045064 0	HUSKY ET AL WAINWR 10B-22-45-6	0928	278160	20	00	000	002			8	408010
D01022045064 0	HUSKY ET AL WAINWR 10D-22-45-6	0928	278160	20	00	000	002			8	108010
B01122045064 0	AMERICAN N WAINWR P&R 56-B-11	0928	278160	20	00	000	002			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

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EFFECTIVE DATE	OPER NO
01 MAR 1991	086

EFFECTIVE DATE	OPER NO
01 MAR 1991	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
D	01	22	045	06	4	0	HUSKY UNIT 2 WAINWR 11D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	045	06	4	0	AMER NORTHLAND WAINWR P&R 35-B-12	0928	278160	20	00	000	002			8	108014
D	01	22	045	06	4	0	AMERICAN N WAINWRIGHT PR 43-D-12	0928	278160	20	00	000	002			8	408010
B	01	32	045	06	4	0	AMERICAN NORTHLAND WAINWRI..34-B-13	0928	278160	20	00	000	002			8	108010
D	01	32	045	06	4	0	AMERICAN NORTHLAND WAINWRI..33-D-13	0928	278160	20	00	000	002			8	108010
B	01	42	045	06	4	0	AMERICAN N WAINWRIGHT PR 49-B-14	0928	278160	20	00	000	002			8	408010
D	01	42	045	06	4	0	AMERICAN N WAINWRIGHT PR 39-D-14	0928	278160	20	00	000	002			8	408010
B	01	52	045	06	4	0	HUSKY ET AL WAINWR 15B-22-45-6	0928	278160	20	00	000	002			8	108010
0	01	52	045	06	4	0	HUSKY ET AL WAINWR 15D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	26	045	06	4	0		0928	278160	20	00	000	002			8	308000
D	01	26	045	06	4	0	HUSKY UNIT 2 WAINWR 12D-26-45-6	0928	278160	20	00	000	002			8	108010
B	00	27	045	06	4	0	HUSKY WAINWR IN 2B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	27	045	06	4	0	SAGUENAY AMER NORTHLAND NO 6-D-2	0928	278160	20	00	000	002			8	108010
B	00	37	045	06	4	0	W AND T BRASS WAINWRIGHT 3B-27-45-6	0928	278160	20	00	000	002			8	108010
D	00	37	045	06	4	0	W AND T BRASS WAINWR 3D-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	47	045	06	4	0	HUSKY UNIT 2 WAINWR IN 4B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	47	045	06	4	0	W & T BRASSARD WAINWRIGHT 4D-27	0928	278160	20	00	000	002			8	108010
B	20	57	045	06	4	0	HUSKY UNIT 2 WAINWRIGHT 5B-27-45-6	0928	278160	20	00	000	002			8	108000
D	00	57	045	06	4	0	W AND T BRASS WAINWR 5D-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	67	045	06	4	0	W & T BRASSARD WAINWRIGHT 6B-27	0928	278160	20	00	000	002			8	408010
D	00	67	045	06	4	0	HUSKY UNIT 2 WAINWR IN 6D-27-45-6	0928	278160	20	00	000	002			8	408010
B	00	77	045	06	4	0	W T BRASSARD WAINWR 7B-27-45-6	0928	278160	20	00	000	002			8	108014
D	00	77	045	06	4	0		0928	278160	20	00	000	002			8	308000
0	00	87	045	06	4	0	TEXAS NO 3	0928	278160	20	00	000	002			16	108010
B	00	97	045	06	4	0	HUSKY WAINWR IN 9B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	97	045	06	4	0		0928	278160	20	00	000	002			8	308010
B	01	07	045	06	4	0	SAGUENAY AMER N WAINWR 8-B-10	0928	278160	20	00	000	002			8	108014
D	01	07	045	06	4	0	TEXAS AMERICAN NORTHLAND NO. 4-D-10	0928	278160	20	00	000	002			8	108014
B	01	17	045	06	4	0	WESTERN & TEXAS BRASSARD 11-B-27	0928	278160	20	00	000	002			8	108010
D	01	17	045	06	4	0	WESTERN & TEXAS BRASSARD 11-D-27	0928	278160	20	00	000	002			8	108010
B	01	27	045	06	4	0	W AND T BRASSARD WAINWR 12B-27-45-6	0928	278160	20	00	000	002			8	408010
D	01	27	045	06	4	0	HUSKY UNIT WAINWRIGHT 12D-27-45-6	0928	278160	20	00	000	002			8	108000
B	01	37	045	06	4	0	HUSKY WAINWRIGHT IN 13B-27-45-6	0928	278160	20	00	000	002			8	108014
D	01	37	045	06	4	0	HUSKY UNIT NO 2 WAINWR 13-27-45-6	0928	278160	20	00	000	002			8	108014
B	01	47	045	06	4	0	WAND T BRASSARD WAINWR 14B-27-45-6	0928	278160	20	00	000	002			8	108010

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	086

EFFECTIVE DATE	OPER NO
01 MAR 1991	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
D	01	42	7	045	06	4	0 HUSKY WAINWR UNIT 2 14D-27-45-6	0928	278160	20	00	000	002			8	108010
B	01	52	7	045	06	4	0 W T BRASSARD WAINWR 15B-27-45-6	0928	278160	20	00	000	002			8	408010
D	01	52	7	045	06	4	0 WT BRASSARD WAINWR 15D-27-45-6	0928	278160	20	00	000	002				108015
D	31	52	7	045	06	4	0 HUSKY UNIT 2 WAINWR A15D-27-45-6	0928	278160	20	00	000	002			8	108014
B	01	62	7	045	06	4	0 W T BRASSARD WAINWR 16B-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	12	8	045	06	4	0 HUSKY UNIT 2 WAINWR 1B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	12	8	045	06	4	0 HUSKY UNIT 2 WAINWR 1D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	22	8	045	06	4	0 HUSKY UNIT 2 WAINWR IN 2B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	22	8	045	06	4	0 HUSKY UNIT 2 WAINWR 2D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	32	8	045	06	4	0 HUSKY UNIT 2 WAINWR 3B-28-45-6	0928	278160	20	00	000	002			8	108014
D	00	32	8	045	06	4	0 ANOCO WPR WAINWRIGHT 3D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	42	8	045	06	4	0 HUSKY UNIT 2 WAINWR 4B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	42	8	045	06	4	0	0928	278160	20	00	000	002			8	308000
B	00	52	8	045	06	4	0 ANOCO WPR WAINWRIGHT 5B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	52	8	045	06	4	0 ANOCO WPR WAINWRIGHT 5D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	8	045	06	4	0 ANOCO WPR WAINWR 6B-28-45-6	0928	278160	20	00	000	002				108015
B	20	62	8	045	06	4	0 HUSKY UNIT 2 WAINWR 6B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	62	8	045	06	4	0 ANOCO WPR WAINWRIGHT 6D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	72	8	045	06	4	0 HUSKY UNIT 2 WAINWR 7B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	72	8	045	06	4	0 AMERICAN NORTHLAND WAIN. P.&R. 3..7	0928	278160	20	00	000	002			8	108010
B	20	82	8	045	06	4	0 HUSKY UNIT 2 WAINWR IN 8-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	82	8	045	06	4	0 HUSKY UNIT 2 WAINWR 8D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	92	8	045	06	4	0 AMERICAN NORTHLAND WAINWRIG..30-B-9	0928	278160	20	00	000	002			8	108010
D	00	92	8	045	06	4	0 AMERICAN N WAINWRIGHT NO 13-D-9	0928	278160	20	00	000	002			8	108014
B	01	02	8	045	06	4	0 HUSKY UNIT 2 WAINWR IN 10B-28-45-6	0928	278160	20	00	000	002			8	408010
D	01	02	8	045	06	4	0 HUSKY UNIT 2 WAINWR 10D-28-45-6	0928	278160	20	00	000	002			8	408010
B	01	12	8	045	06	4	0 TRA BELL 11-B-28	0928	278160	20	00	000	002			8	108010
D	01	12	8	045	06	4	0 TRA BELL 11-D-28	0928	278160	20	00	000	002			8	108010
B	01	22	8	045	06	4	0 ANOCO WAINWR IN 12B-28-45-6	0928	278160	20	00	000	002			8	408010
D	01	22	8	045	06	4	0 TRA BELL 12-D-28	0928	278160	20	00	000	002			8	108010
B	01	32	8	045	06	4	0 TRA BELL 13-B-28	0928	278160	20	00	000	002			8	108010
D	01	32	8	045	06	4	0 TRA BELL 13-D-28	0928	278160	20	00	000	002			8	108010
B	01	42	8	045	06	4	0 TRA BELL 14-B-28	0928	278160	20	00	000	002			8	408014
D	01	42	8	045	06	4	0 TRA BELL 14-D-28	0928	278160	20	00	000	002			8	108014
B	01	52	8	045	06	4	0 AMERICAN N WAINWRIGHT PR 28-B-15	0928	278160	20	00	000	002			8	108010

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	086

EFFECTIVE DATE	OPER NO
01 MAR 1991	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	52	8	04	50	6	4 0 HUSKY UNIT 2 WAINWR 15D-28-45-6	0928	278160	20	00	000	002			8	108010
B	01	62	8	04	50	6	4 0 HUSKY WAINWRIGHT IN 16B-28-45-6	0928	278160	20	00	000	002			8	408010
D	01	62	8	04	50	6	4 0 HUSKY UNIT 2 WAINWR 16D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	12	9	04	50	6	4 0 ANOCO WPR WAINWRIGHT 1B-29-45-6	0928	278160	20	00	000	002			8	108010
D	00	12	9	04	50	6	4 0 HUSKY UNIT 2 WAINWRIGHT 1D-29-45-6	0928	278160	20	00	000	002			8	108000
B	00	22	9	04	50	6	4 0 HUSKY UNIT 2 WAINWR IN 2B-29-45-6	0928	278160	20	00	000	002			8	408010
D	00	22	9	04	50	6	4 0 HUSKY UNIT 2 WAINWR 2D-29-45-6	0928	278160	20	00	000	002			8	108010
B	00	72	9	04	50	6	4 0 ANOCO WPR WAINWRIGHT 7B-29-45-6	0928	278160	20	00	000	002			8	108010
D	00	72	9	04	50	6	4 0 ANOCO WPR WAINWRIGHT 7D-29-45-6	0928	278160	20	00	000	002			8	108010
B	00	82	9	04	50	6	4 0 ANOCO WPR WAINWRIGHT 8B-29-45-6	0928	278160	20	00	000	002			8	408010
D	00	82	9	04	50	6	4 0 ANOCO WPR WAINWRIGHT 8D-29-45-6	0928	278160	20	00	000	002			8	108014
B	00	13	3	04	50	6	4 0 HUSKY UNIT NO 2 WAINWR 1-33-45-6	0928	278160	20	00	000	002			8	108010
B	00	23	3	04	50	6	4 0 AMERICAN N WAINWRIGHT PR NO 10-B-2	0928	278160	20	00	000	002			8	408010
D	00	23	3	04	50	6	4 0 HUSKY WAINWR IN 2D-33-45-6	0928	278160	20	00	000	002			8	408015
B	00	33	3	04	50	6	4 0 AMER N WAINWR PR NO 27-B-3	0928	278160	20	00	000	002			8	108010
D	00	33	3	04	50	6	4 0 AMERICAN N WAINWRIGHT PR 20-D-3	0928	278160	20	00	000	002			8	108010
B	00	43	3	04	50	6	4 0 HUSKY UNIT 2 WAINWR IN 4B-33-45-6	0928	278160	20	00	000	002			8	408010
D	00	43	3	04	50	6	4 0 AMERICAN NORTHLAND WAINWRI...23-D-4	0928	278160	20	00	000	002			8	408010
B	00	53	3	04	50	6	4 0 AMERICAN NORTHLAND WAINWRI...24-B-5	0928	278160	20	00	000	002			8	108010
D	00	53	3	04	50	6	4 0 AMERICAN NORTHLAND WAINWRI...21-D-5	0928	278160	20	00	000	002			8	108010
B	00	63	3	04	50	6	4 0 AMERICAN N WAINWR PR 22-B-6	0928	278160	20	00	000	002			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1991	086